

<p>A. TYPE OF HAZARDOUS WASTE ACTIVITY</p> <p>1. GENERATOR</p> <p><input type="radio"/> a. greater than 1000 kg/mo (2,200 lbs)</p> <p><input checked="" type="radio"/> b. 100 to 1000 kg/mo (220 - 2,200 lbs)</p> <p><input type="radio"/> c. less than 100 kg/mo (220 lbs)</p> <p><input type="radio"/> on-site reuse/recycle operation for own waste only</p> <p><input type="radio"/> on-site reuse/recycle operation for commercial purposes</p> <p><input type="radio"/> less than 90 day storage in tanks</p> <p><input type="radio"/> 2. LABORATORY OR TESTING FACILITY FOR TREATABILITY STUDIES</p> <p>3. TRANSPORTER (Indicate Mode Below)</p> <p><input type="radio"/> a. For own waste only</p> <p><input type="radio"/> b. For commercial purposes</p> <p>MODE OF TRANSPORTATION (transporters only)</p> <p><input type="radio"/> highway <input type="radio"/> rail <input type="radio"/> air <input type="radio"/> water</p> <p>TRANSFER FACILITY STATUS (month, day, year) (Transporter status must be indicated above)</p> <p>Requested _____</p> <p>Received _____</p> <p>4. TREATER, STORER, DISPOSER</p> <p><input type="radio"/> Permitted <input type="radio"/> Interim Status <input type="radio"/> Proposed</p> <p><input type="radio"/> 5. UNDERGROUND INJECTION CONTROL</p>	<p>B. HAZARDOUS WASTE FUEL ACTIVITY</p> <p><input type="radio"/> 1. GENERATOR MARKETING TO BURNER</p> <p><input type="radio"/> 2. OTHER MARKETER</p> <p><input type="radio"/> 3. BOILER AND/OR INDUSTRIAL FURNACE</p> <p><input type="radio"/> a. smaller deferral</p> <p><input type="radio"/> b. small quantity exemption</p> <p>Indicate Type of Combustion Device(s)</p> <p><input type="radio"/> Utility Boiler <input type="radio"/> Industrial Boiler <input type="radio"/> Industrial Furnace</p> <hr/> <p>C. USED OIL RECYCLING ACTIVITIES</p> <p>1. MARKETER</p> <p><input type="radio"/> Marketer Direct Shipment of Used Oil to Burner</p> <p><input type="radio"/> Marketer Who First Claims the Used Oil Meets the Specifications</p> <p><input type="radio"/> 2. USED OIL FUEL BURNER</p> <p>Indicate Type of Combustion Device(s)</p> <p><input type="radio"/> Utility Boiler <input type="radio"/> Industrial Boiler <input type="radio"/> Industrial Furnace</p> <p><input type="radio"/> 3. USED OIL TRANSPORTER -> Indicate Type of Activity</p> <p><input type="radio"/> a. transport only</p> <p><input type="radio"/> b. transport and transfer facility</p> <p><input type="radio"/> c. transfer facility only</p> <p>TRANSFER FACILITY STATUS (month, day, year) (Transporter status must be indicated above)</p> <p>Requested _____</p> <p>Received _____</p> <p><input type="radio"/> 4. USED OIL PROCESSOR/RE-REFINER</p> <p>Indicate Type of Activity</p> <p><input type="radio"/> a. process only</p> <p><input type="radio"/> b. process and re-refine</p> <p><input type="radio"/> c. re-refine only</p> <p><input type="radio"/> 5. USED OIL BROKER (but not marketer)</p>
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DESCRIPTION OF REGULATED WASTES

A. Characteristic Hazardous Wastes (see 40 CFR 261.20-24 and LAC 33:V.4003 B,C,D,E)

ignitable (D001) corrosive (D002) reactive (D003)

TC toxic (D004-D043) D 0 0 8 D 0 3 5 _____

B. Listed Hazardous Wastes (see 40 CFR 261.31-33 and LAC 33:V.4001 B,C,E,F)

F 0 0 3	F 0 0 5				

CERTIFICATION

I Certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

SIGNATURE:  NAME AND TITLE (PRINT OR TYPE): JAMES A. NUGENT, JR. PRESIDENT DATE SIGNED: _____

X HW-1; 8/00-12 (R 01/94)

LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
HAZARDOUS WASTE DIVISION
P.O. BOX 82178 BATON ROUGE, LA 70884-2178

INSTALLATION'S EPA ID NUMBER L A R 0 0 0 0 3 5 0 4 B **NOTIFICATION TYPE:**
 FIRST SUBSEQUENT **RECEIVED**

NAME OF INSTALLATION (include company and specific site name) NUGENT STEEL & SUPPLY CO INC **OCT 12 1999**
 LDEQ
 HWD/PMSS

INSTALLATION LOCATION ADDRESS (physical address, not p.o. box, route number, or hwy number)
 STREET 18101 SOUTH WESTPRIORITY DR
 CITY OR TOWN PORT ALLEN STATE LA ZIP CODE 70767
 PARISH NAME WESTIBATON ROUGE PARISH CODE 12 SIC CODE 13441 LATITUDE IN LONGITUDE ID

INSTALLATION CONTACT (person to be contacted regarding waste activities at site)
 LAST NAME NUGENT FIRST NAME JIM JOB TITLE PIES PHONE NUMBER (225) 3187109187
 Area Code

INSTALLATION MAILING ADDRESS
 STREET, P.O. BOX OR ROUTE NUMBER P.O. BOX 730
 CITY OR TOWN PORT ALLEN STATE LA ZIP CODE 70713

INSTALLATION OWNER (legal owner of installation)
 NAME JIM NUGENT PHONE NUMBER (225) 318710987
 Area Code
 STREET, P.O. BOX OR ROUTE NUMBER 18101 SW 17310
 CITY OR TOWN PORT ALLEN STATE LA ZIP CODE 70713

CHANGE OF OWNER INDICATOR: YES NO Date Changed (Month, Day, Year) 10 12 1999
 Property Owner (if different from installation owner): _____

INSTALLATION CLASSIFICATION (ALL THREE CATEGORIES MUST BE COMPLETED)
 TYPES: F-Federal S-State I-Indian P-Private C-Parish M-Municipal O-Other
 Owner Type P Operator Type P Property Type P

OCT 19 1999

PHH

For Official Use Only
CHECK NUMBER: _____



NUGENT STEEL and SUPPLY COMPANY

P.O. BOX 730 • 1800 SOUTH WESTPORT DRIVE • PHONE 504/387-0987 • PORT ALLEN, LOUISIANA 70767-0730

October 8, 1999

RECEIVED

OCT 12 1999

LDEQ
HWD/PMSS

State of Louisiana
Department of Environmental Quality
Hazardous Waste Division
P. O. Box 82178
Baton Rouge, LA 70884-2178

Dear Sir:

This form is being submitted for a change in classification.
If there are any questions, please call me.

Yours Very Truly,

A handwritten signature in black ink, appearing to read 'James A. Nugent, Jr.' with a stylized flourish at the end.

James A. Nugent, Jr.

JAN:ch

Attachment



**ACKNOWLEDGEMENT OF NOTIFICATION
OF REGULATED WASTE ACTIVITY
(VERIFICATION)**

This is to acknowledge that you have filed a Notification of Regulated Waste Activity for the installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act (RCRA). Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Biennial Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

EPA I.D. NUMBER

LAR000035048

04/07/99

INSTALLATION ADDRESS

MUGENT STEEL & SUPPLY CO INC
PO BOX 730
FORT ALLEN , LA 707670730
JIM MUGENT PRES
1800 S WESTPORT DR
FORT ALLEN ,LA 707670730

RECEIVED

APR 16 1999

EPA Form 8700-12A (1/98)

Dept. of Environmental Quality
Hazardous Waste Record Center



**ACKNOWLEDGEMENT OF NOTIFICATION
OF REGULATED WASTE ACTIVITY
(VERIFICATION)**

This is to acknowledge that you have filed a Notification of Regulated Waste Activity for the installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act (RCRA). Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Biennial Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

EPA ID NUMBER

LAR00003304B

10/21/99

INSTALLATION ADDRESS

NUGENT STEEL & SUPPLY CO INC
PO BOX 730
PORT ALLEN, LA 707670730
JIM NUGENT PRES

1800 S WESTPORT DR
PORT ALLEN, LA 70767

Dept. of Environment
Central Quality
Control Center

EPA Form 8700-12A (1/98)

Please refer to the instructions for Filing Notification before completing this form. The information requested here is required by law (Section 3010 of the Resource Conservation and Recovery Act).



Notification of Regulated Waste Activity

Date Received (For Official Use Only)

United States Environmental Protection Agency

MAR 28 1991

I. Installation's EPA ID Number (Mark 'X' in the appropriate box)

A. First Notification B. Subsequent Notification (complete item C)

C. Installation's EPA ID Number

AA0985197243

II. Name of Installation (Include company and specific site name)

III. Location of Installation (Physical address not P.O. Box or Route Number)

Street

Street (continued) SALARY STATION
44-398-0101
2959 COLLEGE DRIVE
City or Town BATON ROUGE LA 70808

LA 03 90

Code

County Code County Name

033 East Baton Rouge

IV. Installation Mailing Address (See Instructions)

Street or P.O. Box

4 EXECUTIVE PARK EAST NE

City or Town

State ZIP Code

ATLANTA GA 30329

V. Installation Contact (Person to be contacted regarding waste activities at site)

Name (last)

(first)

LATIMER KENNETH D

Job Title

Phone Number (area code and number)

MANAGER E H & S 404-329-5408

VI. Installation Contact Address (See Instructions)

A. Contact Address Location Mailing

B. Street or P.O. Box

4 EXECUTIVE PARK EAST NE

City or Town

State ZIP Code

ATLANTA GA 30329

VII. Ownership (See Instructions)

A. Name of Installation's Legal Owner

STAR ENTERPRISE

Street, P.O. Box, or Route Number

4 EXECUTIVE PARK EAST NE

City or Town

State ZIP Code

ATLANTA GA 30329

Phone Number (area code and number)

B. Land Type

C. Owner Type

D. Change of Owner Indicator

(Date Changed) Month Day Year

404-329-5408 Yes No X



R.V.
4/24/91
4/3/91

VIII. Type of Regulated Waste Activity (Mark 'X' in the appropriate boxes. Refer to Instructions.)

A. Hazardous Waste Activity		B. Used Oil Fuel Activities
<p>1. Generator (See Instructions)</p> <p><input type="checkbox"/> a. Greater than 1000kg/mo (2,200 lbs.)</p> <p><input checked="" type="checkbox"/> b. 100 to 1000 kg/mo (220 - 2,200 lbs.)</p> <p><input type="checkbox"/> c. Less than 100 kg/mo (220 lbs.)</p> <p>2. Transporter (Indicate Mode in boxes 1-5 below)</p> <p><input type="checkbox"/> a. For own waste only</p> <p><input type="checkbox"/> b. For commercial purposes</p> <p>Mode of Transportation</p> <p><input type="checkbox"/> 1. Air</p> <p><input type="checkbox"/> 2. Rail</p> <p><input type="checkbox"/> 3. Highway</p> <p><input type="checkbox"/> 4. Water</p> <p><input type="checkbox"/> 5. Other - specify <input type="text"/></p>	<p><input type="checkbox"/> 3. Treater, Storer, Disposer (at installation) Note: A permit is required for this activity; see instructions.</p> <p>4. Hazardous Waste Fuel</p> <p><input type="checkbox"/> a. Generator Marketing to Burner</p> <p><input type="checkbox"/> b. Other Marketers</p> <p><input type="checkbox"/> c. Burner - indicate device(s) - Type of Combustion Device</p> <p><input type="checkbox"/> 1. Utility Boiler</p> <p><input type="checkbox"/> 2. Industrial Boiler</p> <p><input type="checkbox"/> 3. Industrial Furnace</p> <p><input type="checkbox"/> 5. Underground Injection Control</p>	<p>1. Off-Specification Used Oil Fuel</p> <p><input type="checkbox"/> a. Generator Marketing to Burner</p> <p><input type="checkbox"/> b. Other Marketer</p> <p><input type="checkbox"/> c. Burner - indicate device(s) - Type of Combustion Device</p> <p><input type="checkbox"/> 1. Utility Boiler</p> <p><input type="checkbox"/> 2. Industrial Boiler</p> <p><input type="checkbox"/> 3. Industrial Furnace</p> <p><input type="checkbox"/> 2. Specification Used Oil Fuel Marketer (or On-site Burner) Who First Claims the Oil Meets the Specification</p>

IX. Description of Regulated Wastes (Use additional sheets if necessary)

A. Characteristics of Nonlisted Hazardous Wastes. Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles. (See 40 CFR Parts 261.20 - 261.24)

1. Ignitable (D001)	2. Corrosive (D002)	3. Reactive (D003)	4. ^{TC} EP Toxic (D000)	(List specific EPA hazardous waste number(s) for the EP Toxic contaminant(s))
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	D 0 1 8

B. Listed Hazardous Wastes. (See 40 CFR 261.31 - 33 See instructions if you need to list more than 12 waste codes.)

1	2	3	4	5	6
7	8	9	10	11	12

C. Other Wastes. (State or other wastes requiring an I.D. number. See instructions.)

1	2	3	4	5	6

X. Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment.

Signature <i>Kenneth D. Lattimer</i>	Name and Official Title (type or print) K.D. Lattimer, Mgr - Environ. Health & Safety	Date Signed 6-22-90
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XI. Comments

JUL - 5 1990

Dept. of Environmental Quality
Hazardous Waste Division

Note: Mail completed form to the appropriate EPA Regional or State Office. (See Section III of the booklet for addresses.)

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
HAZARDOUS WASTE DIVISION

Please refer to the instructions for Filing Notification before completing this form. The information requested here is required by law (Section 3010 of the Resource Conservation and Recovery Act).



Notification of Regulated Waste Activity

Date Received
(For Official Use Only)

United States Environmental Protection Agency

MAR 28 1991

I. Installation's EPA ID Number (Mark 'X' in the appropriate box)

<input checked="" type="checkbox"/> A. First Notification	<input type="checkbox"/> B. Subsequent Notification (complete item C)	C. Installation's EPA ID Number									
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II. Name of Installation (Include company and specific site name)

III. Location of Installation (Physical address not P.O. Box or Route Number)

Street

Street (continued) SALARY STATION
44-398-0101
2959 COLLEGE DRIVE
City or Town BATON ROUGE LA 70808 *DS* Code

County Code County Name

JUL 3 90

IV. Installation Mailing Address (See Instructions)

Street or P.O. Box

4 EXECUTIVE PARK EAST NE

City or Town ATLANTA State GA ZIP Code 30329

V. Installation Contact (Person to be contacted regarding waste activities at site)

Name (last) LATIMER (first) KENNETH D

Job Title MANAGER E H & S Phone Number (area code and number) 404-329-5408

VI. Installation Contact Address (See Instructions)

A. Contact Address Location Mailing B. Street or P.O. Box

4 EXECUTIVE PARK EAST NE

City or Town ATLANTA State GA ZIP Code 30329

VII. Ownership (See Instructions)

A. Name of Installation's Legal Owner STARR ENTERPRISE

Street, P.O. Box, or Route Number

4 EXECUTIVE PARK EAST NE

City or Town ATLANTA State GA ZIP Code 30329

Phone Number (area code and number) 404-329-5408 B. Land Type C. Owner Type D. Change of Owner Indicator (Date Changed) Month Day Year

Yes No X

VIII. Type of Regulated Waste Activity (Mark 'X' in the appropriate boxes. Refer to Instructions.)

A. Hazardous Waste Activity

- 1. Generator (See Instructions)
 - a. Greater than 1000kg/mo (2,200 lbs.)
 - b. 100 to 1000 kg/mo (220 - 2,200 lbs.)
 - c. Less than 100 kg/mo (220 lbs.)
- 2. Transporter (Indicate Mode in boxes 1-5 below)
 - a. For own waste only
 - b. For commercial purposes

Mode of Transportation

 - 1. Air
 - 2. Rail
 - 3. Highway
 - 4. Water
 - 5. Other - specify
- 3. Treater, Storer, Disposer (at installation)

Note: A permit is required for this activity; see instructions.
- 4. Hazardous Waste Fuel
 - a. Generator Marketing to Burner
 - b. Other Marketers
 - c. Burner - Indicate device(s) - Type of Combustion Device
 - 1. Utility Boiler
 - 2. Industrial Boiler
 - 3. Industrial Furnace
- 5. Underground Injection Control

B. Used Oil Fuel Activities

- 1. Off-Specification Used Oil Fuel
 - a. Generator Marketing to Burner
 - b. Other Marketer
 - c. Burner - Indicate device(s) - Type of Combustion Device
 - 1. Utility Boiler
 - 2. Industrial Boiler
 - 3. Industrial Furnace
- 2. Specification Used Oil Fuel Marketer (or On-site Burner) Who First Claims the Oil Meets the Specification

IX. Description of Regulated Wastes (Use additional sheets if necessary)

A. Characteristics of Nonlisted Hazardous Wastes. Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles. (See 40 CFR Parts 261.20 - 261.24)

- 1. Ignitable (D001)
 - 2. Corrosive (D002)
 - 3. Reactive (D003)
 - 4. EP Toxic (D000) (List specific EPA hazardous waste number(s) for the EP Toxic contaminant(s))
- TC
- D 0 1 8

B. Listed Hazardous Wastes. (See 40 CFR 261.31 - 33. See instructions if you need to list more than 12 waste codes.)

1	2	3	4	5	6
7	8	9	10	11	12

C. Other Wastes. (State or other wastes requiring an I.D. number. See instructions)

1	2	3	4	5	6

Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment.

Signature <i>Kenneth S. Lattimer</i>	Name and Official Title (type or print) K.D. Lattimer, Mgr - Environ. Health & Safety	Date Signed 6-22-90
---	--	------------------------

XI. Comments

JUL - 5 1990

Dept. of Environmental Quality
Hazardous Waste Division

Note: Mail completed form to the appropriate EPA Regional or State Office. (See Section III of the booklet for addresses.)

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
HAZARDOUS WASTE DIVISION

A. TYPE OF HAZARDOUS WASTE ACTIVITY

1. GENERATOR

- a. greater than 1000 kg/mo (2,200 lbs)
- b. 100 to 1000 kg/mo (220 - 2,200 lbs)
- c. less than 100 kg/mo (220 lbs)

- on-site reuse/recycle operation for own waste only
- on-site reuse/recycle operation for commercial purposes

less than 90 day storage in tanks

2. LABORATORY OR TESTING FACILITY FOR TREATABILITY STUDIES

3. TRANSPORTER (Indicate Mode Below)

- a. For own waste only
- b. For commercial purposes

MODE OF TRANSPORTATION (transporters only)

- highway rail air water

TRANSFER FACILITY STATUS (month, day, year)
(Transporter status must be indicated above)

Requested _____
Received _____

4. TREATER, STORER, DISPOSER

- Permitted Interim Status Proposed

5. UNDERGROUND INJECTION CONTROL

B. HAZARDOUS WASTE FUEL ACTIVITY

- 1. GENERATOR MARKETING TO BURNER
- 2. OTHER MARKETER
- 3. BOILER AND/OR INDUSTRIAL FURNACE

- a. smaller deferral
- b. small quantity exemption

Indicate Type of Combustion Device(s)

- Utility Boiler Industrial Boiler Industrial Furnace

C. USED OIL RECYCLING ACTIVITIES

1. MARKETER

- Marketer Directs Shipment of Used Oil to Burner
- Marketer Who First Claims the Used Oil Meets the Specifications

2. USED OIL FUEL BURNER

Indicate Type of Combustion Device(s)

- Utility Boiler Industrial Boiler Industrial Furnace

3. USED OIL TRANSPORTER -> Indicate Type of Activity

- a. transport only
- b. transport and transfer facility
- c. transfer facility only

TRANSFER FACILITY STATUS (month, day, year)
(Transporter status must be indicated above)

Requested _____
Received _____

4. USED OIL PROCESSOR/RE-REFINER
Indicate Type of Activity

- a. process only
- b. process and re-refine
- c. re-refine only

5. USED OIL BROKER (but not marketer)

DESCRIPTION OF REGULATED WASTES

A. Characteristic Hazardous Wastes (see 40 CFR 261.20-24 and LAC 33:V.4803 B,C,D,E)

- ignitable (D001) corrosive (D002) reactive (D003)

TC toxic (D004-D043)

D	0	1	8						
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B. Listed Hazardous Wastes (see 40 CFR 261.31-33 and LAC 33:V.4801 B,C,E,F)

CERTIFICATION

I Certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

SIGNATURE

NAME AND TITLE (PRINT OR TYPE)

DATE SIGNED

X E. V. Henry

E. V. (Jena) Henry, Residual Disposal Coord. 12-4-98

HW-1; 8700-12 (R 01/84)

**LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION
METHOD OF LEAK DETECTION FOR YOUR UST(S) AND PIPING**

Page 2a
RECEIVED
JAN 25 1993
UNDERGROUND STORAGE
TANK DIVISION

**OWNER INFO: 00093100
EMRO MARKETING COMPANY
1954 AIRPORT ROAD, SUITE 100
CHAMBLEE GA. 30341**

**FACILITY INFO: 17-003621
ECOL #9058
2285 COLLEGE DRIVE
BATON ROUGE LA. 70806**

DESCRIPTION OF UNDERGROUND STORAGE TANKS AND PIPING (Complete for each tank at this location.)				
Tank ID Number	10292			
Date of Installation	82/03/30			
Status of Tank	ACTIVE			
Currently in use	X			
Temporarily Out of Use				
Permanently Out of Use				
Estimated Total Capacity (gallons)	8000			
Substance Currently or Last Stored in Greatest Quantity by Volume	X			
Gasoline				
Diesel				
Gasohol				
Kerosene				
Mixture				
New or Used Oil				
Hazardous Substance				
Release Detection (Mark all that apply). Note: Effective January 20, 1992, installation of methods marked by a * must be supervised by a LDEQ certified installer. If your release detection was installed prior to this date it must have been done in accordance with the UST Rules and Regulations, LAC 33:XI.703.A.				
Check one Type of Piping per Tank	Pressurized	X		
	If you use an Automatic Line Leak Detector do you check it annually?	Yes X No	Yes No	Yes No
	Suction			
A. Manual Tank Gauging	TANK/PIPE	TANK/PIPE	TANK/PIPE	TANK/PIPE
B. Tank Tightness Testing	X			
C. Inventory Controls	X			
D. Line Tightness Testing		X		
*E. Automatic Tank Gauging				
*F. Groundwater Liquid Monitoring	/	/	/	/
*G. Interstitial Monitoring doubled walled tank/piping	/	/	/	/
*H. Interstitial Monitoring/secondary containment	/	/	/	/
*I. Automatic Line Leak Detectors		X		
*J. Vapor Monitoring	/	/	/	/
*K. Other method allowed by implementing agency. Please specify.				
Spill and Overfill Protection				
A. Overfill Device Installed				
B. Spill Device Installed	X			

PM

COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE				
Tank ID Number	10292			
1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.) A. Estimated date last used <small>(no/day/year)</small> B. Estimate date tank closed <small>(no/day/year)</small> C. Tank was removed from ground D. Tank was closed in ground E. Tank filled with inert material. Describe	 Y ___ N ___ Y ___ N ___			
2. Has site assessment as part of closure or change-in-service been completed? Was there evidence of a leak detected? Has a letter from LDEQ accepting closure been received?	Y ___ N ___ Y ___ N ___ Y ___ N ___	Y ___ N ___ Y ___ N ___ Y ___ N ___	Y ___ N ___ Y ___ N ___ Y ___ N ___	Y ___ N ___ Y ___ N ___ Y ___ N ___

CONTACT PERSON IN CHARGE OF TANKS		
NAME and JOB TITLE	ADDRESS	PHONE NUMBER (Including Area Code)
TOM LAWRENCE - ENVIRONMENTAL ENGINEER	1954 AIRPORT ROAD CHAMBLEE, GA 30341	(404) 458-8100
CERTIFICATION (Read and sign after completing all sections)		
OATH		
Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.		
Signature of Authorized Representative 	Date 1/13/93	
Name and Official Title of Owner's Authorized Representative (Print or Type) GREG HUDAK - ENVIRONMENTAL CO-OP		

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division
 Leak Detection Self Certification Program
 P.O. Box 82178
 Baton Rouge, LA. 70884-2178

**LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION
METHOD OF LEAK DETECTION FOR YOUR UST(s) AND PIPING**

Page 1a
RECEIVED
JAN 25 1993
UNDERGROUND STORAGE
TANK DIVISION

**OWNER INFO: 00093100
EMRO MARKETING COMPANY
1954 AIRPORT ROAD, SUITE 100
CHAMBLEE GA. 30341**

**FACILITY INFO: 17-003621
ECOL #9058
2285 COLLEGE DRIVE
BATON ROUGE LA. 70806**

DESCRIPTION OF UNDERGROUND STORAGE TANKS AND PIPING (Complete for each tank at this location.)				
Tank ID Number	10288	10289	10290	10291
Date of Installation	82/03/30	82/03/30	82/03/30	82/03/30
Status of Tank	<u>ACTIVE</u>	<u>ACTIVE</u>	<u>ACTIVE</u>	<u>ACTIVE</u>
Currently in use	<u> X </u>	<u> X </u>	<u> X </u>	<u> X </u>
Temporarily Out of Use	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Permanently Out of Use	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Estimated Total Capacity (gallons)	10000	10000	10000	10000
Substance Currently or Last Stored in Greatest Quantity by Volume				
Gasoline	X	X	X	X
Diesel				
Gasohol				
Kerosene				
Mixture				
New or Used Oil				
Hazardous Substance				

Release Detection (Mark all that apply). Note: Effective January 20, 1992, installation of methods marked by a * must be supervised by a LDEQ certified installer. If your release detection was installed prior to this date it must have been done in accordance with the UST Rules and Regulations, LAC 33:XI.703.A.

Check one Type of Piping per Tank	Pressurized	X	X	X	X
	If you use an Automatic Line Leak Detector do you check it annually?	Yes <u>X</u> No <u> </u>			
	Suction				
	TANK/PIPE	TANK/PIPE	TANK/PIPE	TANK/PIPE	
A. Manual Tank Gauging	<u> X </u>	<u> X </u>	<u> X </u>	<u> X </u>	
B. Tank Tightness Testing	<u> X </u>	<u> X </u>	<u> X </u>	<u> X </u>	
C. Inventory Controls	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
D. Line Tightness Testing	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
*E. Automatic Tank Gauging	<u> </u> X	<u> </u> X	<u> </u> X	<u> </u> X	
*F. Groundwater Liquid Monitoring	<u> / </u>	<u> / </u>	<u> / </u>	<u> / </u>	
*G. Interstitial Monitoring doubled walled tank/piping	<u> / </u>	<u> / </u>	<u> / </u>	<u> / </u>	
*H. Interstitial Monitoring/secondary containment	<u> / </u>	<u> / </u>	<u> / </u>	<u> / </u>	
*I. Automatic Line Leak Detectors	<u> </u> X	<u> </u> X	<u> </u> X	<u> </u> X	
*J. Vapor Monitoring	<u> / </u>	<u> / </u>	<u> / </u>	<u> / </u>	
*K. Other method allowed by implementing agency. Please specify.	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
Spill and Overfill Protection					
A. Overfill Device Installed	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
B. Spill Device Installed	<u> X </u>	<u> X </u>	<u> X </u>	<u> X </u>	

AW

COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE

Tank ID Number	10288	10289	10290	10291
1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.)				
A. Estimated date last used (no/day/year)	_____	_____	_____	_____
B. Estimate date tank closed (no/day/year)	_____	_____	_____	_____
C. Tank was removed from ground	Y ___ N ___			
D. Tank was closed in ground	Y ___ N ___			
E. Tank filled with inert material. Describe	_____	_____	_____	_____
2. Has site assessment as part of closure or change-in-service been completed?	Y ___ N ___			
Was there evidence of a leak detected?	Y ___ N ___			
Has a letter from LDEQ accepting closure been received?	Y ___ N ___			

CONTACT PERSON IN CHARGE OF TANKS

NAME and JOB TITLE	ADDRESS	PHONE NUMBER (Including Area Code)
TOM LAWRENCE - ENVIRONMENTAL ENGINEER	1959 AIRPORT ROAD CHAMBLEE, GA 30341	(404) 458-8100

CERTIFICATION (Read and sign after completing all sections)

OATH

Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

Greg Hudak

1/13/93

Signature of Authorized Representative

Date

GREG HUDAK - ENVIRONMENTAL CO-OP

Name and Official Title of Owner's Authorized Representative (Print or Type)

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division
Leak Detection Self Certification Program
P.O. Box 82178
Baton Rouge, LA. 70884-2178

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)				
Tank Identification Number DEQ Assigned	Tank No.	Tank No.	Tank No.	Tank No.
	10280	10288	10289	10292
1. Status of Tank (Mark only one)				
Currently in Use	X	X	X	X
Temporarily Out of Use (Date)	/ /	/ /	/ /	/ /
Permanently Out of Use (Date)	/ /	/ /	/ /	/ /
Is this a compartment tank?	Yes No X	Yes No X	Yes No X	Yes No X
If so, how many compartments?				
Is Tank or Piping leaking?	Yes No V	Yes No X	Yes No X	Yes No X
2. Date of Installation (mo/year)				
	1979	1979	1979	1979
3. Estimated Total Capacity (gallons)				
	5000	10000	10000	10000
4. Is there an Active or Abandoned Water Well within 50 ft.?				
	Yes No X	Yes No X	Yes No X	Yes No X
If yes, specify number of Active Wells				
Number of Abandoned Wells				
5. Material of Construction (Mark all that apply)				
Asphalt Coated or Bare Steel				
Cathodically Protected Steel				
Epoxy Coated Steel				
Composite (Steel with Fiberglass)	X	X	X	X
Fiberglass Reinforced Plastic				
Lined Interior				
Double Walled				
Polyethylene Tank Jacket				
Concrete				
Excavation Liner				
Unknown				
Other, Please specify				
Has tank ever leaked?				
6. Piping (Material) (Mark all that apply)				
Bare Steel				
Galvanized Steel				
Fiberglass Reinforced Plastic	X	X	X	X
Copper				
Cathodically Protected				
Double Walled				
Secondary Containment				
Unknown				
Other, Please specify				
7. Piping (Type) (Mark all that apply)				
Suction: with Release Detection				
Suction: without Release Detection				
Pressure	X	X	X	X
Gravity feed				
Has piping ever leaked?				
8. Substance Currently or Last Stored in Greatest Quantity by Volume				
Gasoline	X	X	X	X
Diesel				
Gasohol				
Kerosene				
Heating Oil				
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)				
Other, Please specify				
Tank Stores Fuel Solely for use by an Emergency Generator				
Empty				
Hazardous Substance				
CERCLA name and/or,				
CAS number				
Mixture of Substances				
Please specify				

STATE OF LOUISIANA
REGISTRATION OF RELEASE DETECTION AND SPILL/OVERFILL FOR USTs

RECEIVED

RETURN COMPLETED FORM TO: LDEQ - UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-3178
(504) 765-0243

JAN 08 1996

UNDERGROUND STORAGE
TANK DIVISION

Check ones that apply:
Upgrade New Tank(s) Late Registrant
Facility ID# _____ DEQ assigned
Owner ID# _____ DEQ assigned

STATE USE ONLY
FED. TAX ID# 72-0999270
Date Entered: ___/___/___
Data Entry Clerk: _____

I. OWNERSHIP OF TANK(S)
Owner Name: (corporation, individual, public agency, or other entry).
Mailing Address
City State Zip Code
Parish
Phone Number (include Area Code)

II. PHYSICAL LOCATION OF TANK(S)
If same as Section I, mark box here.
Facility Name or Company Site Identifier, as applicable
Street Address (P.O. Box not acceptable)
City State Zip Code
Parish

I. INSTALLATION, RELEASE DETECTION AND SPILL/OVERFILL

1. Installation and Upgrade (Effective January 20, 1992, no UST may be installed/upgraded, repaired, or closed unless a LDEQ certified (individual is present and supervising the critical junctures.)
(Mark all that apply)

Tank Identification Number	Tank No.	Tank No.	Tank No.	Tank No.
Estimated Total Capacity (gallons)				
Substance Currently or last stored				
A. Installer certified by the LDEQ				
B. Installer certified by tank and piping manufacturers				
C. Installation inspected by a registered engineer.				
D. Manufacturer's installation checklists have been completed				

2. Release Detection (Mark all that apply) Installation of methods marked by a * must be supervised by a LDEQ certified installer.	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging								
B. Tank tightness testing								
C. Inventory controls	X		X		X		X	
D. Line tightness testing								
*E. Automatic tank gauging								
*F. Groundwater monitoring								
*G. Interstitial monitoring doubled walled tank/piping								
*H. Interstitial monitoring/secondary containment								
*I. Automatic line leak detectors		X		X		X		X
*J. Vapor monitoring								
*K. Other method allowed by implementing agency. Please specify.	SIR		SIR		SIR		SIR	

3. Spill and Overfill Protection				
A. Overfill device (Date installed)	1X1	1X1	1X1	1X1
B. Spill Containment (Date installed)	12/1/92	12/1/92	12/1/92	12/1/92

XII. CERTIFICATION OF COMPLIANCE (Complete this section if this/these UST system(s) was installed or upgraded on or after Dec. 23, 1988.)

OATH

I certify that the methods used to install or upgrade this/these UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the LDEQ Regulations.

UST Certified Worker (Print or type) Signature Date

IRC # Employer of UST Certified Worker (Print or Type)

Ted M. Jansik
Owner's Name (Print or type) Signature Date

UST-REG-01
Revised 12/96

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

RECEIVED

UST-REG-01
Revised 12/96

JAN 12 1998

REGISTRATION OF UNDERGROUND STORAGE TANKS AND STORAGE TANK DIVISION

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here:

RETURN COMPLETED
FORM TO:

LDEQ-UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE
REGISTRATION UNIT AT:

(504) 765-0243

FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

- 1) **Annual Registration Fee**
All UST owners must pay a fee of \$45 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.
- 2) **Annual Monitoring and Maintenance Fee**
 - A) State and federal agencies must pay a fee of \$120.
 - B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of \$500.
 - C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of \$120.
- 3) **Motor Fuels Storage Tank Trust Fund Fee**
Owners of USTs containing new or used oils must pay a fee of \$275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Underground Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

<p>I. GENERAL REGISTRATION INFORMATION</p> <p><input type="checkbox"/> CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)</p> <p>REASON FOR REGISTRATION:</p> <p>Your Federal ID # <u>34455557-3155430</u> New Tank(s) and New Facility Replacement Tank(s)</p> <p>Facility ID # <u>17-003021</u> <input checked="" type="checkbox"/> Additional Tank(s)</p> <p>(ASSIGNED BY LDEQ)</p> <p>Owner ID # <u>00093100</u> <input checked="" type="checkbox"/> Amended (Specify below)</p> <p>(ASSIGNED BY LDEQ)</p> <p><input type="checkbox"/> Change of Ownership <input type="checkbox"/> Purchase Date <u>12/31/97</u> <input type="checkbox"/> Other (Specify) _____</p>	<p>STATE USE ONLY Federal ID# 72-0999270</p> <p>Date Entered <u>7/14/98</u></p> <p>Data Entry Clerk <u>S.J.</u></p> <p>Date NTLR Issued <u>1/1</u></p> <p><input type="checkbox"/> Analytical Data Received</p> <p><input type="checkbox"/> Tightness Test Certificate Rec'd</p> <p><input type="checkbox"/> Site Diagram Received</p> <p><input type="checkbox"/> Other Information Received</p>
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<p>II. OWNER INFORMATION</p> <p>Certificate of Registration will be issued with this information.</p> <p>Owner Name (corporation, individual, public agency, or other entity) <u>SPEEDWAY/SUPERAMERICA LLC</u></p> <p>Mailing Address <u>P.O. BOX 1500</u></p> <p>City <u>SPRINGFIELD</u> State <u>OH</u> Zip Code <u>45501</u></p> <p>Telephone Number (include Area Code) <u>937-864-3000</u></p>	<p>III. FACILITY INFORMATION</p> <p>All lines must be filled in COMPLETELY. Certificate of Registration will be issued with this information.</p> <p>Facility Name or Company Site Identifier, as applicable <u>Speedway #9058</u></p> <p>Street Address (must give physical location; P.O. Box or route # not acceptable) <u>2385 College Dr</u></p> <p>City <u>Baton Rouge, LA</u> State <u>LA</u> Zip Code <u>70808</u></p> <p>Telephone Number (include Area Code) <u>(504) 926-1852</u></p> <p>Parish <u>East Baton Rouge</u> Number of tanks At this location: <u>5</u></p> <p>Latitude _____ DEGREES _____ MINUTES _____ SECONDS</p> <p>Longitude _____ DEGREES _____ MINUTES _____ SECONDS</p>
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IV. TYPE OF OWNER - Select the appropriate owner description.

Federal Government State Government Local Government Commercial Private

V. INDIAN LANDS - Complete this section only if applicable.

Name of Tribe/Nation _____

Tanks are located on land with an Indian Reservation or on other trust lands. Tanks are owned by native American nation, tribe, or individual.

VI. TYPE OF FACILITY - Select the appropriate facility description

Aircraft Owner Contractor Federal Non-Military Railroad Trucking/Transport

Air Taxi (Airline) Farm Industrial Residential Utilities

Auto Dealership Federal Military Petroleum Distrib. Retail Seller of Motor Fuel (e.g. gas/service station) Other (Specify) _____

VII. CONTACT PERSON IN CHARGE OF TANK(S)

Name BOB HOOD	Official Title ENV/ENG	Phone Number (include Area Code) 800-422-5889
Address 3200 POINT PKWY, SUITE 150	City NORCROSS	State GA
	Zip 30092	

VIII. FINANCIAL RESPONSIBILITY (Required assurances that an owner can pay for a cleanup and compensate third parties, should a release occur)

Check all that apply:

<input type="checkbox"/> Commercial Insurance	<input type="checkbox"/> Letter of Credit	<input type="checkbox"/> Surety Bond
<input checked="" type="checkbox"/> Guarantee	<input type="checkbox"/> Risk Retention Group	<input type="checkbox"/> Other Allowed Method (Specify) _____
<input type="checkbox"/> LA Motor Fuel Trust Fund	<input checked="" type="checkbox"/> Self Insurance	

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 10292	Tank No. 10288	Tank No. 10289	Tank No. 10290	Tank No. 10291	Tank No.
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IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location.

1. Current Condition of Tank
 NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in-place). Refer to LAC 33:XI, Chapter 9, of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either: bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the permanent closure.

Mark	Currently In Use/In Service	Yes <input checked="" type="checkbox"/> No ___	Yes ___ No ___				
Only One	Temporarily Out of Use-Date	/ /	/ /	/ /	/ /	/ /	/ /
	Is this a compartment tank? <i>A compartment tank is only ONE tank.</i>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No ___				
	If yes, how many compartments?						
	Is tank or piping presently leaking?	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No ___				
	2. Date of Installation - estimate if unknown	/ 79	/ 79	/ 79	/ 79	/ 79	/ /
	3. Date Put in Service - estimate if unknown	/ 79	/ 79	/ 79	/ 79	/ 79	/ /
	4. Total Capacity - gallons (unknown not acceptable - must specify)	8000	10000	10000	10000	6000	
	5. Water Wells - Is there a water well (active or abandoned) within 50 ft?	Yes ___ No ___	Yes ___ No ___				
	If yes, specify number of active wells						
	Number of abandoned wells						

6. Substance Last Stored in Greatest Quantity by Volume - Complete for each tank at this location.

Gasoline	<input checked="" type="checkbox"/>					
Diesel						
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances (Specify)						
Mark here if tank stores fuel solely for use by an emergency generator						
Hazardous Substance						
CERCLA name and/or						
CAS number						
Mixture of Substances (Must specify)						

X. CERTIFICATION BY THE OWNER - Must be completed by the owner.

CERTIFICATION OF FINANCIAL RESPONSIBILITY
 I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33:XI, Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION
 I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature of Owner or Authorized Employee  (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) Date 11/6/98

R. A. FORTMAN MGR. CORP ENV/MTCE
 Printed Name of Person Signing Form Official Title

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
REGISTRATION OF UNDERGROUND STORAGE TANKS
PERMITS DIVISION

AT
71019

Form Revision August 7, 2001
Registrations and Certifications Sections
For interoffice use only
File Status Report:

- Facility ID Number 17-003121 Facility Name Jubilee # 4821
- New Tank(s) and New Facility
- Replacement Tank(s)
- Additional Tank(s)
- Amended (Specify below)
- Change of Ownership
- Technical Requirements Form
- Closure/Assessment Form
- Adjustment (written explanation)
- Invoice and Assessment to Financial Services Division
- Check Attached also sent to Financial Services Division (date) _____
- Request for list of back fees or fees owed. (Please put copy in files)

Date Entered 9-9-02
Date Entered into UST Database
Date Completed 9-9-02
Date completed is only when final forms are sent to ACS File room, all adjustment are complete and all copies are sent.

Did you release a certificate yes no Not Released to new owner

If Registration or Technical Requirements was returned for completeness check NA
Letter Sent yes no
Copy Sent to Owner yes no
New Owner Letter Sent yes no

If problems with this site, or reason for delay in processing, list comments below:

Comments:
Invoice # 8216052477-P
816052554-P
8016052970-P
8916053096-P
884051233-P
874051156-P

Completed by: Amy Smith Environmental Program Analyst

GENERAL INFORMATION: Use ink, and print or type all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL SECTION IX COMPLETED. If continuation sheets are attached, indicate the number of attached sheets here: _____

RETURN COMPLETED FORM TO: LDEQ PERMITS DIVISION
 Registrations and Certifications
 Post Office Box 82135
 Baton Rouge, LA 70884-2135

For Questions, call Registrations and Certifications at: (225) 765-2554

FEES: Upon receipt of your registration form (UST-REG-01), the LDEQ will send you an invoice for all applicable fees, as delineated below: Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. **ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.**

1 Annual Registration Fee

All UST owners must pay a fee of \$54 (rate increase effective July 1, 2002) per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. The certificate must be posted in a conspicuous location so that persons fillin the USTs can easily verify registration.

2 Annual Monitoring and Maintenance Fee

- a. State and Federal agencies must pay a fee of \$144
- b. Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of \$600
- c. Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of \$144

3 Motor Fuels Underground Storage Tank Trust Fund Fee

Owners of USTs containing new or used oil must pay an annual fee of \$275. For each gallon of motor fuels purchased, other than new or used oil, a fee of \$.008 per gallon is collected by the certified bulk dealer/distributor supplying the fuel.

RECEIVED
 LDEQ/PERMITS
 REGS & CERTS
 2002 SEP -3 PM 3:44

NOTE: ALL SECTIONS MUST BE COMPLETED IN IT'S ENTIRETY. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

Agency Interest Number (assigned by LDEQ) 74019	REASON FOR REGISTRATION New Tank(s) and New Facility	STATE USE ONLY Federal ID No. 72-0999270 Date Entered and Clerk Initials ENTERED SEP 09 2002 <i>[Signature]</i>
Your Federal ID No. 64-056691	Replacement Tank(s)	
Facility ID No. (assigned by LDEQ) 17-003621	Additional Tanks(s)	
Owner ID No. (assigned by LDEQ) 00343800	Amended (Specify below)	
	<input checked="" type="checkbox"/> Change of Ownership (date 7/31/02) Other (specify below)	

II. OWNER INFORMATION

Hill City Oil Co., Inc.

Certificate of Registration will be issued as indicated in this area
 Owner Name (corporation, individual, public agency, or other entity)
P. O. Box 168

Mailing Address
Vicksburg, Ms. 39181

City State Zip Code
601-636-2523

Telephone Number (include area code)

III. FACILITY INFORMATION

All lines completed in it's entirety.
 Certificate of Registration will be issued with this information
 Facility Name or Company Site Identifier, as applicable
Jubilee # 4821

Street Address (facility only) (P. O. Box or Route No. not acceptable)
2385 College Dr. Vp.

City State Zip Code
BATON ROUGE, LA 70808

Telephone Number (include area code)
225-926-7827

RESERVED FOR STATE USE ONLY

**0093100 / Speedway
 SuperAmerica LLC
 PO BOX 1500, Springfield**

Part of Registration Form
 Number of Tanks at this Facility **5**

Latitude	Degrees	Minutes	Seconds
Longitude	Degrees	Minutes	Seconds

IV. TYPE OF OWNER - Select the appropriate owner description

Federal Government
 State Government
 Local Government
 Commercial
 Private

V. NATIVE AMERICAN LANDS - Complete this section only if applicable

Name of Native American Tribe	Tanks are located on land owned by a Native American Reservation or on other trust lands.	Tanks are owned by Native American Nation, Tribe or Individual
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VI. TYPE OF FACILITY - Select the appropriate facility description.

Aircraft Owner
 Contractor
 Industrial
 Railroad

Retail Seller of Motor Fuel

VII. CONTACT PERSON IN CHARGE OF TANKS

Al Sellers General Manager/ Operations 601-636-2523

#1 Terminal Circle Vicksburg, Ms. 39180

VIII. FINANCIAL RESPONSIBILITY (Required assurance that an owner can pay for a cleanup and compensate third parties, should a release occur.)

Check all that apply:	Commercial Insurance	Surety Bond
	Guarantee	Other allowed Method (below)
	<input checked="" type="checkbox"/> LA Motor Fuel UST Trust Fund	Self Insurance
	Letter of Credit	
	Risk Retention Group	
	Self Insurance	

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location

1. Current Condition of Tank

NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in place.) Refer to LAC 33:XI, Chapter 9 of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. Within this time, the owner must either bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Surveillance Division using form UST-ENF-01 30 days prior to performing permanent closure. Subsequently, an owner is required to document the closure using form UST-ENF-02 within 60 days. The Surveillance Division will then notify the Registrations and Certifications Section of the permanent closure.

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 10292	Tank No. 10288	Tank No. 10289	Tank No. 10290	Tank No. 10291	Tank No.
Mark	Yes <input checked="" type="checkbox"/> No	Yes No				
Only	Yes No	Yes No				
One	Yes No	Yes No				
Temporarily Out of Use	Yes No	Yes No				
Date taken out of service	/ /	/ /	/ /	/ /	/ /	/ /
Is this a compartment tank?	Yes No <input checked="" type="checkbox"/>	Yes No				
Compartment tank is only ONE tank	Yes No <input checked="" type="checkbox"/>	Yes No				
If yes, how many compartments?						
Has tank or piping ever leaked - DATE	/ /	/ /	/ /	/ /	/ /	/ /
If tank or piping leaked when corrected-DATE	/ /	/ /	/ /	/ /	/ /	/ /
2. Date of Installation (estimate if unknown)	, 79	, 79	, 79	, 79	, 79	, 79
3. Date Put in Service (estimate if unknown)	, 79	, 79	, 79	, 79	, 79	, 79
4. Total Capacity - gallons (unknown not acceptable)	8000	10000	10000	10000	10,000	
5. Water Wells - Is there a water well (active or abandoned) within 50 ft.	Yes No	Yes No				
If yes, specify number of Active Wells						
Number of Abandoned Wells						

6. Substance last stored in greatest quantity by volume - Complete for each tank at this location

Gasoline	<input checked="" type="checkbox"/>					
Diesel						
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (this includes waste, lube cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances						
Hazardous Substance-Name Substance						
Tank used for emergency generator only	Yes No	Yes No				

X. CERTIFICATION BY THE OWNER - Must be completed by the owner

CERTIFICATION OF FINANCIAL RESPONSIBILITY

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations, in particular LAC 33:XI, Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents. Based on my inquiry of individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete.

<i>Hill City Oil Co INC</i>	<i>8/22/02</i>
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE)	Date
<i>Al Sellers 606 636 2523</i>	

G/MAR-OPER

**STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE**

IN THE MATTER OF

**HILL CITY OIL COMPANY, INC. OF
MISSISSIPPI
EAST BATON ROUGE PARISH
ALT ID NO. 17-003621**

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ENFORCEMENT TRACKING NO.

UE-C-03-0151

AGENCY INTEREST NO.

74019

**PROCEEDINGS UNDER THE LOUISIANA
ENVIRONMENTAL QUALITY ACT,
La. R.S. 30:2001, ET SEQ.**

COMPLIANCE ORDER

The following **COMPLIANCE ORDER** is issued to **HILL CITY OIL COMPANY, INC. OF MISSISSIPPI (RESPONDENT)** by the Louisiana Department of Environmental Quality (the Department), under the authority granted by the Louisiana Environmental Quality Act (the Act), La. R.S. 30:2001, et seq., and particularly by La. R.S. 30:2025(C) and 30:2050.2.

FINDINGS OF FACT

I.

The Respondent owns and/or operates five (5) underground storage tanks (USTs) under the provisions of registration number 17-003621 issued by the Department. The facility known as Jubilee Express #4821 is located at 2385 College Drive in Baton Rouge, East Baton Rouge Parish, Louisiana.

II.

On or about March 5, 2003, an inspection of the Respondent's facility was conducted by a representative of the Department. During the inspection, the following violations were noted:

- A. The Respondent failed to provide the required records for the UST systems, in violation of LAC 33.XI.509.C. Specifically, line leak detector records were not provided for review within twenty-four (24) hours.
- B. The Respondent failed to use an approved method of monthly monitoring for release detection, in violation of LAC 33.XI.703.B.1. Specifically, manual tank gauging was not approved past the ten (10) year upgrade period.

COMPLIANCE ORDER

Based on the foregoing, the Respondent is hereby ordered:

I.

To submit the required records for UST systems to the Enforcement Division, within fifteen (15) days after receipt of this **COMPLIANCE ORDER**, and institute procedures to ensure the records are kept for the Department's inspection. Specifically, line leak detector records need to be submitted, in accordance with LAC 33:XI.509.C.

II.

To perform release detection, within thirty (30) days after the receipt of this **COMPLIANCE ORDER**, using a method or combination of methods as described in LAC 33.XI.701.A and B.

III.

To immediately take, upon receipt of this **COMPLIANCE ORDER**, any and all steps necessary to meet and maintain compliance with the Underground Storage Tanks Regulations.

IV.

To submit to the Enforcement Division, within thirty (30) days after receipt of this **COMPLIANCE ORDER**, a written report that includes a detailed description of the circumstances surrounding the cited violations and actions taken or to be taken to achieve compliance with the Order Portion of this **COMPLIANCE ORDER**.

THE RESPONDENT SHALL FURTHER BE ON NOTICE THAT:

I.

The Respondent has a right to an adjudicatory hearing on a disputed issue of material fact or of law arising from this **COMPLIANCE ORDER**. This right may be exercised by filing a written request with the Secretary no later than thirty (30) days after receipt of this **COMPLIANCE ORDER**.

II.

The request for an adjudicatory hearing shall specify the provisions of the **COMPLIANCE ORDER** on which the hearing is requested and shall briefly describe the basis for the request. This request should reference the **Enforcement Tracking Number** and Agency Interest Number, which are located in the upper right-hand corner of the first page of this document and should be directed to the following:

Department of Environmental Quality
Office of the Secretary
Post Office Box 4302
Baton Rouge, Louisiana 70821-4302
Attn: Hearings Clerk, Legal Division
Re: Enforcement Tracking No. UE-C-03-0151
Agency Interest No. 74019

III.

Upon the Respondent's timely filing a request for a hearing, a hearing on the disputed issue of material fact or of law regarding this **COMPLIANCE ORDER** may be scheduled by the Secretary of the Department. The hearing shall be governed by the Act, the Administrative Procedure Act (La. R.S. 49:950, et seq.), and the Department's Rules of Procedure. The Department may amend or supplement this **COMPLIANCE ORDER** prior to the hearing, after providing sufficient notice and an opportunity for the preparation of a defense for the hearing.

IV.

This **COMPLIANCE ORDER** shall become a final enforcement action unless the request for hearing is timely filed. Failure to timely request a hearing constitutes a waiver of the Respondent's right to a hearing on a disputed issue of material fact or of law under Section 2050.4 of the Act for the violation(s) described herein.

V.

The Respondent's failure to request a hearing or to file an appeal or the Respondent's withdrawal of a request for hearing on this **COMPLIANCE ORDER** shall not preclude the Respondent from contesting the findings of facts in any subsequent penalty action addressing the same violation(s), although the Respondent is estopped from objecting to this **COMPLIANCE ORDER** becoming a permanent part of its compliance history.

VI.

Civil penalties of not more than twenty-seven thousand five hundred dollars (\$27,500) for each day of violation for the violation(s) described herein may be assessed. The Respondent's failure or refusal to comply with this **COMPLIANCE ORDER** and the provisions herein will subject the Respondent to possible enforcement procedures under La. R.S. 30:2025, which could result in the assessment of a civil penalty in an amount of not more than fifty thousand dollars (\$50,000) for each day of continued violation or noncompliance.

VII.

For each violation described herein, the Department reserves the right to seek civil penalties in any manner allowed by law, and nothing herein shall be construed to preclude the right to seek such penalties.

VIII.

This **COMPLIANCE ORDER** is effective upon receipt.

Baton Rouge, Louisiana, this 8th day of December, 2003.


R. Bruce Hammatt
Assistant Secretary
Office of Environmental Compliance

Copies of a request for a hearing and/or related correspondence should be sent to:

Louisiana Department of Environmental Quality
Office of Environmental Compliance
Enforcement Division
P.O. Box 4312
Baton Rouge, LA 70821-4312
Attention: Verretta Johnson

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

AGENCY INTEREST#: 74069 INSPECTION DATE: 3/5/03 TIME OF ARRIVAL: 1000
ALTERNATE ID#: 17-003621 DEPARTURE DATE: 3/5/03 TIME OF DEPARTURE: 1200
(ID Type/Number)
FACILITY NAME: Tubular Express PH #: 926-1852
LOCATION: 2385 College Dr. Baton Rouge, LA 70808

RECEIVING STREAM (BASIN/SUBSEGMENT): _____ PARISH NAME: EBR

MAILING ADDRESS: PO Box 168 Vicksburg MS 39181
(Street/P.O. Box) (City) (State) (ZIP)
FACILITY REPRESENTATIVE: AL Sellers TITLE: Operations Manager
FACILITY REPRESENTATIVE PHONE NUMBER: 601-636-2523
NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above): _____

INSPECTION TYPE: CET PROGRAM INVOLVED: AIR WASTE WATER OTHER UST

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)
I noted the following areas of concern: 1) No release detection results were provided for July 02, January and February 03. 2) Mr. Sellers stated that when Hill City Oil bought the facility/UST systems in July 02, they began using Manual Inventory Control for release detection for all five tanks. The registration for the system shows that the tanks/piping were installed in 1979 in compliance with the 1999 Corrosion protection requirements for USTs and piping. The 10 year use for Manual

REGULATION	EXPLANATION	CORRECTED?
<u>LAC 33:XX.701.A.1</u>	<u>An form of monthly monitoring must be used in accordance with the regs. SEE ABOVE</u>	YES <input checked="" type="radio"/> NO
_____	_____	YES NO

PHOTOS TAKEN: YES NO SAMPLES TAKEN: YES NO (Attach Chain-of-custody)
RECEIVED BY: SIGNATURE: Al Sellers
PRINT NAME: AL SELLERS
(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S NOTES)

INSPECTOR(S): Terry Dedon / Terry Dedon CROSS REFERENCE: _____
REVIEWER: Erin N. Lagard ATTACHMENTS: _____

NOTE: The Information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTOR OBSERVATIONS (cont'd)

AGENCY INTEREST#: 74019 ALTERNATE ID#: 17-003621 INSPECTION DATE: 3/5/03
FACILITY NAME: Tubize #4821

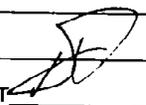
INSPECTOR OBSERVATIONS CONT'D:

Inventory control with tank tightness testing every 5 years expired in 1999 ^{for this facility} Speedway Super America owned the facility before Hill City. Speedway was using SIR for the tanks/piping up to the sale of the facility. I was shown the SIR results from March 02 thru June 02 and the results were OK. There were no results shown to me from July 02 and the results from August thru December 02 were the manual inventory control results.

The UST systems at this facility are 3 regular unleaded, one plus and one premium.

3) This facility utilizes electronic line leak detectors. Data showing that the leak detectors are operable was not shown to me.

4) I found free product in at least 3 of the 4 sub-pump containment. I instructed Mr. Sellers to contact DEC within 24 hours of today's inspection to report the suspected release (See photos of containment).

INITIALS OF RECEIPT 

**LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM OBSERVATIONS (cont'd)**

FACILITY ID#: 17-003621INSPECTION DATE: 3/5/03FACILITY NAME: Jubilee Express # 4821Location: 2385 College Dr. Baton RougeParish: EBRInspection Contact: Al SellersPhone #: 601-636-2523Environmental Contact: Al SellersTank Owner: Hill City OilInspection By: Terry Dedon

INSPECTOR (S) OBSERVATIONS: On 3/5/03 I performed a UST CEI at Jubilee Express # 4821. Mr. Al Sellers, Operations Manager for Hill City Oil, accompanied me during today's inspection. I had contacted Hill City Oil approximately one week prior to the inspection date to request the records required for the inspection.

The UST systems at this facility are as follows: One 8000-gallon and four 10000-gallon USTs. The systems are shown as being installed in 1979. The five tanks are listed as being constructed of fiberglass coated steel and the product lines are listed as being constructed of fiberglass reinforced plastic. All five tanks contain gasoline, the 8000-gallon and two of the 10000-gallon capacity tanks contain regular (the two 10000-gallon tanks are manifolded together); the other two 10000-gallon tanks contain super and plus gas, respectively. Product delivery piping is pressurized for all five systems and electronic line leak detectors are present for all lines. The metal portions of the product piping underneath the dispensers are encased in isolation boots, which provide corrosion protection. The metal portions of the sub-pump housings and the product piping coming off the housings do not appear to be in contact with ground, though all are in contact with water/gasoline (see photos). Spill and overflow prevention equipment are present for all systems.

No release detection has been performed on the systems since June 2002. Hill City Oil bought the facility/UST systems in July 2002 (they took control of the facility on July 31, 2002) and immediately began using manual inventory control with tank tightness testing every five years. According to Mr. Sellers, the previous owner of the UST systems had been using SIR thru July 2002. I was shown SIR results from March thru June 2002, which checked out OK. Results from February 2002 were not provided for my review and the results from July 2002 were not provided for my review on the date of the inspection nor within 24 hours of the inspection. Manual inventory control with tank tightness testing every five years is not a viable method of release detection for the UST systems at the facility as the systems were installed in 1979 already in compliance with the 1998 corrosion protection deadline requirements (see second paragraph this page). I was shown release detection results (manual inventory control) from August thru December 2002. January and February 2003 results were not provided for my review. I was shown the results from tank tightness tests that were performed on all five tanks on 3/3/03. All USTs passed the test. I was also shown results from the line tightness tests performed on the systems the same day, and the results showed that the lines passed. The automatic tank gauging system monitors the electronic line leak detectors. Data from the ATG system showing that the line leak detectors are operable was not available for my review on the date of the inspection nor within 24 hours of the inspection. Note: I found free product (gasoline) in at least three of the four sub-pump containments (see photos).

Summary

I noted the following areas of concern: 1. No release detection has been performed on the systems since June 2002. Hill City Oil bought the facility/UST systems in July 2002 (they took control of the facility on July 31, 2002) and immediately began using manual inventory control with tank tightness testing every five years. Manual inventory control with tank tightness testing every five years is not a viable method of release detection for the UST systems at the facility as the systems were installed in 1979 already in compliance with the 1998 corrosion protection deadline requirements (see second paragraph this page). 2. Release detection results from February and July 2002 have not been provided for my review within 24 hours of the inspection date (which would be SIR release detection, see above paragraph). 3. Data from the ATG system showing that the line leak detectors are operable was not available for my review on the date of the inspection or within 24 hours of the inspection. 4. I found free product in at least three of the four sub-pump containments (see photos).

Note: On 4/3/03, I received a letter from Hill City Oil, which was written by Mr. R. L. Hall of RL Hall and Associates. The letter (copy enclosed, dated 3/6/03) states that a false leak was created on each product line and it was verified that the line failure indicator on the monitor is working, which would indicate the system is working properly (i.e. the electronic line leak detectors are working) (see AOC # 3 above). The removal of the liquid

found in the STP containment is also noted in the letter with an explanation as to why the liquid was present in the containment. I have also included in this report the manual inventory records for January and February 2003 which have been provided for my review (see AOC # 1, manual inventory control is not a viable method of release detection for the system).

No further comment.

Report By: Terry Dedon

Reviewed By:

PAGE 4 of 34

Revised: 8/30/02

Compliance Inspection Checklist for Underground Storage Tanks

Facility ID # 17-003621 Incident Log # _____
 Inspection Date 3/2/03 Arrival Time 1000 Departure Time _____
 Inspector Terry Dedon Facility Representative Al Sellers

Facility Tubular #4821 Owner Hill City Oil
 Street 2385 College Dr Street PO Box 168
 City Baton Rouge City Vicksburg
 Zip Code 70808 State MS
 Parish EBR Zip Code 39181
 Telephone (225) 926-7827 Telephone (601) 6362523

	UST#1	UST#2	UST#3	UST#4	
Current registration certificate posted	x	x	x	x	x
Date of tank installation or upgrade	79	79	79	79	79
Method of Release Detection for Tanks (one required for each column)					
Interstitial monitoring at least monthly <small>LAC 33.XI.701.A.6 703.B.1</small>					
Automatic tank gauging at least monthly <small>701.A.4 703.B.1</small>					
Vapor monitoring at least monthly <small>701.A.5.b 703.B.1</small>					
Groundwater monitoring at least monthly <small>701.A.5.c 703.B.1</small>					
Manual tank gauging alone at least weekly <small>(only for tanks <551 gallons) 701.A.2 703.B.1.c</small>					
Manual tank gauging monthly and tank tightness testing <small>(only for tanks 551-2000 gallons and 10 year maximum use) 701.A.2 703.B.1.a</small>					
Inventory control monthly and tank tightness testing <small>(10 year maximum use) 701.A.1 703.B.1.a</small>					
Other approved method <small>(specify on an attached "Comments" page) 701.A.7</small>					
Release Detection Devices for All Piping (one required for each column)					
Automatic flow restrictor <small>701.B.1</small>	x	x	x	x	
Automatic shut-off device <small>701.B.1</small>					
Audible or visual alarm <small>701.B.1</small>					
Additional Release Detection Methods for Pressurized Piping (one required for each column)					
Annual line tightness testing <small>701.B.2 703.B.2.a</small>					
Monthly monitoring <small>701.B.3 703.B.2.a</small>					

Facility ID # 17-003621

Date 3/5/03

Additional Release Detection Methods for Suction Piping (one required for each column)						
Monthly monitoring	LAC 33:XI.701.B.3 703.B.2.b					
Line tightness testing every 3 years	701.B.2 703.B.2.b					
Piping does not require additional release detection	703.B.2.b					
Release Detection Records (all required for each column)						
All records of sampling, testing, and monitoring are retained for at least one year	705.B					
All records of calibration, maintenance, or repairs on release detection equipment retained for at least one year	705.C					
All schedules of required calibration and maintenance of release detection equipment retained for 5 years	705.C					
Tank tightness testing records are retained until next test is conducted	705.B					
All written performance claims and documentation provided by the release detection system vendor are maintained	705.A					
Corrosion Protection of Tanks (one required for each column)						
Fiberglass reinforced plastic tank	303.A.1.a					
Coated and cathodically protected steel tank	303.A.1.b					
Steel tank clad or jacketed with dielectric material	303.A.1.c	X	X	X	X	X
Tank retrofitted with cathodic protection	303.B.2.b					
Tank retrofitted with interior lining	303.B.2.a					
Other corrosion protection (specify on an attached "Comments" page)						
Corrosion Protection of Piping (one required for each column)						
Fiberglass reinforced plastic piping	303.A.2.a	X	X	X	X	X
Coated and cathodically protected steel piping	303.A.2.b					
Piping retrofitted with cathodic protection	303.B.3					
Other corrosion protection (specify on an attached "Comments" page)						
Cathodic Protection Records (as applicable for each column)						
Cathodic protection systems are inspected by qualified testers at the required frequency	503.B.1					
Results of the last two inspections are retained	503.D.2					
If an impressed current cathodic protection system is used, results of the last three inspections are retained	503.D.1					
Spill Prevention Equipment (required for each column)						
Spill prevention equipment will prevent release of product when transfer hose is detached from fill pipe	303.A.3.a	X	X	X	X	X
Overfill Prevention Equipment (one required for each column)						
Overfill equipment will automatically shut off flow to tank when tank is no more than 95% full	303.A.3.a					
Overfill equipment will automatically alert the transfer operator when tank is no more than 90% full	303.A.3.a					
Overfill equipment will restrict flow 30 minutes prior to overfilling or alert operator one minute before overfilling	303.A.3.a					
Other Requirements for Entire Facility						
All notification forms have been filed with the appropriate authority	LAC 33:XI.609.A					
All records of UST system repairs have been retained for the operating life of the UST system	507.G.3					
The requirements for the permanent closure of any USTs have been satisfied, and site assessment results are retained for 3 years	905 509.A.4,5					
The requirements for any temporarily closed USTs have been satisfied	903					
Evidence of "Financial Responsibility" is available	1102 1121.B					

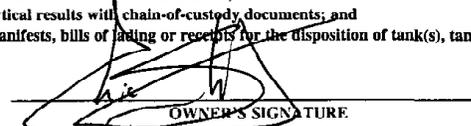
STATE OF LOUISIANA NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thirty (30) days prior to permanent UST system closure or change-in-service

Return: LDEQ-SURVEILLANCE DIVISION P.O. Box 2215 4312 Baton Rouge, LA 70824-2215 70821-4312	Questions: (225) 265-2959 219-3700	DEQ Facility Number <u>17-003621</u> DEQ Owner ID Number
I. OWNERSHIP OF TANKS		II. LOCATION OF TANKS
IF OWNER'S ADDRESS CHANGED, PLEASE CHECK <input type="checkbox"/>		IF SAME AS SECTION I. PLEASE CHECK <input type="checkbox"/>
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) <u>HILL CITY OIL Co.</u>		FACILITY NAME OR COMPANY SITE IDENTIFIER <u>JUBILEE EXPRESS</u>
MAILING ADDRESS <u>P.O. Box 4036</u>		STREET ADDRESS (P. O. BOX NOT ACCEPTABLE) <u>2385 COLLEGE DR.</u>
CITY STATE ZIP <u>Houma La 70361</u>		CITY STATE ZIP <u>BATON ROUGE, LA 70808</u>
PARISH/COUNTY <u>Terrebonne</u>		PARISH <u>EBR</u>
TELEPHONE (INCLUDE AREA CODE) <u>(985) 851 4000</u>		TELEPHONE (INCLUDE AREA CODE) <u>(225) 926-1851</u>
NAME OF CONTACT <u>Eric Stathes</u>		CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION					
DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE <u>9 1 10 4</u>					
DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK
<u>10296</u>	<u>12,000</u>	<u>UNLEADED GAS</u>			
ATTACH CONTINUATION SHEETS IF NECESSARY					

IV. TANK CLOSURE INFORMATION	
A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used: <u>TANK TO BE RINSED, VACUUMED OUT AND DEGASSED</u>	
B. Name of UST Certified Worker <u>RANDY HALL</u> Certificate No. <u>IRC-0090</u>	
C. Name of Contracting Company <u>R.L. HALL & ASSOCIATES, INC.</u>	
D. Name of laboratory to conduct sample analysis <u>ENTEK ENVIRONMENTAL LABS</u>	
FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED	

V. CERTIFICATION	
I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:	
(1) the "UST Closure/Assessment Form" (UST-SURV-02); (2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines"; (3) two copies of analytical results with chain-of-custody documents; and (4) two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.	
<u>Hill City Oil Co Inc</u> PRINT OR TYPE OWNER'S NAME	 OWNER'S SIGNATURE
	<u>8/27/04</u> DATE
FORMS THAT DO NOT INCLUDE THE OWNER'S SIGNATURE WILL BE REJECTED	

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE	
<input type="checkbox"/> DEQ AI No. <u>174019</u>	
<input checked="" type="checkbox"/> Approved for the indicated activity.	
<input type="checkbox"/> Rejected for the following reasons:	
<input type="checkbox"/> DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.	
<input type="checkbox"/> DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.	
<input type="checkbox"/> _____	
<input type="checkbox"/> The noted highlighted section(s) of this form must be completed in order for LDEQ to process.	
<input type="checkbox"/> This form has not been signed by the owner. Please resubmit with the required signature.	
Signature of LDEQ Representative <u>Charles J. Melvin</u>	Telephone No. <u>225 219-3644</u> Date <u>9.10.04</u>

**NOTIFICATION OF INTENT TO PERFORM A CLOSURE
OR CHANGE-IN-SERVICE
TO AN UNDERGROUND STORAGE TANK SYSTEM**

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.
YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED
PRIOR TO SUBMITTAL OF THIS FORM:

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making three copies). After completion, the UST owner is to forward all copies of the form to:

LDEQ-SURVEILLANCE DIVISION
P.O. BOX 82215
BATON ROUGE, LA 70884-2215

The Surveillance Division will distribute the remaining copies of the form as follows (top to bottom):

1. Original (White) - Surv. Div. Main Office
2. Pink - DEQ Regional Office File
3. Canary - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 765-2953 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 765-2554.



DEPARTMENT OF ENVIRONMENTAL QUALITY

KATHLEEN BABINEAUX BLANCO
GOVERNOR

MIKE D. McDANIEL, Ph.D.
SECRETARY

October 26, 2007

**CERTIFIED MAIL (7003 2260 0000 5816 8141)
RETURN RECEIPT REQUESTED**

c/o Mohammad Darkhalil
Jubille Food Store
2385 College Drive
Baton Rouge, LA 70808

RE: NOTICE OF DEFICIENCIES
Jubilee Food Store, **Agency Interest # 74019**
Alternate ID, 0840A0067
2385 College Drive
Baton Rouge, LA, EBR
TEMPO ACTIVITY NUMBER: INS20070002

Dear Mr. Darkhalil:

On or about October 24, 2007, an inspection of the above referenced facility was conducted to determine compliance with the Louisiana Environmental Quality Act and supporting regulations. The facility is located at 2385 College Drive, Baton Rouge, EBR, Louisiana. The following areas of concern were noted in the inspection report and/or subsequent file review:

LAC 33:III.2132.F.1 – Stage 2 test vapor recovery results showed the air/liquid ratio test failed on: 7/26/06, pumps #1 - #8; 9/27/06, pumps # 5 and # 7; 4/19/07, pumps # 5 and # 6.

LAC 33:III.2132.F.3 – Facility was informed to bag pumps # 5 and # 6(not to use).

LAC 33:III.2132.F.4 – Facility was informed to fax information to DEQ-UST for repairs and retesting on pumps # 5 and # 6 before using to dispense gasoline.

We request that you review the areas of concern noted and submit a written response within 30 days of receipt of this letter. In your response, please include any action(s) you have taken to correct the above-mentioned areas of concern at your facility.

Please address your written response to:

Department of Environmental Quality
Office of Environmental Assessment
Underground Storage Tanks Division-Stage II
P.O. Box 4314, Baton Rouge, LA 70821-4314
Attn: Ms.Verretta Johnson
Re: TEMPO Activity No. INS20070002

ENVIRONMENTAL ASSESSMENT

: PO BOX 4314, BATON ROUGE, LA 70821-4314
P:225-219-3236 F:225-219-3239
WWW.DEQ.LOUISIANA.GOV



COMPLIANCE INSPECTION REPORT RECEIVED
FOR
UNDERGROUND STORAGE TANKS OCT 26 2011

Underground Storage
 Tanks Division

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	10/4/11
AI NAME:	Speedway 9058				
Have Red Tags Been Applied to any USTs at this facility? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
Physical Address:	2385 College Drive			Phone:	225-926-1851
City, State, Zip:	Baton Rouge		LA 70808	Parish:	East Baton Rouge
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Facility Representative/Title:	Ahmad S Keyed/Owner				
UST Owner:	AK & Company Investments LLC		Phone:	601-316-1955	Fax:
Mailing Address:	475 Fairfield Drive		Madison	MS	39110
	(Address)	(City)	(State)	(Zip)	
Property Owner:	same		Phone:		Fax:
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Fuel Distributor:	Amar Oil Co		Phone:		Fax:
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Lead Inspector:	Gene Anderson				
Additional Inspector(s):					
DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:					
Class A UST Operator:	Ahmad S. Keyed		Phone:	601-316-1955	Date Certified:
Mailing Address:	475 Fairfield Drive		Madison	Ms.	39110
	(Address)	(City)	(State)	(Zip)	
Class B UST Operator:	Same		Phone:		Date Certified:
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Class B UST Operator:			Phone:		Date Certified:
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Class B UST Operator:			Phone:		Date Certified:
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
List additional UST Operators in Summary of Findings/Comments section below					
Has an Operator Training brochure been provided to the UST Owner of this facility? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					

UST CEI CHECKLIST

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	10/4/11
AI NAME:	Speedway 9058				
Summary of Findings/Comments					
<p>CEI conducted on 10/4/11.</p> <p>The current owner took ownership of this site on 12/3/10. The site owner indicated that he has no idea as to who will be the Class-A and Class-B operators at this time.</p> <p>I could only identify four tanks at this facility. The tanks are ACT-100 tanks installed in 1979. The 2012 registration certificate indicates five tanks. There was a Notice of Intent to Close form submitted by the prior owner (Hill City Oil) to the Department and approved by the Department on 9/10/04 (EDMS). Kristy Calhoun (Compliance Services) sent an email to Eric Stathes at Hill City Oil (estathes@comcast.net/985-851-4000) regarding closure information for this tank and did not get a response. There was also a letter dated 9/16/11 from the Department to the current owner asking them to submit a Closure Assessment Form if one of the five tanks has been removed. The current owner stated that he does not know anything about a 5th tank. The pressurized product lines are fiberglass. The metal components beneath the dispensers and in the submersible turbine pump (STP) areas are in contact with soil and are protected by anodes. The last cathodic survey was conducted on 3/18/10 by Southern Tank Testers Inc.</p> <p>The release detection method for the tanks is automatic tank gauging (ATG). The ATG is a Veeder Root TLS-300 performing a .2 gph daily test. The site only has tapes from time of taking ownership. The pressurized product lines have automatic line leak detectors (ALLDs) that are tested in conjunction with line tightness tests (LTT). The last and only ALLD and LTT since taking ownership was conducted on 2/24/11 by Southern Tank Testers Inc.</p> <p>The site has spill buckets and butterfly valves for overfill protection.</p> <p>Areas of Concern: It appears the prior owner (Hill City Oil) may have removed a tank and has not submitted results of a site assessment in violation of LAC 33:XI.509.A.5.</p>					
Report By:	<i>Gene Anderson</i>			10/4/11	
	Gene Anderson/Inspector			(Date)	
Reviewed By:	<i>Venetta Johnson</i>			11/28/11	
				(Date)	

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	10/4/11	
AI NAME:	Speedway 9058					
Section A Registration Requirements (Further Explanation Attached <input checked="" type="checkbox"/>)						
1. Are all New and Existing UST systems registered? (New - 301.B; Existing - 301.A.1) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
2. Are all new USTs that contain regulated substances registered? (301.C.4) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility?						
DEQ TANK ID NUMBER	SIZE OF TANK (GALLONS)	PRODUCT STORED	TANK TYPE	INSTALL DATE	UPGRADE DATE	TANK STATUS (Active, Temp Closed, etc)
10288	8000	diesel	ACT-100	3/30/79	N/A	Active
10289	10000	gas	ACT-100	3/30/79	N/A	Active
10290	10000	gas	ACT-100	3/30/79	N/A	Active
10291	10000	gas	ACT-100	3/30/79	N/A	Active
10292	10000	gas	ACT-100	3/30/79		
Latitude: Degrees: 30 Minutes: 25 Seconds: 34.67						
Longitude: Degrees: 91 Minutes: 8 Seconds: 14.50						
Front Gate Location						
Significant Operational Compliance Components (SOC)						
SOC - Release Prevention						
Section B Standards for New Underground Storage Tanks (Further Explanation in Narrative <input type="checkbox"/>) (Tanks installed after 12/22/88) (Section B Not Applicable <input checked="" type="checkbox"/>)						
1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
2. What is the corrosion protection method for the tanks?						
a. Fiberglass reinforced plastic (303.D.1.a) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
d. Records available to document that Corrosion Protection is not necessary. (303.D.1.d; 509.B.1) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
e. Other corrosion protection (303.D.1.e) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
3. For USTs installed after 12/20/08, are the USTs secondarily contained? (303.C) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
a. Double-walled or jacketed construction? (303.D.1.f.i) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
b. Other secondary containment type approved by the Department prior to installation (303.D.1.f.ii) Specify:						
Section C Upgrading Existing Tanks to New System Standards (Further Explanation in Narrative <input checked="" type="checkbox"/>) (Tanks installed on or before 12/22/88) (Section C Not Applicable <input type="checkbox"/>)						
1. Do the Existing Tank(s) comply with one of the following requirements:						
a. Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
If yes, specify tank type: fiberglass coated steel						
b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete Sec. C.2 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
2. What method of corrosion protection is used for each tank?						
a. Metal tank retrofitted with interior lining (303.E.3.a) Date Lining Installed: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
b. Is lining inspected periodically? (303.E.3.a.ii) Date of Last Lining Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.iv) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
f. Internal Lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above. <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
g. Other corrosion protection. Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
Section D Standards for New UST Piping System (Further Explanation in Narrative <input checked="" type="checkbox"/>) (Piping installed after 12/22/88) (Section D Not Applicable <input type="checkbox"/>)						
1. Is Piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
2. What method of corrosion protection is used for the piping?						
a. Fiberglass-reinforced plastic piping (303.D.2.a) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
b. Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	10/4/11
AI NAME:	Speedway 9058				
c. Metal piping without additional corrosion protection measures. (303.D.2.c) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
d. Records available to document Corrosion Protection is not necessary. (509.B.1) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
e. Non-metallic flexible piping (303.D.2.e) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
3. For piping installed after 12/20/08, is the new piping secondarily contained? (303.C) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
a. Double-walled? (303.D.2.f.i) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
b. Other secondary containment type approved by the Department prior to installation (303.D.2.f.ii) Specify:					
4. Are all metal components (flexible connectors, submersible turbine pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
a. Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify: anodes <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
b. Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
5. Are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) (New & Existing Systems) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
Section E Existing Piping Upgrading Requirements (Piping installed on or before 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section E Not Applicable <input type="checkbox"/>)		
1. Has Existing Piping been upgraded with corrosion protection by 12/22/98? (303.E.1) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
2. Is Existing Piping and metal components protected from corrosion? (303.E.4) Complete Section D. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
Section F Spill and Overfill for New UST Systems (UST systems installed after 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section F Not Applicable <input type="checkbox"/>)		
1. Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
a. Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
b. Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i) If more than 1 inch, list the amount of fuel present and list the fuel deliverer: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
2. Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.ii) Date Installed: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
3. Is the Overfill Prevention Equipment designed to:					
a. Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. butterfly valve (303.D.3.a.ii.(a)) (device not tampered with or inoperable) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
b. Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overflow alarm)? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b)) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
c. Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii.(c)) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
d. If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for New Systems; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for Existing Systems) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
4. Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b) Specify:					
Section G Spill and Overfill for Existing Tanks (UST systems installed on or before 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section G Not Applicable <input type="checkbox"/>)		
1. Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
2. Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.5) Complete Section F. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
Section H Under-Dispenser Containment (Dispensers installed after 12/20/08)			(Further Explanation in Narrative <input type="checkbox"/>) (Section H Not Applicable <input checked="" type="checkbox"/>)		
1. For dispensers installed after 12/20/08:					
a. Is each new dispenser at a new facility equipped with Under-Dispenser Containment? (303.D.4.a.i) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
b. Is each new dispenser at an existing facility where new pipe was added to connect the new dispenser to the existing system equipped with Under-Dispenser Containment? (303.D.4.a.ii) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
c. Is each replacement dispenser at an existing facility where piping that connects the dispenser to the existing piping is replaced equipped with Under-Dispenser Containment? (303.D.4.a.iii) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
2. Does each UDC sump subject to the 12/20/08 UDC requirements have liquid-tight sides and bottom, and maintained free of storm water, debris, and regulated substances? (303.D.4.b) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					



**COMPLIANCE INSPECTION REPORT
FOR
UNDERGROUND STORAGE TANKS**

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	4/22/14
AI NAME:	A&K Investments				
Have Red Tags Been Applied to any USTs at this facility? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
Physical Address:	2385 College Drive			Phone:	225-926-1851
City, State, Zip:	Baton Rouge	LA 70808	Parish:	East Baton Rouge	
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Facility Representative/Title:	Nidal Darkhalil/Manager				
UST Owner:	AK& Company Investments LLC	Phone:	225-926-1851	Fax:	
Mailing Address:	2385 College Drive	Baton Rouge	LA	70808	
	(Address)	(City)	(State)	(Zip)	
Property Owner:	same	Phone:		Fax:	
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Fuel Distributor:	Amar Oil Co.	Phone:	985-345-1827	Fax:	
Mailing Address:	1610 W Church Street	Hammond	LA	70401	
	(Address)	(City)	(State)	(Zip)	
Lead Inspector: Gene Anderson/Inspector					
Additional Inspector(s):					
DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:					
Class A UST Operator:	Nidal Darkhalil	Phone:	225-926-1851	Date Certified:	1/19/12
Mailing Address:	2385 College Drive	Baton Rouge	LA	70808	
	(Address)	(City)	(State)	(Zip)	
Class B UST Operator:	Jamal Almekdad	Phone:	225-926-1851	Date Certified:	7/16/12
Mailing Address:	2385 College Drive	Baton Rouge	LA	70808	
	(Address)	(City)	(State)	(Zip)	
Class B UST Operator:		Phone:		Date Certified:	
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Class B UST Operator:		Phone:		Date Certified:	
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
List additional UST Operators in Summary of Findings/Comments section below					
Has an Operator Training brochure been provided to the UST Owner of this facility? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	4/22/14
AI NAME:	A&K Investments				
Summary of Findings/Comments					
CEI conducted on 4/22/14.					
<p>This site registered 5 tanks at the original installation. At this time there are only 4 active tanks. I have verified with R. L. Hall and Associates (225-928-2545) that one tank was closed in place in 2004. The reason for the paperwork not being finalized was at the time of the closure, the owner of the tanks (Hill City Oil Co) was going through a bankruptcy reorganization and R L Hall did not get their payments completed until recently.</p>					
<p>This site has taken the Class-A-B-C operators training classes.</p>					
<p>The site has four active ACT-100 tanks installed in 1979. The pressurized product lines are fiberglass. The metal components beneath the dispensers are booted. The metal components in the submersible turbine pump (STP) areas are in contact with soil and are protected by anodes. The last two cathodic protection surveys were conducted on 3/18/10 by Southern Tank Testers and 1/20/14 by Coastal Testing.</p>					
<p>The release detection method for the tanks is automatic tank gauging (ATG). The ATG is a Veeder Root TLS-300 performing a .2 gph daily test. The pressurized product lines have automatic line leak detectors (ALLDs) that are tested annually in conjunction with line tightness tests (LTT). The last three ALLD and LTT were conducted on 2/29/12 by Southern Tank Testers; and 1/14/13 and 1/20/14 by Coastal Testing.</p>					
<p>The site has spill buckets and butterfly valves for overfill protection.</p>					
<p>Areas of Concern:</p>					
<p>The cathodic protection system is not being tested at least every three years in violation of LAC 33:XI.503.A.2.a. (This AOC was corrected and a copy of the test is attached to this report)</p>					
Report By:	<i>Edd Price</i>				4/22/14
	Gene Anderson/Inspector				(Date)

AI #:	74019	FID #:	17-003621	INSPECTION DATE(S):	4/22/14
AI NAME:	A&K Investments				
Section D Standards for New UST Piping System (Further Explanation in Narrative <input checked="" type="checkbox"/>) (Piping installed after 12/22/88) (Section D Not Applicable <input type="checkbox"/>)					
1.	Is Piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	What method of corrosion protection is used for the piping?				
a.	Fiberglass-reinforced plastic piping (303.D.2.a)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
c.	Metal piping without additional corrosion protection measures. (303.D.2.c) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
d.	Records available to document Corrosion Protection is not necessary. (509.B.1)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
c.	Non-metallic flexible piping (303.D.2.c)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3.	For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
a.	Double-walled? (303.D.2.f.i) Specify:				
b.	Other secondary containment type approved by the Department prior to installation (303.D.2.f.ii) Specify:				
4.	Are all metal components (flexible connectors, submersible turbine pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify: booted & anodes				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
5.	Are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) (New & Existing Systems)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section E Existing Piping Upgrading Requirements (Further Explanation in Narrative <input type="checkbox"/>) (Piping installed on or before 12/22/88) (Section E Not Applicable <input checked="" type="checkbox"/>)					
1.	Has Existing Piping been upgraded with corrosion protection by 12/22/98? (303.E.1)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is Existing Piping and metal components protected from corrosion? (303.E.4) Complete Section D.				<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section F Spill and Overfill for New UST Systems (Further Explanation in Narrative <input checked="" type="checkbox"/>) (UST systems installed after 12/22/88) (Section F Not Applicable <input type="checkbox"/>)					
1.	Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed:				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i) If more than 1 inch, list the amount of fuel present and list the fuel deliverer:				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.ii) Date Installed:				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Is the Overfill Prevention Equipment designed to:				
a.	Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. butterfly valve (303.D.3.a.ii.(a)) (device not tampered with or inoperable)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overflow alarm)? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b))				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
c.	Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii.(c))				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
d.	If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for New Systems ; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for Existing Systems)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
4.	Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b) Specify:				
Section G Spill and Overfill for Existing Tanks (Further Explanation in Narrative <input checked="" type="checkbox"/>) (UST systems installed on or before 12/22/88) (Section G Not Applicable <input type="checkbox"/>)					
1.	Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.5) Complete Section F.				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

**STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY**

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

**FY
2018**

Certificate No. REG20120001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

<u>FACILITY INFORMATION</u>	<u>NO. OF TANKS</u>	<u>OWNER INFORMATION</u>
Agency Interest No. 74019	5	Owner Identification No. 131381
AK & Co Investments LLC 2385 College Dr		AK & Co Investments LLC Ahmad S Kayed 2385 College Dr
Baton Rouge LA 70808		Baton Rouge LA 70808

**THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE
WITH THE 1998 UST UPGRADE REQUIREMENTS**



 Environmental Scientist Manager
 Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED BY

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

MAY 08 1986

GROUND WATER
PROTECTION DIVISION

STATE USE ONLY

ID NUMBER 17-011411

DATE RECEIVED

DATE CHECKED

CHECKED BY

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that store or have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records or in the absence of such records your knowledge, belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq as amended, requires that unless exempted owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances; and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing 1. gasoline, used oil or diesel fuel and 2. industrial solvents, pesticides, herbicides or fumigants.

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes,
2. tanks used for storing heating oil for consumptive use on the premises where stored,
3. septic tanks,
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws.

5. surface impoundments, pits, ponds or lagoons,
6. storm water or waste water collection systems,
7. flow-through process tanks,
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations,
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1.) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA) and 2.) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute).

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—\$25.00 per tank.
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute)—\$15.00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars (\$1,000.00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987, in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed \$25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached

0

I. OWNERSHIP OF TANK(S)

II. LOCATION OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
Texaco Refining & Marketing Inc.

Street Address
4051 Veterans Memorial Blvd.

Parish
Jefferson

City State Zip Code
Metairie LA 70002

Area Code Phone Number
504 885-7200

Type of Owner (Mark all that apply)

Current State or Local Gov't Private or Corporate
 Former Federal Gov't (GSA facility) Ownership uncertain

(If same as Section I, mark box here)

Facility Name or Company Site Identifier, as applicable
TEXACO

Street Address or State Road, as applicable
2959 COLLEGE DR.

Parish
EAST BATON ROUGE

City (nearest) State Zip Code
BATON ROUGE LA 70808

Latitude: 30 (deg.) 25 (min) 14 (sec.)
Longitude: 91 (deg.) 08 (min) 24 (sec.)

Indicate number of tanks at this location 4

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here) Job Title Area Code Phone Number
RALPH LAYMAN STATION MGR. 504 925-9680

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amended or subsequent registration for this location

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative Signature Date Signed
R.S. Dorrill-Resale Marketing Manager [Signature] 3-26-86

CONTINUE ON REVERSE SIDE

Texaco Refining & Marketing Inc.

295 COLLEGE DR
BATON ROUGE, LA

Owner Name (from Section I) Location (from Section II) Page No. 1 of 1 Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No.
1. Status of Tank (Mark all that apply <input checked="" type="checkbox"/>) Currently in Use Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86	30432 <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	30433 <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	30434 <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	30435 <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
2. Age (Years)	5	5	5	5	
3. Total Capacity (Gallons)	10 000	10 000	10 000	10 000	
4. Is Tank and/or Piping Leaking? (YES or NO)	No	No	No	No	
5. Material of Construction (Mark one <input checked="" type="checkbox"/>) Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____			
6. Internal Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____			
7. External Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____			
8. Piping (Mark all that apply <input checked="" type="checkbox"/>) Bare Steel Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____			
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply <input checked="" type="checkbox"/>) a. Empty b. Petroleum Diesel Kerosene Gasoline (including alcohol blends) Used Oil Other, Please Specify c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance OR Chemical Abstract Service (CAS) No Mark box <input checked="" type="checkbox"/> if tank stores a mixture of substances d. Unknown	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/>
10. Additional Information (for tanks permanently taken out of service) a. Estimated date last used (mo /yr) b. Estimated quantity of substance remaining (gal) c. Mark box <input checked="" type="checkbox"/> if tank was filled with inert material (e.g., sand, concrete)	/ / _____ <input type="checkbox"/>	/ / _____ <input type="checkbox"/>	/ / _____ <input type="checkbox"/>	/ / _____ <input type="checkbox"/>	/ / _____ <input type="checkbox"/>
11. Additional Information (for replacement tanks installed after January 1, 1974) a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) b. When was the previous tank removed? (mo /yr) c. What was the age of the previous tank at time of removal? (years) d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)	No _____ / / _____ / / _____ _____ _____	No _____ / / _____ / / _____ _____ _____	No _____ / / _____ / / _____ _____ _____	No _____ / / _____ / / _____ _____ _____	_____ _____ _____ _____ _____ _____ _____

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

AGENCY INTEREST#: 13684 INSPECTION DATE: 3/21/16 TIME OF ARRIVAL: 12:30 pm
ALTERNATE ID#: _____ DEPARTURE DATE: 3/21/16 TIME OF DEPARTURE: 2:00 pm
(ID Type/Number)
FACILITY NAME: Circle K # 9725 PH #: 225-925-8800
LOCATION: 2959 Colloge Drive 1075
Baton Rouge La PARISH NAME: East Baton Rouge
RECEIVING STREAM (BASIN/SUBSEGMENT): _____
MAILING ADDRESS: _____
FACILITY REPRESENTATIVE: Bianca Harris (City) _____ (State) _____ (ZIP) _____
TITLE: manager
FACILITY REPRESENTATIVE PHONE NUMBER: _____
NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above): _____

INSPECTION TYPE: CEI PROGRAM: AIR UST WASTE WATER OTHER

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)
UST system has 4-9,728 gal Tanks for gasoline. The
ust's are composed of Fiberglass reinforced plastic.
The products lines are fiberglass reinforced plastic.
The submersible pumps are equipped with sacrificial anodes.
The components beneath the Dispenser pumps are dry and booted, spill
containment bucket are present overflow protection is butterfly valves.
Facility uses monthly SIR for release protection. Manager on-site
assisted with the inspection. All documents were forwarded to the ND AOC

AREAS OF CONCERN:

REGULATION	EXPLANATION	CORRECTED?	
_____	_____	YES	NO
_____	_____	YES	NO

PHOTOS TAKEN: YES NO SAMPLES TAKEN: YES NO (Attach Chain-of-custody)

RECEIVED BY: SIGNATURE: Bianca Harris
PRINT NAME: Bianca Harris
(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S STATED OBSERVATIONS)

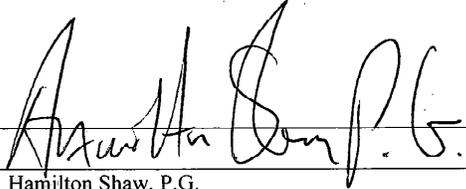
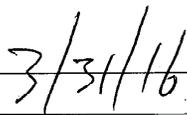
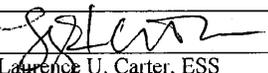
INSPECTOR(S): James Hayden CROSS REFERENCE: _____
ATTACHMENTS: _____
REVIEWER: LC 4/1/16

NOTE: The information contained on this form reflects only the preliminary observations of the Inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.



COMPLIANCE INSPECTION REPORT FOR UNDERGROUND STORAGE TANKS

AI #:	13684	FID #:	17-011411	INSPECTION DATE(S):	3/21/2016
AI NAME:	Circle K #9725				
Have Red Tags Been Applied to any USTs at this facility? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A					
Physical Address:	2959 College Drive			Phone:	(225) 925-1075
City, State, Zip:	Baton Rouge		LA	Parish:	EBR
Mailing Address:	Same as above		Same as above		
	(Address)		(City)	(State)	(Zip)
Facility Representative/Title:	Mrs. Bianca Harris				
UST Owner:	Circle K Stores Inc		Phone:	850-545-1096	Fax:
Mailing Address:	25 W Ceder ste K		Pensacola	fl	32502
	(Address)		(City)	(State)	(Zip)
Property Owner:	same		Phone:	same	Fax:
Mailing Address:	same		same		
	(Address)		(City)	(State)	(Zip)
Fuel Distributor:	Kenan		Phone:	330-491-0474	Fax:
Mailing Address:	1940 LA HWY #1 North		Port Allen	LA	70767
	(Address)		(City)	(State)	(Zip)
Lead Inspector: Hamilton Shaw					
Additional Inspector(s):					
DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:					
Class A UST Operator:	Cheri Robbins		Phone:	850-545-1096	Date Certified: 8/13/2015
Mailing Address:	25 W Ceder ste K		Pensacola	fl	32502
	(Address)		(City)	(State)	(Zip)
Class B UST Operator:	same as above		Phone:		Date Certified:
Mailing Address:	same as above				
	(Address)		(City)	(State)	(Zip)
Class B UST Operator:			Phone:		Date Certified:
Mailing Address:	1 FORMTEXT				
	(Address)		(City)	(State)	(Zip)
Class B UST Operator:			Phone:		Date Certified:
Mailing Address:					
	(Address)		(City)	(State)	(Zip)
List additional UST Operators in Summary of Findings/Comments section below					
Has an Operator Training brochure been provided to the UST Owner of this facility? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					

AI #:	13684	FID #:	17-011411	INSPECTION DATE(S):	3/21/2016
AI NAME:	Circle K #9725				
Summary of Findings/Comments					
<p>A UST CEI was performed. Contacted Cheri Robbins of Circle K Stores, who provided facility records.</p> <p>This facility is operating four 9,728 gallon fiberglass gasoline UST's and double walled FRP piping which is pressurized.</p> <p>The STP's and dispenser piping are in dry containment sumps. The dispenser piping is also booted. The facility has cathodic protection by anodes.</p> <p>Has pressurized system with fiberglass piping and LLDs are tested annually in conjunction with line tightness tests and cathodic protection surveys.</p> <p>a. Last 3 LLT, LLD ATG and CP surveys conducted 2/14, 2/15, 2/16</p> <p>Spill buckets are present and are in good condition. Overfill prevention is provided by butterfly valves.</p> <p>Performed a review of required documentation and third party test, noted the FY 2016 Fee Cetification, Reg-01 and Reg-02, RD reports by SIRconducted by 95.2 Veeder-root/USTMAN, Cathodic Protection Test results, Financial Responsibility by commercial insurance and annual line leak detection test and line tightness test which indicate a pass.</p> <p>There are no areas of concern</p>					
Report By:					
	Hamilton Shaw, P.G.			(Date)	
Reviewed By:					
	Laurence U. Carter, ESS			(Date)	

AI #:	13684	FID #:	17-011411	INSPECTION DATE(S):	3/21/2016
AI NAME:	Circle K #9725				

Section A Registration Requirements (Further Explanation Attached)

- Are all New and Existing UST systems registered? (New - 301.B; Existing - 301.A.1) Yes No N/A
- Are all new USTs that contain regulated substances registered? (301.C.4) Yes No N/A
- Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility?

DEQ TANK ID NUMBER	SIZE OF TANK (GALLONS)	PRODUCT STORED	TANK TYPE	INSTALL DATE	UPGRADE DATE	TANK STATUS (Active, Temp Closed, etc)
30432	9,728	gas	fiberglass	1/84	1/86	active
30433	9,728	gas	fiberglass	1/84	1/86	active
30434	9,728	gas	fiberglass	1/84	1/86	active
30435	9,728	gas	fiberglass	1/84	1/86	active

Latitude: Degrees: 30 Minutes: 25 Seconds: 15.61 Tank Hold Area 1
Longitude: Degrees: 91 Minutes: 08 Seconds: 24.25

Latitude: Degrees: Minutes: Seconds: Tank Hold Area 2
Longitude: Degrees: Minutes: Seconds:

Significant Operational Compliance Components (SOC)

SOC - Release Prevention

Section B Standards for New Underground Storage Tanks (Further Explanation in Narrative) (Tanks installed after 12/22/88) (Section B Not Applicable)

- Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1) Yes No N/A
- What is the corrosion protection method for the tanks?
 - Fiberglass reinforced plastic (303.D.1.a) Yes No N/A
 - Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify: Yes No N/A
 - Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c) Yes No N/A
 - Records available to document that Corrosion Protection is not necessary. (303.D.1.d; 509.B.1) Yes No N/A
 - Other corrosion protection (303.D.1.e) Specify: Yes No N/A
- For USTs installed after 12/20/08, are the USTs secondarily contained? (303.C) Yes No N/A
 - Double-walled or jacketed construction? (303.D.1.f.i) Specify: Yes No N/A
 - Other secondary containment type approved by the Department prior to installation (303.D.1.f.ii) Specify: Yes No N/A

Section C Upgrading Existing Tanks to New System Standards (Further Explanation in Narrative) (Tanks installed on or before 12/22/88) (Section C Not Applicable)

- Do the Existing Tank(s) comply with one of the following requirements:
 - Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1) Yes No N/A
If yes, specify tank type: FRP
 - Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete Sec. C.2 Yes No N/A
- What method of corrosion protection is used for each tank?
 - Metal tank retrofitted with interior lining (303.E.3.a) Date Lining Installed: Yes No N/A
 - Is lining inspected periodically? (303.E.3.a.ii) Date of Last Lining Inspection: Yes No N/A
 - Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP: Yes No N/A
 - If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed: Yes No N/A
 - For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.iv) Yes No N/A
 - Internal Lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above. Yes No N/A
 - Other corrosion protection. Specify: Yes No N/A

AI #:	13684	FID #:	17-011411	INSPECTION DATE(S):	3/21/2016
AI NAME:	Circle K #9725				
Section D Standards for New UST Piping System (Further Explanation in Narrative <input type="checkbox"/>) (Piping installed after 12/22/88) (Section D Not Applicable <input type="checkbox"/>)					
1.	Is Piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	What method of corrosion protection is used for the piping?				
a.	Fiberglass-reinforced plastic piping (303.D.2.a)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
c.	Metal piping without additional corrosion protection measures. (303.D.2.c) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
d.	Records available to document Corrosion Protection is not necessary. (509.B.1)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
e.	Non-metallic flexible piping (303.D.2.e)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3.	For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
a.	Double-walled? (303.D.2.f.i) Specify:				
b.	Other secondary containment type approved by the Department prior to installation (303.D.2.f.ii) Specify:				
4.	Are all metal components (flexible connectors, submersible turbine pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify:				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
5.	Are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) (New & Existing Systems)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section E Existing Piping Upgrading Requirements (Further Explanation in Narrative <input type="checkbox"/>) (Piping installed on or before 12/22/88) (Section E Not Applicable <input type="checkbox"/>)					
1.	Has Existing Piping been upgraded with corrosion protection by 12/22/98? (303.E.1)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is Existing Piping and metal components protected from corrosion? (303.E.4) Complete Section D.				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section F Spill and Overfill for New UST Systems (Further Explanation in Narrative <input type="checkbox"/>) (UST systems installed after 12/22/88) (Section F Not Applicable <input type="checkbox"/>)					
1.	Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed: 1/84				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i) If more than 1 inch, list the amount of fuel present and list the fuel deliverer:				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.ii) Date Installed: 1/84				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Is the Overfill Prevention Equipment designed to:				
a.	Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. butterfly valve (303.D.3.a.ii.(a)) (device not tampered with or inoperable)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overflow alarm)? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b))				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
c.	Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii.(c))				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
d.	If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for New Systems ; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for Existing Systems)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
4.	Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b) Specify:				
Section G Spill and Overfill for Existing Tanks (Further Explanation in Narrative <input type="checkbox"/>) (UST systems installed on or before 12/22/88) (Section G Not Applicable <input type="checkbox"/>)					
1.	Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.5) Complete Section F.				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

**STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY**

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

**FY
2018**

Certificate No. REG20100001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

<u>FACILITY INFORMATION</u>	<u>NO. OF TANKS</u>	<u>OWNER INFORMATION</u>
Agency Interest No. 13684	4	Owner Identification No. 23437
Circle K #9725 2959 College Dr		Circle K Stores Inc 25 W Cedar St Ste M
Baton Rouge LA 70808		Pensacola FL 32502

**THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE
WITH THE 1998 UST UPGRADE REQUIREMENTS**


 Environmental Scientist Manager
 Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.



**LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION
METHOD OF LEAK DETECTION FOR YOUR UST(S) AND PIPING**

RECEIVED

OWNER INFO: 00263200

**SHELL OIL COMPANY
3340 SEVERN AVE SUITE 215
METAIRIE LA. 70002**

FEB 01 1993

FACILITY INFO: 17-008376

**ACADIAN SHELL SERVICE
2300 S. ACADIAN HWY.
BATON ROUGE LA. 70802**

**UNDERGROUND STORAGE
TANK DIVISION**

DESCRIPTION OF UNDERGROUND STORAGE TANKS AND PIPING (Complete for each tank at this location.)				
Tank ID Number	22538	22539		
Date of Installation	83/04/09	83/04/09	83/04/09	
Status of Tank Currently in use Temporarily Out of Use Permanently Out of Use	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Estimated Total Capacity (gallons)	9728	9728	9728	
Substance Currently or Last Stored in Greatest Quantity by Volume Gasoline Diesel Gasohol Kerosene Mixture New or Used Oil Hazardous Substance	X 	X 	X 	
Release Detection (Mark all that apply). Note: Effective January 20, 1992, installation of methods marked by a * must be supervised by a LDEQ certified installer. If your release detection was installed prior to this date it must have been done in accordance with the UST Rules and Regulations, LAC 33:XI.703.A.				
Check one Type of Piping per Tank	Pressurized	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	If you use an Automatic Line Leak Detector do you check it annually?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Suction			
	TANK/PIPE	TANK/PIPE	TANK/PIPE	TANK/PIPE
A. Manual Tank Gauging	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
B. Tank Tightness Testing	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
C. Inventory Controls	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
D. Line Tightness Testing	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
*E. Automatic Tank Gauging	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*F. Groundwater Liquid Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*G. Interstitial Monitoring doubled walled tank/piping	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*H. Interstitial Monitoring/secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*I. Automatic Line Leak Detectors	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
*J. Vapor Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*K. Other method allowed by implementing agency. Please specify.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Spill and Overfill Protection				
A. Overfill Device Installed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Spill Device Installed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

JW

COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE

Tank ID Number	22538	22539		
1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.)				
A. Estimated date last used (no/day/year)	_____	_____	_____	_____
B. Estimate date tank closed (no/day/year)	_____	_____	_____	_____
C. Tank was removed from ground	Y ___ N ___			
D. Tank was closed in ground	Y ___ N ___			
E. Tank filled with inert material. Describe				
2. Has site assessment as part of closure or change-in-service been completed?	Y ___ N ___			
Was there evidence of a leak detected?	Y ___ N ___			
Has a letter from LDEQ accepting closure been received?	Y ___ N ___			

CONTACT PERSON IN CHARGE OF TANKS **SHELL OIL COMPANY**
MID SOUTH DISTRICT
NAME and JOB TITLE **3340 ADDRESS AVENUE #215** PHONE NUMBER (Including Area Code)
S.R. Lewis HSE **METAIRIE, LA 70002** **504.588.4914**

CERTIFICATION (Read and sign after completing all sections)

OATH

Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

S.R. Lewis _____ 1-27-93
Signature of Authorized Representative Date

S.R. Lewis HSE Rep.
Name and Official Title of Owner's Authorized Representative (Print or Type)

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division
Leak Detection Self Certification Program
P.O. Box 82178
Baton Rouge, LA. 70884-2178

UST-REG-01
Revised 12/96

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

AUG 20 1997

UST-REG-01
Revised 12/96

RECEIVED

REGISTRATION OF UNDERGROUND STORAGE TANKS

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here:

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION REGISTRATION UNIT POST OFFICE BOX 82178 BATON ROUGE, LA 70884-2178 FOR QUESTIONS, CALL THE REGISTRATION UNIT AT (504) 765-0243

FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

- 1) Annual Registration Fee: All UST owners must pay a fee of \$45 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.
2) Annual Monitoring and Maintenance Fee: A) State and federal agencies must pay a fee of \$120. B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of \$500. C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of \$120.
3) Motor Fuels Storage Tank Trust Fund Fee: Owners of USTs containing new or used oils must pay a fee of \$275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Underground Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION. CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service). REASON FOR REGISTRATION: New Tank(s) and New Facility Replacement Tank(s) Additional Tank(s) Amended (Specify below) Change of Ownership Purchase Date 5.1.97 Other (Specify). Your Federal ID # Facility ID # 17-009376 (ASSIGNED BY LDEQ) Owner ID # 00887000 (ASSIGNED BY LDEQ). STATE USE ONLY Federal ID# 72-0999270 Date Entered 10/2/97 Data Entry Clerk S.J. Date NTLR Issued Analytical Data Received Tightness Test Certificate Rec'd Site Diagram Received Other Information Received

II. OWNER INFORMATION. Certificate of Registration will be issued with this information. Owner Name (corporation, individual, public agency, or other entity) THIRD COAST ENERGY, LLC Mailing Address 150 CORA DRIVE City State Zip Code BATON ROUGE, LA 70815 Telephone Number (include Area Code) (504) 755-6000. III. FACILITY INFORMATION. All lines must be filled in COMPLETELY. Certificate of Registration will be issued with this information. Facility Name or Company Site Identifier, as applicable Acadian Shell #7 Street Address (must give physical location. P.O. Box or route # not acceptable) 2300 S. ACADIAN THRUWAY City State Zip Code BATON ROUGE, LA 70808 Telephone Number (include Area Code) 504/344-2857. Parish Number of tanks At this location: 3. Latitude DEGREES MINUTES SECONDS. Longitude DEGREES MINUTES SECONDS.

IV. TYPE OF OWNER - Select the appropriate owner description. Federal Government State Government Local Government Commercial Private

V. INDIAN LANDS - Complete this section only if applicable. Name of Tribe/Nation. Tanks are located on land with an Indian Reservation or on other trust lands. Tanks are owned by native American nation, tribe, or individual.

VI. TYPE OF FACILITY - Select the appropriate facility description. Aircraft Owner Contractor Federal Non-Military Railroad Trucking/Transport Air Taxi (Airline) Farm Industrial Residential Utilities Auto Dealership Federal Military Petroleum Distrib Retail Seller of Motor Fuel (e.g. gas/service station) Other (Specify)

VII. CONTACT PERSON IN CHARGE OF TANK(S)

Name <u>RUSTY STEHPPECK</u>	Official Title <u>GENERAL MANAGER</u>	Phone Number (include Area Code) <u>(504) 755-6000</u>
Address <u>150 CORA DRIVE</u>	City State Zip <u>BATON ROUGE LA 70815</u>	

VIII. FINANCIAL RESPONSIBILITY (Required assurances that an owner can pay for a cleanup and compensate third parties, should a release occur.)

Check all that apply: Commercial Insurance Letter of Credit Surety Bond
 Guarantee Risk Retention Group Other Allowed Method (Specify) _____
 LA Motor Fuel Trust Fund Self Insurance

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
	<u>22538</u>	<u>22539</u>	<u>22540</u>			

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location.

1. Current Condition of Tank
 NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in-place). Refer to LAC 33:XI., Chapter 9, of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either: bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the permanent closure.

Mark	Currently In Use/In Service	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>
Only One	Temporarily Out of Use-Date	/ /	/ /	/ /	/ /	/ /	/ /
	Is this a compartment tank? A compartment tank is only ONE tank.	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>
	If yes, how many compartments?						
	Is tank or piping presently leaking?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>
	2. Date of Installation - estimate if unknown	<u>4' 9' 83</u>	<u>4' 9' 83</u>	<u>4' 9' 83</u>	<u>5' 1' 83</u>	/ /	/ /
	3. Date Put in Service - estimate if unknown	<u>4' 9' 83</u>	<u>4' 9' 83</u>	<u>4' 9' 83</u>	/ /	/ /	/ /
	4. Total Capacity - gallons (*unknown* not acceptable - must specify)	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>			
	5. Water Wells - Is there a water well (active or abandoned) within 50 ft?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>
	If yes, specify number of active wells						
	Number of abandoned wells						

6. Substance Last Stored in Greatest Quantity by Volume - Complete for each tank at this location

Gasoline	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
Diesel						
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances (Specify)						
Mark here if tank stores fuel solely for use by an emergency generator						
Hazardous Substance						
CERCLA name and/or						
CAS number						
Mixture of Substances (Must specify)						

X. CERTIFICATION BY THE OWNER - Must be completed by the owner.

CERTIFICATION OF FINANCIAL RESPONSIBILITY
 I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33:XI., Chapter 11

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION
 I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete

Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) Shirley Chan Date 8/18/97
 Printed Name of Person Signing Form SHIRLEY CHAN Official Title HSE REP

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

UST-REG-02
Revised 12/96

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

RECEIVED
DEC 18 1997
UST-REG-02
Revised 12/96

REGISTRATION OF TECHNICAL REQUIREMENTS FOR USES UNDERGROUND STORAGE TANKS

INSTRUCTIONS: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. Registration forms must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IV through Section X completed. If continuation sheets are attached, indicate the number of attached sheets here:

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT: (504) 765-0243

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY).

I. GENERAL REGISTRATION INFORMATION		STATE USE ONLY Federal ID# 72-0999270 Date Entered <u>2/16/98</u> Data Entry Clerk <u>S.J.</u> Other Information Received _____
<input type="checkbox"/> CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)	REASON FOR REGISTRATION: <input type="checkbox"/> New Tank(s) and New Facility <input type="checkbox"/> Replacement Tank(s) <input type="checkbox"/> Additional Tank(s) <input type="checkbox"/> Amended (Specify below) <input type="checkbox"/> Upgrade <input checked="" type="checkbox"/> Other (Specify) <u>CHANGE OF OWNERSHIP</u>	
Your Federal ID # <u>72-1366842</u>	Facility ID # (ASSIGNED BY LDEQ) <u>17-008376</u>	
Owner ID # (ASSIGNED BY LDEQ) <u>012887000</u>		

II. OWNER INFORMATION		III. FACILITY INFORMATION All lines must be filled in COMPLETELY.	
Owner Name (corporation, individual, public agency, or other entity) <u>THIRD COAST ENERGY, LLC</u>		Facility Name or Company Site Identifier, as applicable <u>ACADIAN SHELL #7</u>	
Mailing Address <u>PO Box 77010</u>		Street Address - physical location (P.O. Box or route # not acceptable) <u>2300 S. ACADIAN THRUWAY</u>	
City State Zip Code <u>BATON ROUGE LA 70879-7010</u>	City State Zip Code <u>BATON ROUGE LA 70808</u>	Telephone Number (include Area Code) <u>504-755-6000</u>	
RESERVED FOR STATE USE ONLY		Parish <u>EBR</u>	Number of tanks at this location. <u>3</u>
		Latitude _____ DEGREES _____ MINUTES _____ SECONDS	
		Longitude _____ DEGREES _____ MINUTES _____ SECONDS	

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
	<u>22535</u>	<u>22539</u>	<u>22540</u>			

IV. GENERAL TANK INFORMATION						
A. Total Capacity (gal.) - must specify	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>			
B. Substance stored in tank	<u>GASOLINE</u>	<u>GASOLINE</u>	<u>GASOLINE</u>			

V. TANK MATERIAL - Mark all that apply.						
Has tank ever leaked?	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
If yes, when? (Specify at least year)						
A. Asphalt Coated or Bare Steel						
B. Cathodically Protected Steel						
C. Epoxy Coated Steel						
D. Composite (Steel with Fiberglass)						
E. Fiberglass Reinforced Plastic	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
F. Lined Interior						
G. Double Walled						
H. Polyethylene Tank Jacket						
I. Concrete						
J. Excavation Liner						
K. Unknown						
L. Other (Specify)						

VI. PIPING MATERIAL - Mark all that apply.						
A. Bare Steel						
B. Galvanized Steel						
C. Fiberglass Reinforced Plastic	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
D. Copper						
E. Cathodically Protected						
F. Double Walled						
G. Secondary Containment						
H. Unknown						
I. Other (Specify)						

VII. PIPING TYPE - Mark all that apply.						
Has piping ever leaked?	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
If yes, when? (Specify at least year)						
A. Suction: with Release Detection	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
B. Suction: without Release Detection						
C. Pressure						
D. Gravity feed						

VIII. SPILL AND OVERFILL PROTECTION						
A. Spill containment (Date installed)	<u>1992</u>	<u>1992</u>	<u>1992</u>			
B. Overfill prevention (Date installed)	<u>1992</u>	<u>1992</u>	<u>1992</u>			
C. If alternative equipment installed, specify type (LAC 33:XI.303.A.3.b.i.)						
D. If exempt from S & O protection due to 25-gallon transfers, mark here.						

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.						
22538	22539	22540					

IX. RELEASE DETECTION - Mark all that apply. (Installation of equipment, as indicated by an asterisk (*), must be supervised by a LDEQ-certified installer.)

	Tank	Piping										
A. Manual tank gauging	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
B. Tank tightness testing	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
C. Inventory controls	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
D. Line tightness testing	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
* E. Automatic tank gauging	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
* F. Groundwater monitoring												
* G. Interstitial monitoring - doubled walled												
* H. Interstitial monitoring - secondary containment												
* I. Automatic line leak detectors	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
* J. Vapor monitoring												
* K. Other method allowed by the LDEQ (Specify)												

X. CORROSION PROTECTION (for compliance with December 22, 1998 deadline)

A. TANK - Date of installation/upgrade	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984
B. PIPING - Date of installation/upgrade	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984	/ 1984
C. Fiberglass-reinforced plastic	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
D. Steel-fiberglass-reinforced-plastic composite tank	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
E. Corrosion expert has determined leak due to corrosion will not occur												
F. Dielectric coating												
G. Impressed Current												
H. Cathodic Protection												
I. Interior Lining in tank	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
J. Combination of Interior Lining and Cathodic Protection for tank	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
K. Other method allowed by the LDEQ (Specify)												

XI. LDEQ-CERTIFIED WORKER INFORMATION - Complete if this is an installation/upgrade performed on/after Jan. 20, 1992. (AFTER JAN. 20, 1992, A CERTIFIED WORKER MUST BE PRESENT AND SUPERVISE THE CRITICAL JUNCTURES [AS DEFINED BY LAC 33:XI.1303] FOR INSTALLATIONS/UPGRADES.)

IRC-0090 RANDY HALL B.L. HALL & ASSOCIATES, INC.

Certificate Number of LDEQ-Certified Worker Name of LDEQ-Certified Worker (Print or Type) Name of LDEQ-Certified Worker's Employer (Print or Type)

XII. CERTIFICATION BY THE LDEQ-CERTIFIED WORKER FOR INSTALLATIONS PERFORMED ON OR AFTER JANUARY 20, 1992
 The LDEQ-certified worker must complete this section by signing and dating, if this is an INSTALLATION performed on or after January 20, 1992.

CERTIFICATION OF INSTALLATION COMPLIANCE
 I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

LL Hall 12/11/97
 Signature of LDEQ-Certified Worker (OWNER'S SIGNATURE NOT ACCEPTABLE) Date

XIII. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1988
 Owners must complete the top certification (A) for installations. Owners must complete the bottom certification (B) for upgrades.

A. CERTIFICATION OF INSTALLATION COMPLIANCE
 I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

FURTHER CERTIFICATION OF INSTALLATION COMPLIANCE - Required for installations performed between Dec. 23, 1988, and Jan. 20, 1992.
 I certify, under penalty of law, that at least one of the following methods of certification, testing, or inspection was used to demonstrate compliance.

CHECK ALL THAT APPLY:
 Installer was certified by tank and/or piping manufacturers
 Installation was inspected and certified by a registered engineer w/education and experience in UST system installations
 The installation was inspected and approved by the LDEQ (documentation required)
 Manufacturers' installation checklists were completed
 Another method allowed by LDEQ was used (Specify) _____

CERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on/after Dec. 23, 1988.
 I certify, under penalty of law, that I have met the corrosion protection requirements in accordance with the UST regulations of LAC 33:XI.303.A.1-2.

Sei Waguespack 11-6-97
 Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) Date

B. CERTIFICATION OF UPGRADE COMPLIANCE
 I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B.

Sei Waguespack 11-6-97
 Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) Date

XIV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE
CERTIFICATION OF RELEASE DETECTION COMPLIANCE
 I certify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI.703.A-C.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION
 I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Sei Waguespack 11-6-97
 Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) Date

LORI WAGUESPACK Controller
 Name of Person Signing Form (Print or Type) Official Title

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED BY

STATE OF LOUISIANA
 DEPARTMENT OF ENVIRONMENTAL QUALITY
 OFFICE OF SOLID AND HAZARDOUS WASTE
 UNDERGROUND STORAGE TANK PROGRAM
 P.O. BOX 44274 BATON ROUGE, LA 70804-0274
 GROUND WATER PROTECTION DIVISION

STATE USE ONLY

ID NUMBER 17-008376
 DATE RECEIVED _____
 DATE CHECKED _____
 CHECKED BY _____

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act L.R.S. 30:1051 et seq, as amended requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means—

- (a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances; and
- (b) in the case of any underground storage tank of use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuance of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants.

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

- What Tanks Are Excluded?** Tanks excluded from Louisiana registration are
1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes
 2. tanks used for storing heating oil for consumptive use on the premises where stored,
 3. septic tanks,
 4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968 or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws.

5. surface impoundments, pits, ponds, or lagoons,
6. storm water or waste water collection systems,
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations,
9. storage tanks situated in an underground area (such as a basement, cellar, mine-working, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes (1) any substance defined in section 101(14) of the Comprehensive Environmental Response Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA), and (2) petroleum including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute).

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

1. For any substance defined in the Comprehensive Environmental Response Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—\$25.00 per tank.
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute)—\$15.00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars (\$1,000.00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed \$25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached

I. OWNERSHIP OF TANK(S)

II. LOCATION OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
SHELL OIL COMPANY
 Street Address
3340 SEVERN AVE SUITE 215
 Parish
JEFFERSON
 City State Zip Code
METAIRIE LA. 70002
 Area Code Phone Number
504 - 588-4911
 Type of Owner (Mark all that apply)
 Current State or Local Gov't. Private or Corporate
 Former Federal Gov't. (GSA facility I.D. no. _____) Ownership uncertain

(If same as Section I, mark box here)
 Facility Name or Company Site Identifier, as applicable
ACADIAN SHELL SERVICE
 Street Address or State Road, as applicable
2300 S. ACADIAN HWY
 Parish
EAST BATON-ROUGE
 City (nearest) State Zip Code
BATON ROUGE, LA. 70802
 Latitude: 30 (deg) 25 (min) 31N (sec.)
 Longitude: 91 (deg) 8 (min) 47W (sec.)
 Indicate number of tanks at this location Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here) Job Title Area Code Phone Number

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amended or subsequent registration for this location

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative Signature Date Signed
W. D. BROWNIE, SENIOR DISTRICT ENGINEER W.D. Brownlie 4-9-86

CONTINUE ON REVERSE SIDE

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No.	Tank No.
1. Status of Tank (Mark all that apply <input checked="" type="checkbox"/>) Currently in Use <input checked="" type="checkbox"/> Temporarily Out of Use <input type="checkbox"/> Permanently Out of Use <input type="checkbox"/> Brought into Use after 5/8/86 <input type="checkbox"/>	22538	22539	22540		
2. Age (Years)	3	3	3		
3. Total Capacity (Gallons)	9728	9728	9728		
4. Is Tank and/or Piping Leaking? (YES or NO)	No	No	No		
5. Material of Construction (Mark one <input checked="" type="checkbox"/>) Steel <input type="checkbox"/> Concrete <input type="checkbox"/> Fiberglass Reinforced Plastic <input checked="" type="checkbox"/> Unknown <input type="checkbox"/> Other, Please Specify _____					
6. Internal Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection <input type="checkbox"/> Interior Lining (e.g., epoxy resins) <input checked="" type="checkbox"/> None <input type="checkbox"/> Unknown <input type="checkbox"/> Other, Please Specify _____					
7. External Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection <input type="checkbox"/> Painted (e.g., asphaltic) <input checked="" type="checkbox"/> Fiberglass Reinforced Plastic Coated <input type="checkbox"/> None <input type="checkbox"/> Unknown <input type="checkbox"/> Other, Please Specify _____					
8. Piping (Mark all that apply <input checked="" type="checkbox"/>) Bare Steel <input type="checkbox"/> Galvanized Steel <input type="checkbox"/> Fiberglass Reinforced Plastic <input checked="" type="checkbox"/> Cathodically Protected <input type="checkbox"/> Unknown <input type="checkbox"/> Other, Please Specify _____					
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply <input checked="" type="checkbox"/>) a. Empty <input type="checkbox"/> b. Petroleum <input checked="" type="checkbox"/> Diesel <input type="checkbox"/> Kerosene <input type="checkbox"/> Gasoline (including alcohol blends) <input checked="" type="checkbox"/> Used Oil <input type="checkbox"/> Other, Please Specify _____ c. Hazardous Substance <input type="checkbox"/> Please Indicate Name of Principal CERCLA Substance OR Chemical Abstract Service (CAS) No. <input type="checkbox"/> Mark box <input checked="" type="checkbox"/> if tank stores a mixture of substances d. Unknown <input type="checkbox"/>					
10. Additional information (for tanks permanently taken out of service) a. Estimated date last used (mo./yr.) <u>1</u> b. Estimated quantity of substance remaining (gal.) <u>1</u> c. Mark box <input type="checkbox"/> if tank was filled with inert material (e.g., sand, concrete) <input type="checkbox"/>					
11. Additional information (for replacement tanks installed after January 1, 1974) a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) <u>YES</u> b. When was the previous tank removed? (mo./yr.) <u>4/83</u> c. What was the age of the previous tank at time of removal? (years) <u>131</u> d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) <u>No</u> e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO) <u>-</u>					

UST-REG-01
Revised 12/96

AI
71560

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

UST-REG-01
Revised 12/96

REGISTRATION OF UNDERGROUND STORAGE TANKS

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here:

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION REGISTRATION UNIT POST OFFICE BOX 82178 BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT: (504) 765-0243

FEE: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

- 1) **Annual Registration Fee**
All UST owners must pay a fee of \$45 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.
- 2) **Annual Monitoring and Maintenance Fee**
 - A) State and federal agencies must pay a fee of \$120.
 - B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of \$500.
 - C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of \$120.
- 3) **Motor Fuels Storage Tank Trust Fund Fee**
Owners of USTs containing new or used oils must pay a fee of \$275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Undergroud Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Undergroud Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)

Reason for Registration:
 New Tank(s) and New Facility
 Replacement Tank(s)
 Additional Tank(s)
 Amended (Specify below)
 Change of Ownership
 Purchase Date 05/01/01
 Other (Specify) _____

Your Federal ID # 76-0262490

Facility ID # 17-008376
(ASSIGNED BY LDEQ)

Owner ID # 00926700
(ASSIGNED BY LDEQ)

STATE USE ONLY
Federal ID# 72-0999270

Date Entered _____ / ____ / ____

Data Entry Clerk _____

Date NTLR Issued _____ / ____ / ____

Analytical Data Received
 Tightness Test Certificate Rec'd
 Site Diagram Received
 Other Information Received

II. OWNER INFORMATION

Certificate of Registration will be issued with this information.

Owner Name (corporation, individual, public agency, or other entity)
Motiva Enterprises LLC

Mailing Address
16800 Greenspoint Park

City State Zip Code
Houston TX 77060

Telephone Number (include Area Code)
(713) 241-6147

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY.
Certificate of Registration will be issued with this information.

Facility Name or Company Site Identifier, as applicable
Shell Branded Service Station

Street Address (must give physical location; P.O. Box or route # not acceptable)
2300 S. Acadian Thruway

City State Zip Code
Baton Rouge LA 70805

Telephone Number (include Area Code) _____

RESERVED FOR STATE USE ONLY

*former owner # 00887000
Third Coast Energy, LLC
PO Box 77010
BR, LA 70879-7010*

Parish Number of tanks At this location:

Latitude 30 DEGREES 25 MINUTES 34 SECONDS

Longitude 091 DEGREES 09 MINUTES 04 SECONDS

IV. TYPE OF OWNER - Select the appropriate owner description.

Federal Government State Government Local Government Commercial Private

V. INDIAN LANDS - Complete this section only if applicable.

Name of Tribe/Nation _____

Tanks are located on land with an Indian Reservation or on other trust lands.

Tanks are owned by native American nation, tribe, or individual.

VI. TYPE OF FACILITY - Select the appropriate facility description.

Aircraft Owner Contractor Federal Non-Military Railroad Trucking/Transport

Air Taxi (Airline) Farm Industrial Residential Utilities

Auto Dealership Federal Military Petroleum Distrib. Retail Seller of Motor Fuel (e.g. gas/service station) Other (Specify) _____

VII. CONTACT PERSON IN CHARGE OF TANK(S)		
Name Bill Cupp	Official Title SH & E Representative	Phone Number (include Area Code) (504) 323-8911
Address 3433 US Highway 190 PMB 342	City Mandeville	State LA
	Zip 70448	

VIII. FINANCIAL RESPONSIBILITY (Required assurances that an owner can pay for a cleanup and compensate third parties, should a release occur.)

Check all that apply:

<input type="checkbox"/> Commercial Insurance	<input type="checkbox"/> Letter of Credit	<input type="checkbox"/> Surety Bond
<input type="checkbox"/> Guarantee	<input type="checkbox"/> Risk Retention Group	<input type="checkbox"/> Other Allowed Method (Specify) _____
<input checked="" type="checkbox"/> LA Motor Fuel Trust Fund	<input type="checkbox"/> Self Insurance	

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.					
	22538	22539	22540			

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location.

1. Current Condition of Tank
 NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in-place). Refer to LAC 33:XI., Chapter 9, of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either: bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the permanent closure.

Mark	Currently In Use/In Service	Yes <input checked="" type="checkbox"/> No	Yes <input checked="" type="checkbox"/> No	Yes <input checked="" type="checkbox"/> No	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Only One	Temporarily Out of Use-Date	/ /	/ /	/ /	/ /	/ /	/ /
	Is this a compartment tank? A compartment tank is only ONE tank.	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
	If yes, how many compartments?						
	Is tank or piping presently leaking?	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
	2. Date of Installation - estimate if unknown	/ /83	/ /83	/ /83	/ /	/ /	/ /
	3. Date Put in Service - estimate if unknown	/ /83	/ /83	/ /83	/ /	/ /	/ /
	4. Total Capacity - gallons (unknown not acceptable - must specify)	10.000	10.000	10.000			
	5. Water Wells - Is there a water well (active or abandoned) within 50 ft?	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
	If yes, specify number of active wells						
	Number of abandoned wells						

6. Substance Last Stored in Greatest Quantity by Volume - Complete for each tank at this location.

Gasoline	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
Diesel						
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances (Specify)						
Mark here if tank stores fuel solely for use by an emergency generator						
Hazardous Substance						
CERCLA name and/or						
CAS number						
Mixture of Substances (Must specify)						

X. CERTIFICATION BY THE OWNER - Must be completed by the owner.

CERTIFICATION OF FINANCIAL RESPONSIBILITY
 I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33:XI., Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION
 I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature of Owner or Authorized Employee <u>Bill Cupp</u>	(CONTRACTOR'S SIGNATURE NOT ACCEPTABLE)	Date <u>4-27-01</u>
Printed Name of Person Signing Form <u>Bill Cupp</u>		Official Title <u>SH&E COORD</u>

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.



State of Louisiana

Department of Environmental Quality



SPF
RR
SU
Terry
Dedon
@CRO
KW

M.J. "MIKE" FOSTER, JR.
GOVERNOR

April 2, 2002

J. DALE GIVENS
SECRETARY

CERTIFIED MAIL (7099 3400 0007 2453 3242/3259)
RETURN RECEIPT REQUESTED

MOTIVA ENTERPRISES, LLC

c/o C.T Corporation System
Agent of Service
8550 United Plaza Boulevard
Baton Rouge, Louisiana 70809

RE: COMPLIANCE ORDER
ENFORCEMENT TRACKING NO. UE-C-01-0130
AGENCY INTEREST NO. 71560

Dear Sir:

Pursuant to the Louisiana Environmental Quality Act (La. R.S. 30:2001, et seq.), the attached **COMPLIANCE ORDER** is hereby served on **MOTIVA ENTERPRISES, LLC (RESPONDENT)** for the violations described therein.

Compliance is expected within the maximum time period established by each part of the **COMPLIANCE ORDER**. The violations cited in the **COMPLIANCE ORDER** could result in the issuance of a civil penalty or referral to the Department of Justice for appropriate legal actions.

Any questions concerning this action should be directed to Sabrina Vutera at (225) 765-0513.

Sincerely,

Barbara F. Romanowsky
Administrator
Enforcement Division

BFR/sv
Alt ID No. 17-008376
Attachment

c: Acadian Shell
3433 La. Highway 190 PMB 342
Mandeville, Louisiana 70471



**STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE**

IN THE MATTER OF

**MOTIVA ENTERPRISES, LLC
EAST BATON ROUGE PARISH
ALT ID NO. 17-008376**

**PROCEEDINGS UNDER THE LOUISIANA
ENVIRONMENTAL QUALITY ACT,
La. R.S. 30:2001, ET SEQ.**

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ENFORCEMENT TRACKING NO.

UE-C-01-0130

AGENCY INTEREST NO.

71560

COMPLIANCE ORDER

The following **COMPLIANCE ORDER** is issued to **MOTIVA ENTERPRISES, LLC (RESPONDENT)** by the Louisiana Department of Environmental Quality (the Department), under the authority granted by the Louisiana Environmental Quality Act (the Act), La. R.S. 30:2001, et seq., and particularly by La. R.S. 30:2025(C) and 30:2050.2.

FINDINGS OF FACT

I.

The Respondent owns and operates three underground storage tanks (USTs) containing petroleum products at a facility known to the Department as Acadian Shell. The facility is located at 2300 South Acadian Throughway in Baton Rouge, East Baton Rouge Parish, Louisiana.

II.

On or about July 11, 2001, and August 13, 2001, inspections of the Respondent's facility revealed the following violations:

A. The Respondent failed to install cathodic protection on the submerged pump and piping of the UST systems, in violation of LAC 33:XI.303.B.3.

This violation was corrected at the August 13, 2001, inspection.

B. The Respondent failed to maintain records of the release detection system and keep the records required at the UST site and immediately available for the Department's inspection, or keep them at a readily available alternative site and provide them to the Department for inspection within 24 hours after a request, as specified in LAC 33:XI.705.A., in violation of LAC 33:XI.509.C.

COMPLIANCE ORDER

Based on the foregoing, the Respondent is hereby ordered:

I.

To institute procedures, within thirty (30) days after receipt of this **COMPLIANCE ORDER**, which will ensure that all records of release detection are maintained throughout the operational life of the release detection system, as specified in LAC 33:XI.509.C.

II.

To prepare and submit to the Enforcement Division, within thirty (30) days after receipt of this **COMPLIANCE ORDER**, a detailed report describing actions taken and to be taken to correct and prevent future occurrence of the violations described in paragraph II of the Findings of Fact of this **COMPLIANCE ORDER**.

URS

March 11, 2009

LDEQ RECEIPT

2009 MAR 11 AM 9 43

MAR 1 X 2009

FY2009 - 3053

Mr. Tim B. Knight, Administrator
 Louisiana Department of Environmental Quality
 Underground Storage Tanks Division – Remediation Process
 Post Office Box 4314
 Baton Rouge, Louisiana 70821-4314

Re: Limited Groundwater Investigation Report
 Motiva Enterprises, LLC
 Former Shell Retail Outlet at 2300 South Acadian Thruway
 Baton Rouge, LA 70808
 Circle K #2709729; Former Shell No. 101249
 Agency Interest #71560
 UST-FID No. 17-008376; Incident No. 86368
 URS Project No. 49206684.00001

Remediation Services Division	
Manager:	Blanchard
Team Leader:	Karr
AI#:	71560
TEMPO Task #:	
<input type="checkbox"/> Desk Copy File Room:	UST

RECEIVED

MAR 11 2009

LDEQ

Dear Mr. Knight:

URS is pleased to present this report for the limited groundwater investigation conducted on January 28, 2009 at the former Shell retail station located at 2300 South Acadian Thruway, Baton Rouge, Louisiana (see Figure 1) for Shell Oil Products US (Shell) on behalf of Motiva Enterprises, LLC. The site is a former Shell gasoline retail facility now operated by Circle K Stores, Inc.

BACKGROUND

On February 22, 2006, Conestoga-Rovers & Associates (CRA) completed a divestment initial subsurface investigation (DISI) for Shell, on behalf of Motiva, at the current Circle K #2709729 and former Shell Retail Store No. 142059 located at 2300 South Acadian Thruway in Baton Rouge, East Baton Rouge Parish, Louisiana. During the investigation, five soil exploration borings (SB-1 through SB-5) were installed. Analytical results from this investigation indicated elevated benzene levels at SB-4 in the soil and shallow groundwater, which was located northwest of the underground storage tank (UST) hold. On October 26, 2006, Response Action Contractor (RAC) work at the site was transitioned from CRA to URS Corporation (URS) by Shell, on behalf of Motiva. On May 8, 2008, the LDEQ informed Mr. Edward Henke with Shell that a limited groundwater investigation in the immediate vicinity of SB-4 be performed based on the MO-2 groundwater standard calculated by the LDEQ. On September 30, 2008 URS submitted a remedial investigation work plan to the LDEQ on behalf of Shell. This work plan

URS Corporation
 7389 Florida Boulevard, Suite 300
 Baton Rouge, LA 70806
 Tel: 225.922.5700
 Fax: 225.922.5701



Mr. Steve Chustz, Administrator
Louisiana Department of Environmental Quality
March 11, 2009
Page 2

was approved by the LDEQ on December 22, 2008. URS performed the site work on January 28, 2009 and the results of the investigation are provided below.

SCOPE OF WORK

On January 28, 2009, one soil boring, SB-4A, was completed to approximately 24 feet below ground surface (bgs) to determine the current level of impact to the shallow groundwater in the vicinity of boring SB-4 as directed by the LDEQ. The boring location is shown on Figure 2. Organic Vapor Analyzer (OVA) readings were taken at two-foot intervals during sampling. A Fractional Organic Compound (foc) soil sample was collected from the lowest OVA reading interval and a groundwater sample of the uppermost water-bearing zone was collected from the boring location after installing a temporary monitor well.

The boring for the temporary monitor well was completed by direct-push methods with an all-terrain vehicle (ATV) Geoprobe rig by Walker-Hill, a licensed water well contractor in the state of Louisiana. The shallow soil boring was completed to a depth at which the uppermost permeable or water-bearing zone was encountered. All drilling, well installation, purging, sampling, grouting and disposal of investigation derived waste (IDW) was performed in accordance with the *Field Branches Quality System Technical Procedures* (US EPA Region IV, November 2007). Drilling was performed in accordance with the latest version of the LDEQ and LDOTD *Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook, December 2000*.

Soil Boring and Temporary Monitor Well Installation

The soil boring was created by hydraulically pushing or driving with a pneumatic hammer a thin-walled soil sampling tube at 4-foot intervals until completion depth or probe refusal. The soil cores were recovered in 2-inch diameter plastic liners and cut open in the field and logged by a URS geologist. The boring log provides a description of the subsurface soil including lithology, soil color, length of recovered sample, soil consistency, and soil classification in accordance with the Unified Soil Classification System (equivalent to ASTM D 2487 and 2488). Soil classifications were prepared in the field at the time of sampling and are subject to change based upon subsequent review. The original boring log was recorded directly in the field, and the typed copy prepared for the report was checked to verify that the final log accurately reproduced the contemporaneous log. The borings log for SB-4A is presented in Appendix A. The boring logs for the February 2006 investigation for borings SB-1 through SB-5 are also presented in Appendix A.



Mr. Steve Chustz, Administrator
Louisiana Department of Environmental Quality
March 11, 2009
Page 3

A temporary monitor well (SB-4A) was installed at the boring location. The well was constructed of 3/4-inch diameter Schedule 40 PVC with a 5-foot pre-packed screen length placed at a depth of approximately 19-24 feet below ground surface with a #10 slot screen (0.010 inches) followed by blank casing with approximately 1 foot of stick up above ground surface. The casing was set inside the geoprobe rods which were retracted as the well was set. The well was sealed at the surface with a bentonite plug to prevent surface infiltration.

After the temporary monitor well was installed, the well was purged and sampled. Purging was accomplished using a peristaltic pump until the following criteria were met:

- The well water was clear (or clear as possible under the limits of possible suspended colloids).
- Three well volumes (minimum) were removed.
- Field measurements for temperature, conductivity and pH had stabilized

Temperature, conductivity and pH observations were recorded for each well volume on a Groundwater Collection Report Form. This form is provided as Attachment 2.

The groundwater samples were analyzed in accordance with *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods* (SW-846, 3rd Edition and subsequent updates) for TPH-GRO and BTEX.

The well was pulled and grouted on January 28, 2009 after the samples were collected. Grouting of the borehole was accomplished using a cement/ bentonite slurry (4 to 8 percent bentonite by dry weight per 94-pound sack of cement). The grout consisted of Portland cement and powdered sodium bentonite. The grout was mixed in clean, aboveground, rigid containers with an appropriate quantity (usually 8.5 gallons per sack of cement) of water. The mixing of each component was achieved by a mechanical paddle device. Mixing activities continued until a smooth, lump-free consistency was achieved. All borings were grouted using an open-end tremie method to completely fill the borehole with grout. Quickrete was mixed and placed at six inches bgs to the surface as this boring was located on pavement.



Mr. Steve Chustz, Administrator
Louisiana Department of Environmental Quality
March 11, 2009
Page 4

Decontamination of Equipment and Handling of IDW

All IDW (purge water, decontamination wash water, excess borehole materials, and PPE) was collected into suitable containers, transferred to a designated temporary storage area on site and labeled. URS will arrange for proper transportation and disposal of these materials in accordance with the applicable Shell policies and procedures and local regulations.

Data Quality Assurance/Quality Control and Evaluation

Based on the Quality Assurance/Quality Control (QA/QC) evaluation, the data are suitable for use in LDEQ's Risk Evaluation Corrective Action Program (RECAP). QA/QC samples were collected and analyzed to assess the potential for contamination of samples due to field activities and/or handling and transport to evaluate the precision and accuracy of the analytical data from the off-site laboratory. The QA/QC sample program included trip blanks to evaluate potential cross-contamination of samples during shipment. One trip blank was included in the sample ice chest containing the TPH-GRO and BTEX sample for sample shipment.

Sample Shipment and Reporting

Samples were shipped to Xenco Laboratories in Norcross, Georgia for analysis. The analytical laboratory report is presented in Attachment C.

ANALYTICAL RESULTS

Soil analytical results from the February 2006 field investigation are presented in Table 1 for an industrial setting and are presented in Table 2 for a non-industrial setting. Groundwater analytical results from both the February 2006 and January 2009 field investigations are shown in Table 3.

Discussion of Analytical Results

The analytical results of the groundwater sample collected at Boring SB-4 during the February 2006 investigation were compared to the analytical results of the groundwater sample collected at Boring SB-4A during the January 2009 investigation. The reported concentrations for TPH-GRO, toluene, ethylbenzene and total xylenes diminished since the previous sampling event. However, the reported concentration for benzene increased since the previous sampling event. The results are tabulated below.



Mr. Steve Chustz, Administrator
Louisiana Department of Environmental Quality
March 11, 2009
Page 5

Constituent	SB-4	SB-4A
	Feb. 22, 2006 (mg/l)	Jan. 28, 2009 (mg/l)
TPH-GRO	87.3	11
Benzene	1.46	5.8
Toluene	0.246	0.12
Ethylbenzene	2.43	1.4
Total Xylenes	3.13	0.125

Shell, on behalf of Motiva, awaits the review of the analytical results above by the LDEQ for direction toward site closure.

If you have any questions or comments, please contact us at (225) 922-5700.

Very truly yours,

William R. Hurdle, CHMM
Senior Environmental Scientist

M. Jason Lanclos, P.E.
Project Engineer

cc: Mr. Alan Karr, LDEQ
Ms. Anna Tillman, Shell

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

**FY
2018**

Certificate No. REG20060002

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

<u>FACILITY INFORMATION</u>	<u>NO. OF TANKS</u>	<u>OWNER INFORMATION</u>
Agency Interest No. 71560	3	Owner Identification No. 23437
Circle K #9730 2300 S Acadian Thwy		Circle K Stores Inc 25 W Cedar St Ste M
Baton Rouge LA 70808		Pensacola FL 32502

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE
WITH THE 1998 UST UPGRADE REQUIREMENTS


Environmental Scientist Manager
Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

UST-REG-01
Revised 12/96

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

RECEIVED

OCT 30 1997

UST-REG-01
Revised 12/96

REGISTRATION OF UNDERGROUND STORAGE TANKS AND STORAGE TANK DIVISION

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here:

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION REGISTRATION UNIT POST OFFICE BOX 82178 BATON ROUGE, LA 70884-2178
FOR QUESTIONS, CALL THE REGISTRATION UNIT AT: (504) 765-0243

FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

- 1) **Annual Registration Fee**
All UST owners must pay a fee of \$45 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.
- 2) **Annual Monitoring and Maintenance Fee**
 - A) State and federal agencies must pay a fee of \$120.
 - B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of \$500.
 - C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of \$120.
- 3) **Motor Fuels Storage Tank Trust Fund Fee**
Owners of USTs containing new or used oils must pay a fee of \$275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Underground Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

<p>I. GENERAL REGISTRATION INFORMATION</p> <p><input type="checkbox"/> CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)</p> <p>Reason for Registration:</p> <p>___ New Tank(s) and New Facility ___ Replacement Tank(s) ___ Additional Tank(s) <input checked="" type="checkbox"/> Amended (Specify below) ___ Change of Ownership ___ Purchase Date ___/___/___ ___ Other (Specify) _____</p> <p>Your Federal ID # <u>25-0527925</u></p> <p>Facility ID # <u>17-001998</u> (ASSIGNED BY LDEQ)</p> <p>Owner ID # <u>00061700</u> (ASSIGNED BY LDEQ)</p>	<p>STATE USE ONLY Federal ID# 72-0999270</p> <p>Date Entered <u>12/8/97</u></p> <p>Data Entry Clerk <u>gc</u></p> <p>Date NTLR Issued ___/___/___</p> <p>___ Analytical Data Received ___ Tightness Test Certificate Rec'd ___ Site Diagram Received ___ Other Information Received</p>
--	--

<p>II. OWNER INFORMATION</p> <p>Certificate of Registration will be issued with this information.</p> <p>Owner Name (corporation, individual, public agency, or other entity) <u>Chevron Products Co.</u></p> <p>Mailing Address <u>2300 Windy Ridge Pkwy, Suite 800</u></p> <p>City <u>Atlanta</u>, State <u>Ga</u>, Zip Code <u>30339-5673</u></p> <p>Telephone Number (include Area Code) <u>(770) 984-3000</u></p>	<p>III. FACILITY INFORMATION</p> <p>All lines must be filled in COMPLETELY. Certificate of Registration will be issued with this information.</p> <p>Facility Name or Company Site Identifier, as applicable <u>Chevron Fac # 109060</u></p> <p>Street Address (must give physical location; P. O. Box or route # not acceptable) <u>2929 College Dr. & I-10</u></p> <p>City <u>Baton Rouge</u>, State <u>La</u>, Zip Code <u>70808</u></p> <p>Telephone Number (include Area Code) <u>(504) 924-4377</u></p> <p>Parish <u>East Baton Rouge</u> Number of tanks At this location <u>4</u></p> <p>Latitude <u>30N</u> DEGREES <u>25</u> MINUTES <u>20</u> SECONDS</p> <p>Longitude <u>91W</u> DEGREES <u>08</u> MINUTES <u>06</u> SECONDS</p>
---	---

IV. TYPE OF OWNER - Select the appropriate owner description

___ Federal Government ___ State Government ___ Local Government Commercial ___ Private

V. INDIAN LANDS - Complete this section only if applicable.

Name of Tribe/Nation _____

Tanks are located on land with an Indian Reservation or on other trust lands. Tanks are owned by native American nation, tribe, or individual.

VI. TYPE OF FACILITY - Select the appropriate facility description.

___ Aircraft Owner ___ Contractor ___ Federal Non-Military ___ Railroad ___ Trucking/Transport

___ Air Taxi (Airline) ___ Farm ___ Industrial ___ Residential ___ Utilities

___ Auto Dealership ___ Federal Military ___ Petroleum Distrib Retail Seller of Motor Fuel (e.g. gas/service station) ___ Other (Specify) _____

VII. CONTACT PERSON IN CHARGE OF (S)

Name Harold Crouther	Official Title TIP Coordinator	Phone Number (include Area Code) (770)984-4148
Address P.O. Box 1706	City Atlanta, Ga. 30301	State Ga. Zip 30301

VIII. FINANCIAL RESPONSIBILITY (Required assurances that an owner can pay for a cleanup and compensate third parties, should a release occur)

Check all that apply:

<input type="checkbox"/> Commercial Insurance	<input type="checkbox"/> Letter of Credit	<input type="checkbox"/> Surety Bond
<input type="checkbox"/> Guarantee	<input type="checkbox"/> Risk Retention Group	<input type="checkbox"/> Other Allowed Method (Specify) _____
<input type="checkbox"/> LA Motor Fuel Trust Fund	<input checked="" type="checkbox"/> Self Insurance	

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.					
	1	2	3	4		

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location.

1. Current Condition of Tank
 NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in-place). Refer to LAC 33-XI, Chapter 9, of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the permanent closure.

Mark	Currently In Use/In Service	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
Only One	Temporarily Out of Use-Date	/ /	/ /	/ /	/ /	/ /	/ /
	Is this a compartment tank? <i>A compartment tank is only ONE tank.</i>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
	If yes, how many compartments?						
	Is tank or piping presently leaking?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
	2. Date of Installation - estimate if unknown	1/1/84	1/1/84	1/1/84	1/1/84	/ /	/ /
	3. Date Put in Service - estimate if unknown	1/1/84	1/1/84	1/1/84	1/1/84	/ /	/ /
	4. Total Capacity - gallons (unknown not acceptable - must specify)	11627	11627	11627	11627		
	5. Water Wells - Is there a water well (active or abandoned) within 50 ft?	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
	If yes, specify number of active wells						
	Number of abandoned wells						

6. Substance Last Stored in Greatest Quantity by Volume - Complete for each tank at this location.

Gasoline	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Diesel						
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances (Specify)						
Mark here if tank stores fuel solely for use by an emergency generator						
Hazardous Substance						
CERCLA name and/or						
CAS number						
Mixture of Substances (Must specify)						

X. CERTIFICATION BY THE OWNER - Must be completed by the owner.

CERTIFICATION OF FINANCIAL RESPONSIBILITY
 I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33-XI, Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION
 I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

<u>Harold Crouther</u> Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE)	<u>10-2-97</u> Date
<u>Harold Crouther</u> Printed Name of Person Signing Form	<u>TIP Coordinator</u> Official Title

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No.	Tank No.
IX. RELEASE DETECTION - Mark all that apply. (Installation of equipment, as indicated by an asterisk (*), must be supervised by a LDEQ-certified installer.)						
	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging						
B. Tank tightness testing	X	X	X	X	X	X
C. Inventory controls	X	X	X	X	X	X
D. Line tightness testing	X	X	X	X	X	X
* E. Automatic tank gauging						
* F. Groundwater monitoring						
* G. Interstitial monitoring - doubled walled						
* H. Interstitial monitoring - secondary containment						
* I. Automatic line leak detectors	X	X	X	X	X	X
* J. Vapor monitoring						
* K. Other method allowed by the LDEQ (Specify)						
X. CORROSION PROTECTION (for compliance with December 22, 1998 deadline)						
A. TANK - Date of installation/upgrade	1/1/84	1/1/84	1/1/84	1/1/84	/	/
B. PIPING - Date of installation/upgrade	1/1/84	1/1/84	1/1/84	1/1/84	/	/
C. Fiberglass-reinforced plastic	X	X	X	X	X	X
D. Steel-fiberglass-reinforced-plastic composite tank						
E. Corrosion expert has determined leak due to corrosion will not occur						
F. Dielectric coating						
G. Impressed Current						
H. Cathodic Protection						
I. Interior Lining in tank						
J. Combination of Interior Lining and Cathodic Protection for tank						
K. Other method allowed by the LDEQ (Specify)						
XI. LDEQ-CERTIFIED WORKER INFORMATION - Complete if this is an installation/upgrade performed on/after Jan. 20, 1992. (AFTER JAN. 20, 1992, A CERTIFIED WORKER MUST BE PRESENT AND SUPERVISE THE CRITICAL JUNCTURES [AS DEFINED BY LAC 33:XI.1303] FOR INSTALLATIONS/UPGRADES.)						
Certificate Number of LDEQ-Certified Worker	Name of LDEQ-Certified Worker (Print or Type)			Name of LDEQ-Certified Worker's Employer (Print or Type)		
XII. CERTIFICATION BY THE LDEQ-CERTIFIED WORKER FOR INSTALLATIONS PERFORMED ON OR AFTER JANUARY 20, 1992 The LDEQ-certified worker must complete this section by signing and dating, if this is an INSTALLATION performed on or after January 20, 1992.						
CERTIFICATION OF INSTALLATION COMPLIANCE I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.						
Signature of LDEQ-Certified Worker (OWNER'S SIGNATURE NOT ACCEPTABLE) _____ Date _____						
XIII. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1988 Owners must complete the top certification (A) for installations. Owners must complete the bottom certification (B) for upgrades.						
A. CERTIFICATION OF INSTALLATION COMPLIANCE I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.						
FURTHER CERTIFICATION OF INSTALLATION COMPLIANCE - Required for installations performed between Dec. 23, 1988, and Jan. 20, 1992. I certify, under penalty of law, that at least one of the following methods of certification, testing, or inspection was used to demonstrate compliance.						
CHECK ALL THAT APPLY: <input type="checkbox"/> Installer was certified by tank and/or piping manufacturers <input type="checkbox"/> Installation was inspected and certified by a registered engineer w/education and experience in UST system installations <input type="checkbox"/> The installation was inspected and approved by the LDEQ (documentation required) <input type="checkbox"/> Manufacturers' installation checklists were completed <input type="checkbox"/> Another method allowed by LDEQ was used (Specify) _____						
CERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on/after Dec. 23, 1988. I certify, under penalty of law, that I have met the corrosion protection requirements in accordance with the UST regulations of LAC 33:XI.303.A.1-2.						
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) _____ Date _____						
B. CERTIFICATION OF UPGRADE COMPLIANCE I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B.						
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) _____ Date _____						
XIV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE						
CERTIFICATION OF RELEASE DETECTION COMPLIANCE I certify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI.703.A-C						
CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.						
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) <i>Harold Crouther</i>				Date 10-2-92		
Name of Person Signing Form Harold Crouther				Official Title TIP Coordinator		
NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.						

AI #:	20619	FID #:	17-001998	INSPECTION DATE(S):	2/07/17
AI NAME:	College Chevron				
Summary of Findings/Comments					
<p>CEI conducted on 2/07/17.</p> <p>The site has taken the Class A-B-C operator training classes.</p> <p>The site has four fiberglass (FRP) tanks installed in 01/1988. The pressurized product lines are FRP. The metal components beneath the dispensers and in the submersible turbine pump (STP) sumps are in contact with water and protected by anodes. The last two cathodic protection surveys were conducted on 2/10/16 and 2/19/14 by Coastal Testing, Inc.</p> <p>The release detection method for the tanks is automatic tank gauging (ATG). The ATG is a Veeder Root TLS-350 Plus set in CSLD test mode. Monthly ATG test results were reviewed since the last CEI (4/22/14). The pressurized product lines have mechanical automatic line leak detectors (ALLDs) that are tested annually in conjunction with line tightness tests (LTT). The last three ALLD and LTT were conducted on 2/10/16, 2/12/15, and 2/19/14 by Coastal Testing, Inc.</p> <p>The site has spill buckets and ball floats for overflow protection.</p> <p>Areas of Concern:</p> <p>None.</p>					
Report By:	<i>Edd Price</i>			2/07/17	
	Steve C. Luman			(Date)	

AI #:	20619	FID #:	17-001998	INSPECTION DATE(S):	2/07/17	
AI NAME:	College Chevron					
Section A Registration Requirements			(Further Explanation Attached <input checked="" type="checkbox"/>)			
1. Are all new and existing UST systems registered? (new - 301.B; existing - 301.A.1) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
2. Are all new USTs that contain regulated substances registered? (301.C.4) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility?						
DEQ TANK ID NUMBER	SIZE OF TANK (GALLONS)	PRODUCT STORED	TANK TYPE	INSTALL DATE	UPGRADE DATE	TANK STATUS (Active, Temp Closed, etc)
6536	9728	gas	fiberglass	1/01/88	n/a	Active
6537	9728	gas	fiberglass	1/01/88	n/a	Active
6538	9728	gas	fiberglass	1/01/88	n/a	Active
6539	9728	gas	fiberglass	1/01/88	n/a	Active
Latitude:	Degrees: 30	Minutes: 25	Seconds: 19.33	Tank Hold Area 1		
Longitude:	Degrees: 91	Minutes: 8	Seconds: 23.71			
Latitude:	Degrees:	Minutes:	Seconds:	Tank Hold Area 2		
Longitude:	Degrees:	Minutes:	Seconds:			
Significant Operational Compliance Components (SOC)						
SOC - Release Prevention						
Section B Standards for New Underground Storage Tanks			(Further Explanation in Narrative <input type="checkbox"/>)			
(Tanks installed after 12/22/88)			(Section B Not Applicable <input checked="" type="checkbox"/>)			
1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
2. What is the corrosion protection method for the tanks?						
a. Fiberglass reinforced plastic (303.D.1.a) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
d. Records available to document that corrosion protection is not necessary. (303.D.1.d; 509.B.1) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
e. Other corrosion protection (303.D.1.e) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
3. For USTs installed after 12/20/08, are the USTs secondarily contained? (303.C) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
a. Double walled or jacketed construction? (303.D.1.f.i) Specify:						
b. Other secondary containment type approved by the department prior to installation (303.D.1.f.ii) Specify:						
Section C Upgrading Existing Tanks to New System Standards (Further Explanation in Narrative <input checked="" type="checkbox"/>)						
(Tanks installed on or before 12/22/88)			(Section C Not Applicable <input type="checkbox"/>)			
1. Do the existing tank(s) comply with one of the following requirements:						
a. Are all existing tanks upgraded to meet the standards for new UST systems? (303.E.1) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
If yes, specify tank type: fiberglass						
b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete section C.2 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
2. What method of corrosion protection is used for each tank?						
a. Metal tank retrofitted with interior lining (303.E.3.a) Date lining installed: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
b. Is lining inspected periodically? (303.E.3.a.ii) Date of last lining inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.iv) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
f. Internal lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above. <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
g. Other corrosion protection. Specify: fiberglass <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						

AI #:	20619	FID #:	17-001998	INSPECTION DATE(S):	2/07/17
AI NAME:	College Chevron				
Section D Standards for New UST Piping System (Piping installed after 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section D Not Applicable <input type="checkbox"/>)		
1.	Is piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	What method of corrosion protection is used for the piping?				
a.	Fiberglass-reinforced plastic piping (303.D.2.a)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
c.	Metal piping without additional corrosion protection measures. (303.D.2.c) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
d.	Records available to document corrosion protection is not necessary. (509.B.1)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
e.	Non-metallic flexible piping (303.D.2.e)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3.	For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
a.	Double-walled? (303.D.2.f.i for new install; 303.D.2.g for new piping at existing site; 507.A.7 for repairs >25%) Specify:				
b.	Other secondary containment type approved by the department prior to installation (303.D.2.f.ii) Specify:				
4.	Are all metal components (flexible connectors, submersible turbine pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify: Anodes on dispensers & STPs				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
5.	For pressurized piping systems and non-safe suction systems, are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) (new & existing systems)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section E Existing Piping Upgrading Requirements (Piping installed on or before 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section E Not Applicable <input type="checkbox"/>)		
1.	Has existing piping been upgraded with corrosion protection by 12/22/98? (303.E.1)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is existing piping and metal components protected from corrosion? (303.E.4) Complete section D.				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section F Spill and Overfill for New UST Systems (UST systems installed after 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section F Not Applicable <input type="checkbox"/>)		
1.	Is each tank equipped with spill prevention equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date installed: 9/09/98				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST owner/operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i) If more than 1 inch, list the amount of fuel present and list the fuel deliverer:				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is each tank equipped with overfill prevention equipment? (303.D.3.a.ii) Date installed: 9/09/98				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Is the overfill prevention equipment designed to:				
a.	Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. butterfly valve (303.D.3.a.ii.(a)) (device not tampered with or inoperable)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
b.	Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overfill alarm)? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b))				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
c.	Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii.(c))				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
d.	If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for new systems ; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for existing systems)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
4.	Alternative type of spill or overfill prevention equipment being used? (303.D.3.b) Specify:				
Section G Spill and Overfill for Existing Tanks (UST systems installed on or before 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section G Not Applicable <input type="checkbox"/>)		
1.	Has each tank been upgraded with spill and overfill prevention equipment by 12/22/98? (303.E.1)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is each tank equipped with spill and overfill prevention equipment? (303.E.5) Complete section F.				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

**STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY**

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

**FY
2018**

Certificate No. REG20040001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

<u>FACILITY INFORMATION</u>	<u>NO. OF TANKS</u>	<u>OWNER INFORMATION</u>
Agency Interest No. 20619	4	Owner Identification No. 29293
College Chevron 2929 College Dr & I-10 (a portion of)		College Gas Inc 2018 Oakdale Dr
Baton Rouge LA 70802		Baton Rouge LA 70810

**THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE
WITH THE 1998 UST UPGRADE REQUIREMENTS**


 Environmental Scientist Manager
 Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

RECEIVED BY	STATE USE ONLY
	I.D NUMBER 17-010765
MAY 08 1986	DATE RECEIVED
GROUND WATER PROTECTION DIVISION	DATE CHECKED
REGISTERED BY	

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or in the absence of such records, your knowledge, belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act L.R.S. 30:1051 et seq. as amended, requires that, unless exempted owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants.

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are
1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes,
2. tanks used for storing heating oil for consumptive use on the premises where stored
3. septic tanks,
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979 or which is an intrastate pipeline facility regulated under State laws.

5. surface impoundments, pits, ponds or lagoons,
6. storm water or waste water collection systems,
7. flow-through process tanks,
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations,
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA) and 2) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute)

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

1. For any substances defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—\$75.00 per tank
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute) —\$15.00 per tank

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars (\$1,000.00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed \$25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached

I. OWNERSHIP OF TANK(S)

II. LOCATION OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
One Calais Self Serve Corp.

Street Address
7931 One Calais Avenue

Parish
East Baton Rouge

City State Zip Code
Baton Rouge LA. 70821

Area Code Phone Number
504 356-3419

Type of Owner (Mark all that apply)

Current State or Local Gov't. Private or Corporate
 Former Federal Gov't. (GSA facility I.D. no. _____) Ownership uncertain

(If same as Section I, mark box here) *Elton Sugg*

Facility Name or Company Site Identifier, as applicable _____

Street Address or State Road, as applicable _____

Parish _____

City (nearest) State Zip Code _____

Latitude: _____°(deg) _____'(min) _____"(sec)
Longitude: _____°(deg) _____'(min.) _____"(sec.)

Indicate number of tanks at this location

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here) Job Title Area Code Phone Number

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amended or subsequent registration for this location

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative
J. C. Keller, Sr., President

Signature
J.C. Keller, Sr.

Date Signed
4/28/86

CONTINUE ON REVERSE SIDE

10
45
755

ONE CALL SELF

7931 ONE

Owner Name (from Section I) SRUE CORP. Location (from Section II) CALANIS AVE Page No. 2 of 2 Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No. 5
1. Status of Tank (Mark all that apply) <input type="checkbox"/> Currently in Use <input type="checkbox"/> Temporarily Out of Use <input type="checkbox"/> Permanently Out of Use <input type="checkbox"/> Brought into Use after 5/8/86	28629 <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	28630 <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	28631 <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	28632 <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
2. Age (Years)	7	7	7	7	
3. Total Capacity (Gallons)	12,000	12,000	12,000	15,000	
4. Is Tank and/or Piping Leaking? (YES or NO)	No	No	No	No	
5. Material of Construction (Mark one) <input checked="" type="checkbox"/> Steel <input type="checkbox"/> Concrete <input type="checkbox"/> Fiberglass Reinforced Plastic <input type="checkbox"/> Unknown Other, Please Specify _____	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			
6. Internal Protection (Mark all that apply) <input type="checkbox"/> Cathodic Protection <input type="checkbox"/> Interior Lining (e.g., epoxy resins) <input checked="" type="checkbox"/> None <input type="checkbox"/> Unknown Other, Please Specify _____	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>			
7. External Protection (Mark all that apply) <input type="checkbox"/> Cathodic Protection <input checked="" type="checkbox"/> Painted (e.g., asphaltic) <input type="checkbox"/> Fiberglass Reinforced Plastic Coated <input type="checkbox"/> None <input type="checkbox"/> Unknown Other, Please Specify _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			
8. Piping (Mark all that apply) <input type="checkbox"/> Bare Steel <input checked="" type="checkbox"/> Galvanized Steel <input type="checkbox"/> Fiberglass Reinforced Plastic <input type="checkbox"/> Cathodically Protected <input type="checkbox"/> Unknown Other, Please Specify _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			
9. Substance Currently or Last Stored In Greatest Quantity by Volume (Mark all that apply) <input type="checkbox"/> a. Empty <input type="checkbox"/> b. Petroleum <input type="checkbox"/> Diesel <input type="checkbox"/> Kerosene <input checked="" type="checkbox"/> Gasoline (including alcohol blends) <input type="checkbox"/> Used Oil Other, Please Specify _____ <input type="checkbox"/> c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance _____ OR Chemical Abstract Service (CAS) No. _____ Mark box <input checked="" type="checkbox"/> if tank stores a mixture of substances <input type="checkbox"/> d. Unknown	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
10. Additional Information (for tanks permanently taken out of service) a. Estimated date last used (mo./yr.) _____ b. Estimated quantity of substance remaining (gal.) _____ c. Mark box <input type="checkbox"/> if tank was filled with inert material (e.g., sand, concrete)	/ _____ <input type="checkbox"/>	/ _____ <input type="checkbox"/>	/ _____ <input type="checkbox"/>	/ _____ <input type="checkbox"/>	/ _____ <input type="checkbox"/>
11. Additional Information (for replacement tanks installed after January 1, 1974) a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) _____ b. When was the previous tank removed? (mo./yr.) _____ c. What was the age of the previous tank at time of removal? (years) _____ d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) _____ e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO) _____	_____ / / _____ _____	_____ / / _____ _____	_____ / / _____ _____	_____ / / _____ _____	_____ / / _____ _____

JAN 16 1996

STATE OF LOUISIANA UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

Please complete and return within sixty (60) days after UST system closure or change-in-service UNDERGROUND STORAGE TANK DIVISION

Return to: LDEQ - UST DIVISION Questions: (504) 765-0243
DEQ Facility Number 17-010765
DEQ Owner ID Number 00346700
I. OWNERSHIP OF TANKS
II. LOCATION OF TANKS

Table with 7 columns: DEQ ASSIGNED TANK NUMBERS, PRODUCT LAST STORED IN TANK, SIZE OF TANK (GALLONS), CHOOSE ONE PER TANK, TANK PROPERLY LABELED?, HIGHEST LEL OR OXYGEN READING, DATE OF CLOSURE OR CHANGE-IN-SERVICE

1 - Indicate the non-regulated substance to be stored in the tank.
2 - A registration form addressing the replacement tank must be completed.
3 - Highest reading recorded just before tank removed from excavation
4 - Lower Explosive Limit

IV. TANK, V. TANK SLUDGES, VI. TANK WATERS/WASHWATERS
A. Date cleaned, B. Date disposed/recycled, C. Name of disposal site/recycling site

VII. CONTAMINATED SOIL (IF APPLICABLE), VIII. CONTAMINATED GROUNDWATER (IF APPLICABLE)
A. Date removed, B. Volume of soil removed, C. Name of disposal site

IX. CERTIFICATION
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE
[] UST system removed from database; no further action required.
[] UST system removed from database; additional information required.

Reviewer's Signature, Telephone No., Date, Signature of LDEQ Representative, Date, Supervisor's Initials

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with **two copies** of the following must be provided to the Underground Storage Tank Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard; as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION.
P. O. BOX 82178
BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

UNDERGROUND STORAGE TANK DIVISION

STATE OF LOUISIANA NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO AN UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thirty (30) days prior to permanent UST system closure or change-in-service

Return: LDEQ - UST DIVISION P. O. Box 83178 Baton Rouge, LA 70884-2178	Questions: (504) 765-0243	DEQ Facility Number <u>17-010765</u>
		DEQ Owner ID Number <u>00346700</u>
I. OWNERSHIP OF TANKS		II. LOCATION OF TANKS
IF OWNER'S ADDRESS CHANGED. PLEASE CHECK <input checked="" type="checkbox"/>		IF SAME AS SECTION I. PLEASE CHECK <input type="checkbox"/>
<u>KELLER OIL CO.</u>		<u>(ESSEN SEWERS CHEURON)</u>
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)		FACILITY NAME OR COMPANY SITE IDENTIFIER
<u>P.O. Box 74264</u>		<u>7931 ONE CALAIS AVE</u>
MAILING ADDRESS		STREET ADDRESS (P. O. BOX NOT ACCEPTABLE)
<u>BATON ROUGE, LA 70874</u>		<u>BATON ROUGE, LA 70809</u>
CITY	STATE	ZIP
<u>EBR</u>		
PARISH/COUNTY		PARISH
<u>504, 356-3419</u>		<u>EBR</u>
TELEPHONE (INCLUDE AREA CODE)		TELEPHONE (INCLUDE AREA CODE)
<u>RANDY HERRING</u>		<u>(504) 766-8584</u>
NAME OF CONTACT		CONTACT PERSON AT THIS LOCATION
		<u>RANDY HERRING</u>

III. TANK INFORMATION

DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE 1 / 195

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK
<u>28632</u>	<u>5000</u>	<u>DIESEL</u>			

ATTACH CONTINUATION SHEETS IF NECESSARY

IV. TANK CLOSURE INFORMATION

A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used:
AS PER APT 3.2.2 through 3.2.11 SAND

B. Name of UST Certified Worker JOSEPH CALAMITA JR Certificate No. IRC-0032

C. Name of Contracting Company ENERGY EQUIPMENT, INC.

D. Name of laboratory to conduct sample analysis BENCHMARK

FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:

- (1) the "UST Closure/Assessment Form" (UST-ENF-02);
- (2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines";
- (3) two copies of analytical results with chain-of-custody documents; and
- (4) two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

RANDY HERRING Randy Herring 2/21/95
PRINT OR TYPE OWNER'S NAME OWNER'S SIGNATURE DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S SIGNATURE WILL BE REJECTED

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

Approved for the indicated activity.

Approved for the indicated activity, provided you comply with the condition(s) noted below.

DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.

DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.

Rejected - The noted highlighted section(s) of this form must be completed in order for LDEQ to process.

Rejected - This form has not been signed by the owner. Please resubmit with the required signature.

Signature of LDEQ Representative Vernette Johnson Telephone No. (504) 765-0243 Date 2/24/95

**NOTIFICATION OF INTENT TO PERFORM A CLOSURE
OR CHANGE-IN-SERVICE
TO A UNDERGROUND STORAGE TANK SYSTEM**

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.
YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED
PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making three copies). After completion, the UST owner is to retain the bottom copy (canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form as follows (top to bottom):-

1. Original (White) - UST Main Office
2. Pink - UST Regional Office File
3. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

AI # 70297

STATE OF LOUISIANA UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

Please complete and return within sixty (60) days after UST system closure or change-in-service

Return to: LDEQ - UST DIVISION P. O. Box 82178 Baton Rouge, LA 70884-2178	DEQ Facility Number <u>11-11076, AI 1-277</u>
Questions: (504) 765-0243	DEQ Owner ID Number <u>003461012</u>
I. OWNERSHIP OF TANKS	
IF OWNER'S ADDRESS CHANGED, PLEASE CHECK <input type="checkbox"/>	IF SAME AS SECTION I, PLEASE CHECK <input type="checkbox"/>
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) <u>KELLEL OIL CO, INC</u>	FACILITY NAME OR COMPANY SITE IDENTIFIER <u>ESSEX (HURON)</u>
MAILING ADDRESS <u>P.O. Box 74 2004</u>	STREET ADDRESS (P. O. BOX NOT ACCEPTABLE) <u>7931 One Cabris</u>
CITY <u>Baton Rouge, La. 70809</u>	CITY <u>Baton Rouge, LA 70809</u>
STATE <u>LA</u>	STATE <u>LA</u>
ZIP <u>70809</u>	ZIP <u>70809</u>
PARISH/COUNTY <u>EBR</u>	PARISH <u>EBR</u>
TELEPHONE (INCLUDE AREA CODE) <u>654-2644 (cell 455-0137)</u>	TELEPHONE (INCLUDE AREA CODE) <u>725-766-8584</u>
NAME OF CONTACT PERSON <u>Randy Herrin</u>	CONTACT PERSON AT THIS LOCATION <u>RANDY HERRIN</u>

Change
 Add tel. #
 Enter End date in AI
 Enter Removal date in UST page - 6/26/03
 Subj. I.D. - 6/26/03
 Enter Certified worker info in UST page

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)							
DEQ ASSIGNED TANK NUMBERS	PRODUCT LAST STORED IN TANK	SIZE OF TANK (GALLONS)	CHOOSE ONE PER TANK				DATE OF CLOSURE OR CHANGE-IN-SERVICE
			1 = Removed	2 = Closed-in-Place	3 = Change-in-Service	4 = Removed & Replaced	
			TANK PROPERLY LABELED?		HIGHEST LEL OR OXYGEN READING		
			CIRCLE		LEL*	Oxygen	
1	Gasoline	12,000	1	<input checked="" type="radio"/> N			6/26/03
2	Gasoline	12,000	1	<input checked="" type="radio"/> N			6/26/03
3	Gasoline	12,000	1	<input checked="" type="radio"/> N			6/26/03
				<input type="radio"/> Y	<input type="radio"/> N		
				<input type="radio"/> Y	<input type="radio"/> N		

1 - Indicate the non-regulated substance to be stored in the tank. 3 - Highest reading recorded just before tank removed from excavation.
 2 - A registration form addressing the replacement tank must be completed. 4 - Lower Explosive Limit

IV. TANK		V. TANK SLUDGES		VI. TANK WATERS/WASHWATERS	
A. Date cleaned <u>6/26/03</u>	A. Date disposed/recycled <u>/ /</u>	A. Date disposed/recycled <u>6/26/03</u>	B. Volume removed <u>cu/yds</u>	B. Volume removed <u>454</u> gals	C. Name of disposal/recycling site <u>US Filter Recovery</u>
B. Date disposed/recycled <u>6/26/03</u>	C. Name of disposal site <u>Cut up for scrap</u>	C. Name of disposal site			

VII. CONTAMINATED SOIL (IF APPLICABLE)		VIII. CONTAMINATED GROUNDWATER (IF APPLICABLE)	
A. Date removed <u>/ /</u>	D. Date disposed <u>/ /</u>	A. Date removed <u>/ /</u>	D. Date disposed <u>/ /</u>
B. Volume of soil removed <u>cu/yds</u>	B. Volume of groundwater removed <u>gals</u>	C. Name of disposal site/recycler	

IX. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

KELLEL OIL CO, INC. [Signature] 7-14-03
 PRINT OR TYPE OWNER'S NAME OWNER'S SIGNATURE DATE

Joseph Calamia [Signature] IRI-0032 7/14/03
 PRINT OR TYPE NAME OF CERTIFIED WORKER SIGNATURE OF CERTIFIED UST WORKER CERTIFICATE NO. DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED. Energy Equipment Inc

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

UST system removed from database; no further action required.
 UST system removed from database; additional information required.

Reviewer's Signature: [Signature] Telephone No.: (504) 765-0243 Date: 7/22/03

Signature of LID/Q Representative: [Signature] Date: 7/22/03 Supervisor's Initials: [Initials]

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with two copies of the following must be provided to the Underground Storage Tank Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

STATE OF LOUISIANA

AI # 70297
NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thirty (30) days prior to permanent UST system closure or change-in-service

Return: LDEQ - UST DIVISION P. O. Box 82178 Baton Rouge, LA 70884-2178	Questions: (504) 765-0243	DEQ Facility Number <u>17-010765, AI 70297</u>	DEQ Owner ID Number <u>00346700</u>
I. OWNERSHIP OF TANKS		II. LOCATION OF TANKS	
IF OWNER'S ADDRESS CHANGED, PLEASE CHECK <input type="checkbox"/>		IF SAME AS SECTION I. PLEASE CHECK <input type="checkbox"/>	
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) <u>KELLER OIL Co. INC</u>		FACILITY NAME OR COMPANY SITE IDENTIFIER <u>ESSEN CHEURON</u>	
MAILING ADDRESS <u>P.O. Box 74264</u>		STREET ADDRESS (P. O. BOX NOT ACCEPTABLE) <u>7931 ONE CALAIS AVE.</u>	
CITY STATE ZIP <u>BATON Rouge, LA 70874</u>		CITY STATE ZIP <u>BATON Rouge, LA 70809</u>	
PARISH/COUNTY <u>EBR</u>		PARISH/COUNTY <u>EBR</u>	
TELEPHONE (INCLUDE AREA CODE) <u>225, 356-3419 (cell-405-0927)</u>		TELEPHONE (INCLUDE AREA CODE) <u>225, 766-8584</u>	
NAME OF CONTACT <u>Randy Herring</u>		CONTACT PERSON AT THIS LOCATION <u>RANDY HERRING</u>	

RECEIVED

III. TANK INFORMATION

DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE / /

DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK
<u>28629</u>	<u>12,000</u>	<u>Gasoline</u>			
<u>28630</u>	<u>12,000</u>	<u>Gasoline</u>			
<u>28631</u>	<u>12,000</u>	<u>Gasoline</u>			

ATTACH CONTINUATION SHEETS IF NECESSARY

IV. TANK CLOSURE INFORMATION

A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used:
N/D - REMOVING TANKS

B. Name of UST Certified Worker Joseph Calamia Certificate No. IRC-0082

C. Name of Contracting Company Energy Equipment Co Inc

D. Name of laboratory to conduct sample analysis American Analytical

FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:

- (1) the "UST Closure/Assessment Form" (UST-ENF-02);
- (2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change in Service Assessment Guidelines";
- (3) two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters;
- (4) two copies of any manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

KELLER OIL Co. INC
RANDY HERRING
PRINT OR TYPE OWNER'S NAME

Randy Herring
OWNER'S SIGNATURE

6/6/03
DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S SIGNATURE WILL BE REJECTED

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

Approved for the indicated activity.

Rejected for the following reasons:

- DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.
- DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.
-

The noted highlighted section(s) of this form must be completed in order for LDEQ to process.

This form has not been signed by the owner. Please resubmit with the required signature.

Signature of LDEQ Representative Charles Melchior (225) 765-2682 Date 6.9.03
Telephone No. - (504) 765-0243

**NOTIFICATION OF INTENT TO PERFORM A CLOSURE
OR CHANGE-IN-SERVICE
TO A UNDERGROUND STORAGE TANK SYSTEM**

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.
YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED
PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making three copies). After completion, the UST owner is to retain the bottom copy (canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form as follows (top to bottom):

1. Original (White) - UST Main Office
2. Pink - UST Regional Office File
3. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED
MAY 02 1986
GROUND WATER
PROTECTION DIVISION

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804

STATE USE ONLY	
I.D. NUMBER	17-604226
DATE RECEIVED	
DATE CHECKED	11/7/86
CHECKED BY	DW

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank, or who has the right to use, or dispense of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing, 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants.

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes;
2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks;
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws.

5. surface impoundments, pits, ponds or lagoons;
6. storm water or waste water collection systems;
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1.) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA), and 2.) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute.)

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:
1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—\$25.00 per tank.
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute)—\$15.00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars (\$1,000.00) in addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed \$25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached

0

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
Exxon Company, U.S.A.

Street Address
P.O. Box 380,

Parish
Shelby County

City State Zip Code
Memphis Tn. 38101

Area Code Phone Number
901 947-2684

Type of Owner (Mark all that apply)

Current State or Local Gov't. Private or Corporate
 Former Federal Gov't. (GSA facility I.D. no. _____) Ownership uncertain

II. LOCATION OF TANK(S)

(If same as Section I, mark box here)

Facility Name or Company Site Identifier, as applicable
1052

Street Address or State Road, as applicable
3191 S. Acadian Thwy./Perkins

Parish
E. Baton Rouge

City (nearest) State Zip Code
Baton Rouge LA 70808

Latitude: 30°(deg.) 25'(min.) 14"(sec.)
Longitude: 91°(deg.) 01'(min.) 09"(sec.)

Indicate number of tanks at this location

4

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here) Job Title Area Code Phone Number
Elizabeth Shavers MGR 504-344-8658

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative J. C. BUGGEL	Signature <i>J. C. Buggel</i>	Date Signed 4/12/86
--	----------------------------------	-------------------------------

CONTINUE ON REVERSE SIDE

1052

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3 ...)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No.
1. Status of Tank (Mark all that apply <input checked="" type="checkbox"/> Currently in Use Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86	12007 <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	12008 <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	12009 <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	12010 <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
2. Age (Years)	16	16	16	16	
3. Total Capacity (Gallons)	8000	8000	6000	1000	
4. Is Tank and/or Piping Leaking? (YES or NO)	NO	NO	NO	NO	
5. Material of Construction (Mark one <input checked="" type="checkbox"/> Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify _____	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____
6. Internal Protection (Mark all that apply <input checked="" type="checkbox"/> Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____
7. External Protection (Mark all that apply <input checked="" type="checkbox"/> Cathodic Protection Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify _____	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____
8. Piping (Mark all that apply <input checked="" type="checkbox"/> Bare Steel Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply <input checked="" type="checkbox"/> a. Empty b. Petroleum Diesel Kerosene Gasoline (including alcohol blends) Used Oil Other, Please Specify _____ c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance _____ OR Chemical Abstract Service (CAS) No. _____ Mark box <input checked="" type="checkbox"/> if tank stores a mixture of substances d. Unknown	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/> _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/> _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/> _____	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/> _____
10. Additional Information (for tanks permanently taken out of service) a. Estimated date last used (mo./yr.) b. Estimated quantity of substance remaining (gal.) c. Mark box <input checked="" type="checkbox"/> if tank was filled with inert material (e.g., sand, concrete)	NONE _____ _____ <input type="checkbox"/>	/_____ _____ <input type="checkbox"/>	/_____ _____ <input type="checkbox"/>	/_____ _____ <input type="checkbox"/>	/_____ _____ <input type="checkbox"/>
11. Additional Information (for replacement tanks installed after January 1, 1974) a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) b. When was the previous tank removed? (mo./yr.) c. What was the age of the previous tank at time of removal? (years) d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)	NO _____ _____ _____ _____	NO _____ _____ _____ _____	NO _____ _____ _____ _____	NO _____ _____ _____ _____	_____ _____ _____ _____

DATA BASE TRACKING CHART

Inspector's Initials DSS Standard Exxon 5-102

LEAK # 91-2-0181	DATE FOUND 12/24/90
DATE RPT 12/24/90	DATE CONF 12/24/90
ASSESS RQD. ^{request} 6/25/91	ASSESS. RCD. 8/20/91
ASSESS. APD.	ADD'L INFO
Assessment not conducted - hv received stating they will remove tanks and over-excavate.	
C.A. RQD.	C.A. RCD. 8/20/91
ADD. INFO	C.A. APPD. 10/28/91
REMED. METHOD Over-excavate	TERM. REMED.

12/24/90

RECEIVED

File (Dennis)
1/3/91

JAN 03 1991
UNDERGROUND STORAGE
TANK DIVISION

INCIDENT # _____

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

ADMINISTRATOR
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
Underground Storage Tank Division
P. O. Box 44274
Baton Rouge, Louisiana 70804

1. Name of person, company or other party who is filing the written report.

*Donald W. Simpson, Exxon Co. U.S.A.
Construction & Maintenance Engineer*

2. Time and date of verbal notification, name of person making the notification and identification of the site or facility. (Name and address).

*Donald W. Simpson, Exxon Co, U.S.A.
Stanford Exxon, Store No. 5-1052
3191 S. Acadian Thruway
Baton Rouge, La. 70808*

3. Release date and time.

Dec. 24, 1990, 7:00 p.m.

4. Incident details and/or emergency condition.

During routine store operations, a small leak was discovered on the impact valve under the #1/2 Plus Unlead dispenser.

- 5. Product released and estimated quantity released in gallons.
Plus Unlead gasoline was released. The amount is undetermined but believed to be very small. No inventory losses have been found.
- 6. Surface or groundwater impact.
No surface impacts were caused by this incident. Further assessment will be done to determine if incident caused any subsurface impacts.
- 7. Action taken to stop release.
Impact valve was replaced.
- 8. Measures taken to prevent recurrence of the incident.

9. Is the U.S.T. System registered?

YES U.S.T. ID# _____
 NO

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

- 1. Reporting party status (owner, operator, consultant, etc.)
- 2. Attach groundwater contamination data and/or analytical results.
- 3. Possible routes of migration.
- 4. List all abandoned or active water wells within the immediate area.
- 5. Names of all other responsible parties.

File Dennis

EXXON COMPANY, U.S.A.

P.O. BOX 4415-HOUSTON, TEXAS 77210-4415

MARKETING DEPARTMENT
REAL ESTATE & ENGINEERING

ENVIRONMENTAL ENGINEERING

G. T. EWING

SR. ENVIRONMENTAL ENGINEER

RECEIVED

APR 8 1991
UNDERGROUND STORAGE
TANK DIVISION

April 12, 1991

RE: Exxon RAS #5-1052
3191 S. Acadian Thruway
Baton Rouge, Louisiana

LADEQ - UST Division
P. O. Box 82178
Baton Rouge, Louisiana 70884-2178
Attn: Mr. Frank L. Dautriel

Dear Mr. Dautriel:

Enclosed are three (3) copies of the initial soil boring report for the above-referenced location. The investigation was conducted in response to our report to your office on December 24, 1990 of a small piping leak discovered and repaired in one of the product lines. Four hand-augured soil borings were installed and a composite sample taken which 714 ppm Total BTEX. As a result of these findings, we plan to conduct further investigative work in the form of an initial subsurface investigation. I. T. Corporation will be our approved trust fund consultant for site management in this matter. They are presently preparing a workplan for submittal to your office and approval prior to work commencement.

Should any questions arise, please contact me at (713)-656-7698. Exxon appreciates the opportunity to work together with the LADEQ to ensure a safe and quality future for our environment.

Sincerely,

[Handwritten signature]

GTE;7420D

c - w/o attachment:

Mr. P. J. Brininstool
Mr. P. G. Liebman
Mr. John Rachel - I. T. Corporation, Baton Rouge, Louisiana





ENVIRONMENTAL & ENGINEERING
CONSULTANTS

February 28, 1991

Exxon Company, U.S.A.
P. O. Box 52919, Istrouma Station
Baton Rouge, Louisiana 70805
Attn: Mr. Don Simpson

Ref: Soil Boring Investigation
Exxon Station No. 5-1052
3191 S. Acadian Thruway
East Baton Rouge Parish, Baton Rouge, Louisiana 70808
C-K Associates' Project No. 34-668-2

Dear Mr. Simpson:

Exxon Company, U.S.A. (Exxon) of Baton Rouge, Louisiana requested C-K Associates, Inc. to complete four hand augered soil borings, collect soil samples, submit samples to a laboratory for analysis, and document in a report, findings at Exxon Station No. 5-1052 (Stanford Exxon). The station is located on the corner of South Acadian Thruway and Perkins Road at 3191 South Acadian Thruway in Baton Rouge, Louisiana (Figure 1.) A small leak was discovered at a product dispenser island at the station and was subsequently repaired. The purpose of this investigation is to determine if the leak caused an environmental impact on the soil surrounding the dispenser island.

During a routine operations inspection of the product dispensers on December 24, 1990 at Station No. 5-1052, a leak was discovered under unleaded plus dispenser Nos. 1 and 2. The leak was located at the impact valve which connects the fuel supply lines with the dispenser. The leak was repaired by replacing the impact valve and the dispenser was returned to service.

The leak did not cause a great enough pressure loss in the product supply system to trip the leak detector. An unknown amount of product was lost due to the leak, but is estimated to be a very small quantity because the leak detectors did not trip and no loss of inventory has been discovered. The Underground Storage Tank Division of the Louisiana Department of Environmental Quality (DEQ) was given the required notification after the discovery of the leak.

BATON ROUGE
17170 PERKINS ROAD
BATON ROUGE, LA 70810
PH (504) 755-1000
FAX (504) 751-2010

LAKE CHARLES
600 BAYOU PINES EAST, SUITE E
LAKE CHARLES, LA 70601
PH (318) 494 0303
FAX (318) 439-1145

SHREVEPORT
2001 EAST 70TH STREET, SUITE 503
SHREVEPORT, LA 71105
PH (318) 797 8636
FAX (318) 798-0478

Mr. Don Simpson
February 28, 1991
Page 2

On January 8, 1991, personnel from C-K Associates, Inc. arrived on site to begin investigating the area where the leak had occurred. To complete this task, C-K Associates, Inc. contracted the services of A & B Concrete Coring Company of Zachary, Louisiana to core four holes in the concrete surrounding the dispenser island. After completion of the concrete coring, it was possible to hand auger soil borings into the soil beneath the concrete slab. While completing the concrete coring for B-2, a 3/4- inch copper pipe was cut; however, no repairs were made to the line since it was an abandoned air or water supply line which at one time served the island but has since been removed. Soil borings were completed on four sides of the repaired dispenser and were located as close as possible to the area of the leak to prevent damaging the fuel supply lines with coring equipment or the hand auger. The location of the dispenser island and the four soil borings are illustrated in Figure 2.

The four soil borings were completed to a depth of eight feet. The soil removed from the borings were sampled at two foot intervals and screened with an Organic Vapor Analyzer (OVA) to determine if there were any organic vapors in the soil. The samples were placed in plastic Ziplock[®] bags to prevent any volatiles from escaping the soil sample without detection and to ensure that gasoline vapors in the ambient air surrounding the dispensers would not affect the OVA readings.

Each two foot sample interval was screened with a portable OVA to determine which interval had the highest reading. A composite sample was made up of soil from the interval with the highest readings from the deepest depth of each boring. This procedure produced a composite sample (Comp E) which was composed of soil collected from each of the four borings. The sample was transported to Dynatech Environmental Laboratories in Baton Rouge, Louisiana and analyzed for benzene, toluene, ethylbenzene and xylene (BTEX) and total petroleum hydrocarbons (TPH). A summary of the analytical results is presented in Table 1 and the complete laboratory reports are included as Attachment 1.

After the borings were completed, the four borings were grouted with a mixture of bentonite and cement. Although not required for shallow geotechnical borings, bentonite was utilized to grout the borings since the borings are located in an area where future product spills are possible due to motorists overfilling their automobile fuel tanks. The bentonite will help prevent the migration of any future surface contamination into the borings. All soil removed from the borings has been stored until it can be determined if it is contaminated. If laboratory results indicate the soil is contaminated, the soil will be disposed of at an approved industrial landfill. If the soil is not contaminated, the soil will be reused at the station as fill.

Mr. Don Simpson
February 28, 1991
Page 3

This report serves to document the activities performed by C-K Associates, Inc. personnel at Station No. 5-1052 in response to the gasoline leak which was discovered on December 24, 1990. If you have any questions or comments regarding this project please feel free to call me or the Project Geologist, Mike Kyle, at (504) 755-1000.

Very truly yours,
C-K Associates, Inc.

Brad Morris
Project Manager

BM/fhb

cc: Glen Ewing
Exxon Company, U.S.A.
Houston, Texas

TABLE 1
SUMMARY OF ANALYTICAL RESULTS

Sample Identification	Parameters	Results (ppb)
Comp-E	Benzene	24,966
	Toluene	365,407
	Ethylbenzene	53,590
	PM-Xylene	60,387
	O-Xylene	210,154
	Total BTEX	714,504
	Total Petroleum Hydrocarbons (TPH)	ND

Note: ND = Not Detected
Sample collected on 1/8/91



State of Louisiana

Department of Environmental Quality



BUDDY ROEMER
Governor

October 9, 1991

PAUL TEMPLET
Secretary

Exxon Co., USA
3301 Scenic Hwy.
Baton Rouge, LA

RE: Stanford Exxon, 3191 S. Acadian, B.R., LA
Four Tank Closure - FAC ID# 17-004226

Dear Sir:

We acknowledge receipt of your "Underground Storage Tank (UST) Closure Notification Form" dated October 2, 1991 for the above referenced facility.

Guidelines for permanent closure of USTs may be found in the American Petroleum Institute Publication #1604, or the National Fire Protection Association Handbook #30. The State Fire Marshal's Office must be contacted prior to tank closure; however, in cases where the USTs are located within a city's corporate limits, the local fire department is the appropriate body to contact. There may also be some local building demolition permit(s) required from the parish or municipality.

After UST closure, we require the completion of the following forms to be submitted in duplicate: 1) UST Removal Information (form attached); 2) an amended copy of the UST Registration Form; 3) results of soil or groundwater analyses with a completed chain of custody form and 4) a sketch of the site depicting UST and sampling locations. This information will be used to update our inventory data base.

If you have any questions, please contact Mr. Dennis Strickland of our Capitol Regional Office at (504) 765-0243. We require you to contact him the week prior to the anticipated tank(s) closure. Thank you for your assistance in this matter.

Sincerely,

Dennis D. Strickland
Acting Enforcement Program Manager
Underground Storage Tank Division

DDS, DS, tb

OCT 02 1991

State Use Only

Return to: State of Louisiana

I.D. Number 17-004226

Department of Environmental Quality
Office of Solid and Hazardous Waste
Underground Storage Tank Division
P.O. Box 44274 Baton Rouge, LA 70804-4274

UNDERGROUND STORAGE
TANK DIVISION

Date Received _____
Regional Office Dennis

Please complete and return thirty (30) days prior to permanent tank(s) closure.

Ownership of Tank Location of Tank
Owner Name (Corporation, Individual, Public Agency, or other Entity) Facility Name or Company Site Identifier

Exxon Co. USA
Street Address

Stanford Exxon (Loc. No. 5-1052)
Street Address or State Road

3301 Scenic Hwy.
Parish

3191 South Acadian Thruway.
Parish

Baton Rouge La.
City State Zip Code

Baton Rouge La. 70808
City(Nearest) State Zip Code

(504) 359-4255
Area Code Phone Number

Don Simpson (504) 359-4255
Contact Person Area Code Phone Number

ADDITIONAL INFORMATION
1. Type of closure: (check one) Removal Close in Place

2. Number of tank(s) to be permanently closed: 4

3. If the tank(s) are to be closed in place, indicate cleaning method and type of fill material to be used:
Not applicable

4. Name and contractor number of contractor/individual performing tank closure and the scheduled date:
R.L. Hall & Assoc., Inc. Closure date scheduled: Oct. 28, 1991

5. Name of analytical laboratory to conduct sample analysis: I.T. Corporation (contact person, Deborah Daigle)

6. Soil and/or groundwater samples must be collected to determine if a release has occurred. Proper sampling protocol should be obtained from the laboratory prior to commencement of closure activities.
a. Tank(s) closed by removal: Soil samples must be taken immediately after tank removal and placed on ice. Samples should be collected approximately two (2) feet beneath the tank pad fill material at both ends of each tank's elongated portion. If groundwater is encountered during removal, soil samples should be collected from the excavation side wall at the uppermost level of the encountered groundwater. Groundwater samples are also acceptable.
b. In-Place Closure: Samples must be obtained as described above utilizing an auger or similar instrument.
c. Below is a chart depicting analytical requirements. The type of analysis is dependent upon the product last stored in greatest quantity by volume.

PRODUCT STORED	SAMPLE MEDIA	ANALYSIS METHOD	ANALYTICAL PROCEDURE
Gasoline	Soil Groundwater	BTEX [*] BTEX [*] and Total Lead	Solid Waste 846-Method 8020
Diesel	Soil Groundwater	TPH-Diesel ^{**} TPH-Diesel	Modified California Department of Health Services Method
Waste Oil	Soil Groundwater	E.P. Toxicity Metals Total Organic Halogens Oil and Grease Volatile Organic Hydrocarbons	Solid Waste 846-Method 1310 ASTM Method D808 503 E Standard Methods Solid Waste 846-Method 8240

*BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes
**TPH-Diesel = Total Petroleum Hydrocarbons for diesel

CAUTION

I certify the above submitted information is correct and I agree to submit the analytical results within 60 days after tank(s) closure:

- (1) Analytical Results.
- (2) Site Diagram indicating location(s) where sample(s) were collected.
- (3) Amended Registration Form.

Exxon Co., USA.
Owner's Name

Donald Simpson
Owner's Signature

6-20-91
Date Signed

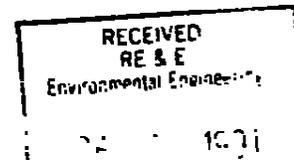


August 30, 1991

Project No. 435564

Mr. Glen Ewing
Exxon Company, USA
P.O. Box 4415
Houston, Texas 77210-4415

Site Remediation Work Plan
Exxon Station 5-1052
3191 South Acadian Thruway
Baton Rouge, Louisiana



Dear Mr. Ewing:

IT Corporation (IT) is pleased to submit the following work plan for performing site investigation and remediation activities at Exxon station 5-1052 in Baton Rouge, Louisiana. Information obtained from an initial report (by a previous consultant) indicates that a release was discovered at the dispenser during a routine inspection on December 24, 1990. The incident was properly reported to the Louisiana Department of Environmental Quality (LDEQ) following discovery and the defective valve was subsequently replaced.

The preliminary study (C-K Associates, 1991) included four hand auger borings installed near the release and analysis of a composite soil sample. Results of the preliminary soil analysis indicates hydrocarbon constituents in the soil adjacent to the release.

This proposed scope of work is based on the above site specific information, and correspondence between Exxon and the LDEQ concerning further investigation and remediation of the site.

Scope of Work

In order to further investigate the site for subsurface hydrocarbons and prevent any further hydrocarbon migration, Exxon has elected to remove and replace all underground storage tanks and associated product lines from the site. This method is proposed instead of typical plume delineation by monitoring wells and subsequent remediation, which may take years to accomplish similar goals. During the excavation procedures, an IT geologist will be on site to screen soil samples for hydrocarbon vapors and to collect soil samples as required by the Louisiana UST regulations. Soil samples will also be screened near the area of the release and along all product line trenches.

pas/8-91/exxon2/ewing.814

1150 LeBlanc Road ■ Port Allen, LA 70767 ■ (504) 344-8530

Mr. Glen Ewing
August 30, 1991
Page 2

Soil samples will be collected from approximately 24 inches beneath the tankhold fill material at both ends of each tank's elongated portion. Each sample will be placed in an airtight plastic container for headspace analysis with a portable photoionization detection (PID) meter. Samples will also be collected from the sidewalls of the excavation for field screening with a PID meter. Should elevated PID readings (> 150 ppm) be detected, further excavation of the tankhold will be performed, if feasible. Samples collected from the base of the tankhold will be submitted to the laboratory for BTEX and TPH-G analysis.

During excavation of the product lines, soil samples will be collected along the base of the trench at approximately 50 foot spacings and screened with a PID meter. This will include the immediate area of the release near the single dispenser island (Figure 1). Over excavation will be performed if necessary based on PID readings and observations by the on site geologist.

All soil removed during the excavation will be properly disposed at an industrial landfill, specifically Waste Management Inc.'s Woodside Landfill in Walker, Louisiana. The soil will be properly manifested by IT personnel on site. It is anticipated that a majority, possibly all soil disposal costs will be covered under the LDEQ underground storage tank trust fund, pending approval of this work plan by the LDEQ.

An Excavation Assessment report will be prepared summarizing the procedures utilized on site and the results of the investigation.

Project Schedule

The schedule provided (in working days) is conditional and is based on information gathered during similar investigations. Note that Day 1 of the proposed schedule coincides with approval of proposed work plan by LDEQ to proceed with the work, reimbursable under the terms of the Trust Fund, and receipt of an authorized work release form Exxon Company, USA.

- | | |
|--------------|--|
| Day 1 - 30 | Exxon Company, USA, C & M Engineer to organize tank excavation procedures and notify LDEQ of start date. |
| Day 30 - 60 | Tank removal, soil excavation, hauling and disposal activities in progress. New tanks and lines installed at site. |
| Day 60 - 90 | Data reduction, Excavation Assessment Report preparation. |
| Day 90 - 95 | Submittal of draft report for Exxon review. |
| Day 95 - 100 | Submittal of final report to Exxon. |

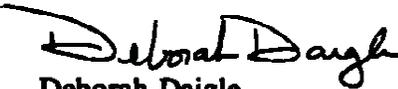
The excavation of the tankhold and line trenches is expected to remediate the site of any

Mr. Glen Ewing
August 30, 1991
Page 3

subsurface hydrocarbons released from the current UST system at Exxon Station 5-1052. Based on observations made during the excavation procedure and sample analysis data, recommendations for site closure or further investigation work will be proposed to Exxon by IT Corporation.

We trust that this information is sufficient for your needs. A cost estimate sheet for soil disposal is attached for your review. This work plan and cost estimate should be approved by the LDEQ in order to be eligible for reimbursement. Should you have any questions or desire additional information, please contact me at our Baton Rouge office at 504-291-0362. IT Corporation appreciates the opportunity to be of service to you on this project.

Sincerely,
IT CORPORATION


Deborah Daigle
Project Hydrogeologist

DD:jma

SOUTH ACADIAN THRUWAY

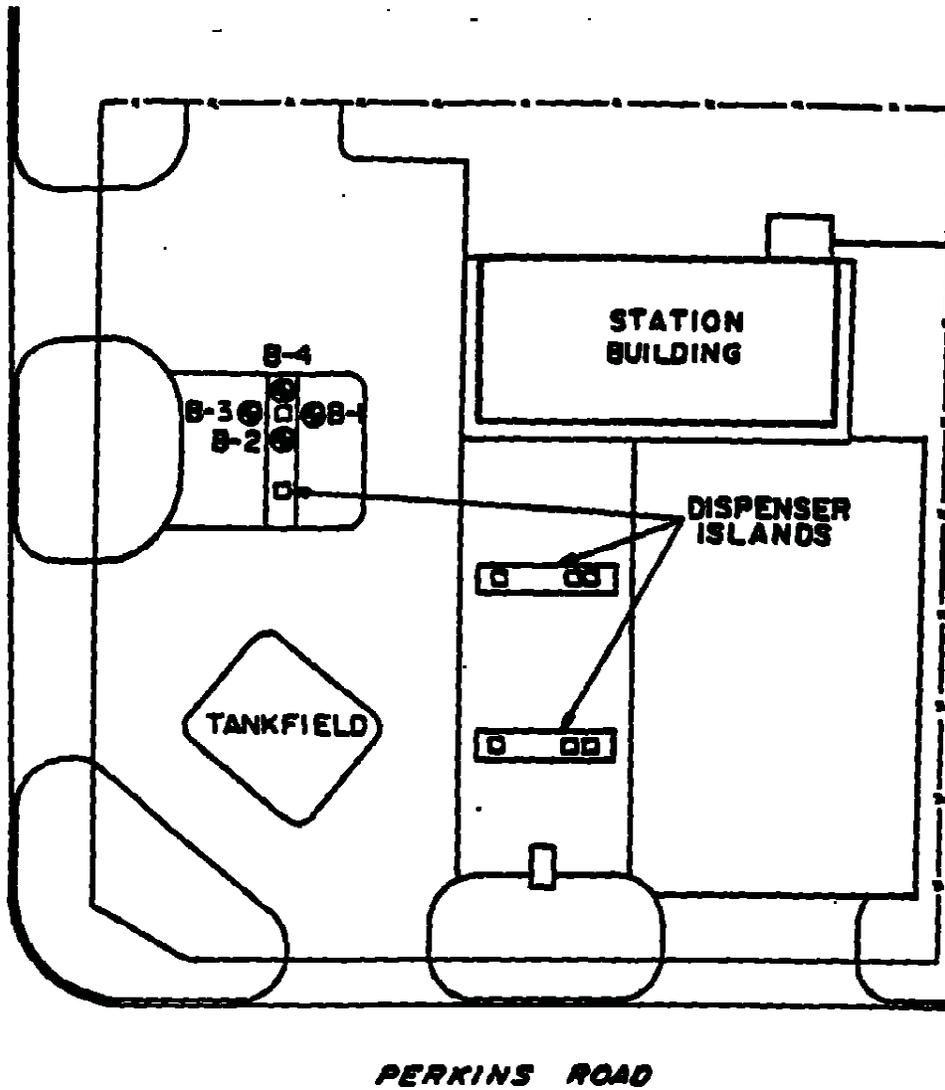


FIGURE 1

LEGEND

● Soil Boring (From Previous Investigation)

SITE PLAN

Exxon Station 5-1052
Baton Rouge, LA

PREPARED FOR

Exxon Co., USA
HOUSTON, TX

NAL
Y
ON

STATE OF LOUISIANA REGISTRATION FOR UNDERGROUND STORAGE TANKS

RETURN COMPLETED FORM TO: DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK DIVISION
P.O. BOX 44274
BATON ROUGE, LA. 70804-4274

RECEIVED

JAN 02 1992

AMENDED REGISTRATION **

UNDERGROUND STORAGE
TANK DIVISION

Use this form ONLY when submitting corrections/changes to previous submitted registration. ONLY amended information needs to be included.

Check the ones that apply:

- Changes are to Facility ID# 17504226
- Replacement Tank(s)
Previous Tank #'s 1, 2, 3, 4
- Additional Tank(s)
- Changes to current tank(s)
Tank #'s _____
- Change in ownership
- Other changes _____

STATE USE ONLY

Date entered: 1-2-92
Data entry clerk: R

**Please submit a copy of original registration form when submitting any alterations to present registration.

Closure
Facility ID# _____

Owner response comments: _____

AMENDED
Replacement Tank

INSTRUCTIONS

Please type or print in ink all items except 'signature' in Section V. This form must be completed for each location containing underground storage tanks. If more than 4 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Indicate number of continuation sheets attached

I. OWNERSHIP OF TANK(S)

Exxon Co., U.S.A.
Owner Name: (Corporation, Individual, Public Agency, or Other Entity)

P.O. Box 4386
Mailing Address

Houston Texas 77210-4386
City State Zip Code

Harris County
Parish State Zip Code

(713) 680-5122
Phone Number (include Area Code)

II. LOCATION OF TANKS

If same as Section I, mark box here.

Stanford Exxon (Store No. 5-1052)
Facility Name or Company Site Identifier, as applicable

3191 S. Acadian Thruway
Street Address (P.O. Box not acceptable)

Baton Rouge, La. 70808
City State Zip Code

Parish _____

NOTICE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

III. TYPE OF OWNER		IV. INDIAN LANDS	
<input type="checkbox"/> Federal Government <input checked="" type="checkbox"/> Commercial <input type="checkbox"/> State Government <input type="checkbox"/> Private <input type="checkbox"/> Local Government	Tanks are located on land within an Indian Reservation or on other trust lands. <input type="checkbox"/> Tanks are owned by native American nation, tribe, or individual. <input type="checkbox"/>	Tribe or Nation: _____	
V. TYPE OF FACILITY			
Select the Appropriate Facility Description			
<input checked="" type="checkbox"/> Gas Station	<input type="checkbox"/> Railroad	<input type="checkbox"/> Trucking/Transport	
<input type="checkbox"/> Petroleum Distributor	<input type="checkbox"/> Federal-No-Military	<input type="checkbox"/> Utilities	
<input type="checkbox"/> Air Taxi(Airline)	<input type="checkbox"/> Federal-Military	<input type="checkbox"/> Residential	
<input type="checkbox"/> Aircraft Owner	<input type="checkbox"/> Industrial	<input type="checkbox"/> Farm	
<input type="checkbox"/> Auto Dealership	<input type="checkbox"/> Contractor	<input type="checkbox"/> Other(Explain) _____	
VI. CONTACT PERSON IN CHARGE OF TANKS			
Name: <u>Donald W. Simpson</u>	Job Title: <u>Constr. & Maint. Engr.</u>	Address: <u>Exxon Co. USA, 3301 Scenic Hwy., Baton Rouge, La. 70805</u> Phone Number (Include Area Code): <u>(504) 359-4255</u>	
VII. FINANCIAL RESPONSIBILITY			
I have met the financial responsibility requirements in accordance with 40 CFR Subpart H <input checked="" type="checkbox"/>			
Check all that apply <input checked="" type="checkbox"/> Self Insurance <input type="checkbox"/> Commercial Insurance <input type="checkbox"/> Risk Retention Group	<input type="checkbox"/> Guarantee <input type="checkbox"/> Surety Bond <input type="checkbox"/> Letter of Credit	<input type="checkbox"/> State Funds <input type="checkbox"/> Trust Fund <input type="checkbox"/> Other Method Allowed Specify _____	
VIII. CERTIFICATION			
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.			
Name and official title of owner or owner's authorized representative (Print) B. C. TREVINO REGULATORY ANALYST	Signature 	Date Signed 12/23/91	

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)					
Tank Identification Number	Tank No. <u>1</u>	Tank No. <u>2</u>	Tank No. <u>3</u>	Tank No. <u>4</u>	
1. Status of Tank (mark only one)	Currently In Use	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Temporarily Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Permanently Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Amendment of Information	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Is Tank or Piping leaking?	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No ___
2. Date of Installation (mo/year)	<u>10/91</u>	<u>10/91</u>	<u>10/91</u>		
3. Estimated Total Capacity (gallons)	<u>12000</u>	<u>12000</u>	<u>12000</u>		
4. Is there an Active or Abandoned Water Well within 50 ft?	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No <input checked="" type="checkbox"/>	Yes ___ No ___	
	If yes, specify # Active # Abandoned	<u>0</u> <u>0</u>	<u>0</u> <u>0</u>	<u>0</u> <u>0</u>	<u>0</u> <u>0</u>
5. Material of Construction (Mark all that apply)	Asphalt Coated or Bare Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Cathodically Protected Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Epoxy Coated Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Composite (Steel with Fiberglass)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Fiberglass Reinforced Plastic	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Lined Interior	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Double Walled	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Polyethylene Tank Jacket	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Concrete	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Excavation Liner	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please specify	_____	_____	_____	_____	
Has tank been repaired?	_____	_____	_____	_____	
6. Piping (Material) (Mark all that apply)	Bare Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Galvanized Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Fiberglass Reinforced Plastic	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Copper	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Cathodically Protected	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Double Walled	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Secondary Containment	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other, Please specify	_____	_____	_____	_____	

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)				
Tank Identification Number	Tank No. <u>1</u>	Tank No. <u>2</u>	Tank No. <u>3</u>	Tank No. _____
7. Piping (Type) (Mark all that apply)	Suction: no valve at tank	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Suction: valve at tank	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Pressure	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	Gravity Feed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Has piping been repaired?	<input type="checkbox" value="No"/>	<input type="checkbox" value="No"/>	<input type="checkbox" value="No"/>
8. Substance Currently or Last Stored in Greatest Quantity by Volume	Gasoline	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	Diesel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Gasohol	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Heating Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Used Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Other, Please specify	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Hazardous Substance CERCLA name and/or, CAS number	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Mixture of Substances Please specify	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

X. TANKS OUT OF USE, OR CHANGE IN SERVICE

1. Closing of Tank A. Estimated date last used (mo/day/year) B. Estimate date tank closed (mo/day/year) C. Tank was removed from ground D. Tank was closed in ground E. Tank filled with inert material Describe F. Change in service	<u>10/27/91</u>	<u>10/27/91</u>	<u>10/27/91</u>	<u>10/27/91</u>
	<u>10/28/91</u>	<u>10/28/91</u>	<u>10/28/91</u>	<u>10/28/91</u>
	<input type="checkbox" value="yes"/>	<input type="checkbox" value="yes"/>	<input type="checkbox" value="yes"/>	<input type="checkbox" value="yes"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Site Assessment Complete	<input type="checkbox" value="No"/>	<input type="checkbox" value="No"/>	<input type="checkbox" value="No"/>	<input type="checkbox" value="No"/>

REGISTRATION FOR UNDERGROUND STORAGE TANKS

GENERAL INFORMATION

Registration is required by State law for all underground tanks that have been used to store regulated substances, unless, the underground storage tanks have been filled with a solid inert material.

WHO MUST REGISTER? The Louisiana Environmental Quality Act, L.R.S. 30:2194 et seq, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks.

Owner means-

- a) the current owner of the land under which the tank is buried;
- b) any legal owner of the tank;
- c) any known operator of the tank;
- d) any lessee;
- e) any lessor.

If one person defined as an owner complies it shall be deemed compliance by all persons defined as owners.

WHAT TANKS ARE INCLUDED? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing:

- 1. Gasoline, used oil, or diesel fuel, and
- 2. Industrial solvents, pesticides, herbicides or fumigants.

WHAT TANKS ARE EXCLUDED? Tanks removed from the ground are not subject to registration. Other tanks excluded from registration are:

- 1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;
- 2. tanks used for storing heating oil for consumptive use on the premises where stored;
- 3. septic tanks;
- 4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
- 5. surface impoundments, pits, ponds, or lagoons;
- 6. storm water or waste water collection systems;
- 7. flow-through process tanks;
- 8. liquid traps or associated gathering lines directly

STATE OF LOUISIANA UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM - PLEASE TYPE

Please complete and return within sixty (60) days after UST system closure or change-in-service. AI-20629

Return to: LDEQ - UST DIVISION Questions: (504) 765-0243 P. O. Box 82178 Baton Rouge, LA 70884-2178	DEQ Facility Number 17-004226 DEQ Owner ID Number 0109200
I. OWNERSHIP OF TANKS	II. LOCATION OF TANKS
IF OWNER'S ADDRESS CHANGED, PLEASE CHECK <input type="checkbox"/> Exxon Mobil Corporation OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) 601 Jefferson Street MAILING ADDRESS Houston TX 77002 CITY STATE ZIP Harris PARISH/COUNTY (713) 656-9216 TELEPHONE (INCLUDE AREA CODE) <i>Roxanna Brom</i> NAME OF CONTACT PERSON	IF SAME AS SECTION I, PLEASE CHECK <input type="checkbox"/> Former Exxon Retail Store No. 5-1052 FACILITY NAME OR COMPANY SITE IDENTIFIER 3191 South Acadian Thruway STREET ADDRESS (P. O. BOX NOT ACCEPTABLE) Baton Rouge LA 70808 CITY STATE ZIP East Baton Rouge PARISH () N/A TELEPHONE (INCLUDE AREA CODE) CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)							
DEQ ASSIGNED TANK NUMBERS	SIZE OF TANKS (GALLONS)	PRODUCT LAST STORED IN TANK	CHOOSE ONE PER TANK 1 = Removed 2 = Closed-in-Place 3 = Change-in-Service ¹ 4 = Removed & Replaced ²	TANK PROPERLY LABELED?		HIGHEST LEL OR OXYGEN READING ³ LEL ⁴ Oxygen	DATE OF CLOSURE OR CHANGE-IN-SERVICE
				CIRCLE			
39271	12,000	Gasoline	1	(Y)	N	4%	03 / 15 / 01
39272	12,000	Gasoline	1	(Y)	N	3%	03 / 15 / 01
39273	12,000	Gasoline	1	(Y)	N	4%	03 / 15 / 01
				Y	N		/ /
				Y	N		/ /

1 - Indicate the non-regulated substance to be stored in the tank. 3 - Highest reading recorded just before tank removed from excavation.
 2 - A registration form addressing the replacement tank must be completed. 4 - Lower Explosive Limit

IV. TANK	V. TANK SLUDGES	VI. TANK WATERS/WASHWATERS
A. Date cleaned 03 / 15 / 01	A. Date disposed/recycled N/A /	A. Date disposed/recycled 03 / 15 / 01
B. Date disposed/recycled 04 / 27 / 01	B. Volume removed None cu/yds	B. Volume removed 5,300 gals
C. Name of disposal site/recycling site Jefferson Parish Landfill	C. Name of disposal site N/A	C. Name of disposal/recycling site U.S. Filter Recovery Services

VII. CONTAMINATED SOIL		VIII. CONTAMINATED GROUNDWATER	
A. Date removed N/A /	D. Date disposed N/A /	A. Date removed 03 / 14 / 01	D. Date disposed 03 / 14 / 01
B. Volume of soil removed None cu/yds		B. Volume of groundwater removed 12,863 gals	
C. Name of disposal site N/A		C. Name of disposal site/recycler U.S. Filter Recovery Services	

IX. CERTIFICATION			
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.			
Roxanna Brom PRINT OR TYPE OWNER'S NAME	 OWNER'S SIGNATURE	5/11/01 DATE	
Cliff D. Corder PRINT OR TYPE NAME OF CERTIFIED WORKER	 SIGNATURE OF CERTIFIED UST WORKER	C-0676 CERTIFICATE NO.	05/10/01 DATE
FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED.			

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE
<input type="checkbox"/> UST system removed from database; no further action required. <input checked="" type="checkbox"/> UST system removed from database; additional information required. <i>Continuation is present in soil and groundwater. Refer to Remediation Services Division.</i>

Reviewer's Signature <i>Charles McArthur</i>	Telephone No. (225) 765-2682	Date 7/2/01
Signature of LDEQ Representative <i>Bobby Mayweather</i>	Date 7/02/01	Supervisor's Initials

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with **two copies** of the following must be provided to the Underground Storage Tank Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.



**CONESTOGA-ROVERS
& ASSOCIATES**

4915 S. Sherwood Forest Blvd., Baton Rouge, LA 70816
Telephone: 225.292.9007 Facsimile: 225.292.3614
www.CRAworld.com

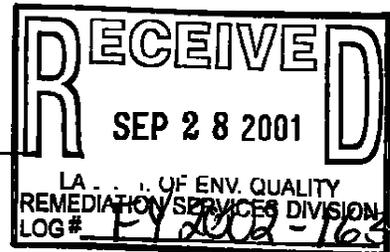
September 26, 2001

Reference No. 26809-00

Mr. Keith L. Casanova, Administrator
Louisiana Department of Environmental Quality
Remediation Services Division
P.O. Box 82178
Baton Rouge, LA 70884-2178

Remediation Services Division	
Manager:	<i>Bradford</i>
Team Leader:	<i>Peiper</i>
AI #:	<i>20029</i>
TEMPO Task #:	
<input type="checkbox"/> Desk Copy	File Room: <i>UST</i>

Re: Work Plan and Cost Estimate for Additional Site Investigation
Former Exxon Retail Store No. 5-1052
3191 South Acadian Thruway
Baton Rouge, Louisiana
Facility UST I.D. No.: 17-004226
Agency Interest No.: ~~20629~~ *22413*



Dear Mr. Casanova:

As requested in Louisiana Department of Environmental Quality (LDEQ) correspondence dated August 29, 2001, Conestoga-Rovers & Associates (CRA), on behalf of Exxon Mobil Corporation (ExxonMobil), herein submits a work plan and cost estimate to perform an investigation (exclusive of RECAP evaluation costs) at the above-referenced facility in accordance with the LDEQ's Risk Evaluation/Corrective Action Program (RECAP), Appendix B, as revised on June 20, 2000. Within ninety days following receipt of written LDEQ approval of this investigation plan, a site investigation report detailing the extent of subsurface hydrocarbon impact will be submitted that will include a RECAP evaluation of the analytical laboratory results of the investigation. Prior to completing this RECAP evaluation, a RECAP proposal detailing the management option, input parameters, and estimated cost to complete the evaluation will be submitted for LDEQ Remediation Services Division (RSD) approval. A site plan depicting the former underground storage tanks (USTs), dispenser island locations, former used oil tank, and other pertinent features of the property are presented as Figure 1.

CRA proposes to utilize existing soil and groundwater analytical data obtained during Initial Subsurface Investigation (ISI) activities conducted in May 2001. CRA has determined, however, that some additional data is needed. Soil and groundwater data should be collected from the five proposed boring locations, presented in Figure 1. The soil and groundwater samples should be analyzed for the appropriate parameters designated for gasoline in Table D-1 of the LDEQ RECAP document. In addition, fractional organic carbon (foc), total dissolved solids (TDS), and geotechnical information will be collected to comply with RECAP. Also, all existing monitoring wells will be resampled and analyzed for the appropriate parameters designated in Table D-1. One of the existing monitoring wells will be resampled for Chromium VI as previous laboratory analysis of combined Chromium indicated levels above RECAP screening standards (SS). In addition, CRA will collect a non-impacted soil sample to confirm the suspected background



**CONESTOGA-ROVERS
& ASSOCIATES**

September 26, 2001

- 2 -

Reference No. 26809-00

source of elevated concentrations of arsenic. The appropriate QA/QC samples will be collected. This data, as well as all recent data collected from the site by CRA, will be incorporated into the RECAP evaluation.

SCOPE OF WORK

CRA proposes the following scope of work to be conducted in accordance with the LDEQ's Risk Evaluation/Corrective Action Program (RECAP), Appendix B:

- Install five soil exploration borings to approximately 18 feet below ground surface (bgs), or at least 10 feet below the water table, using a small diameter, hydraulically advanced direct push drilling method. Borehole depth may vary depending on soil/groundwater interface.
- Collect representative soil samples continuously (two-foot centers) from the borings.
- Inspect and classify soil samples in the field, and conduct headspace screening of the soil samples for petroleum hydrocarbon vapors using a portable photoionization detector (PID).
- Collect groundwater samples from existing monitoring wells (MW-1 through MW-5).
- Submit one soil sample from each distinct change in lithology for geotechnical characterization. In addition, one soil sample submitted for geotechnical testing will also be analyzed for foc by ASTM D2974.
- Submit a minimum of three soil samples from each of the borings and groundwater samples from the existing monitoring wells (MW-1 through MW-5) to ExxonMobil's contract, LDEQ approved, laboratory, Test America, Inc. (TAI) of Nashville, Tennessee. Soil and groundwater samples will be analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) by U.S. Environmental Protection Agency (EPA) Method 8021B, total petroleum hydrocarbon-gasoline (TPH-G) by EPA Method 8015B and total lead by Method 6010B. Submit one soil sample for arsenic analysis by EPA Method 6010B. A groundwater sample, from one well, will also be analyzed for total dissolved solids (TDS) by EPA Method 160.1. Additionally, the groundwater sample collected from monitoring well MW-5 will be analyzed for Chromium VI (total and dissolved) by EPA Method 7196. The soil samples to be submitted will be determined by the following criteria: highest PID reading; first-encountered groundwater; and the total depth of the borehole; and at all significant lithology changes. In addition, QA/QC samples will be collected. Submit one soil sample for arsenic analysis by EPA Method 6010B.



**CONESTOGA-ROVERS
& ASSOCIATES**

September 26, 2001

- 3 -

Reference No. 26809-00

- Grout the boreholes to the surface with a cement-bentonite mixture following sample collection and repair the concrete parking lot area where necessary.
- Conduct rising head slug test in order to define groundwater yield if the TDS concentration is determined to be < 10,000 milligrams per liter.
- Conduct a sensitive receptor and water well survey for a one-mile radius surrounding the site.
- Prepare a RECAP proposal detailing the management option, input parameters, and estimated cost to complete the evaluation

CRA will conduct the recommended evaluation in accordance with applicable LDEQ/RECAP requirements. Laboratory analyses will be performed utilizing EPA and LDEQ approved analytical methods. Soil cuttings generated from the borings will be minimal due to the small diameter of the sampling equipment and will be spread on-site.

CRA's cost estimate for this plan proposal is \$ 7,298. If during the course of the project, CRA determines that additional tasks are advisable or additional data collection will be required beyond the scope of work defined herein, approval will be obtained prior to proceeding and incurring additional costs.

If you have any questions or comments concerning this submittal, please call CRA, or Roxanna Brom, ExxonMobil Territory Manager, at 713/656-9216.

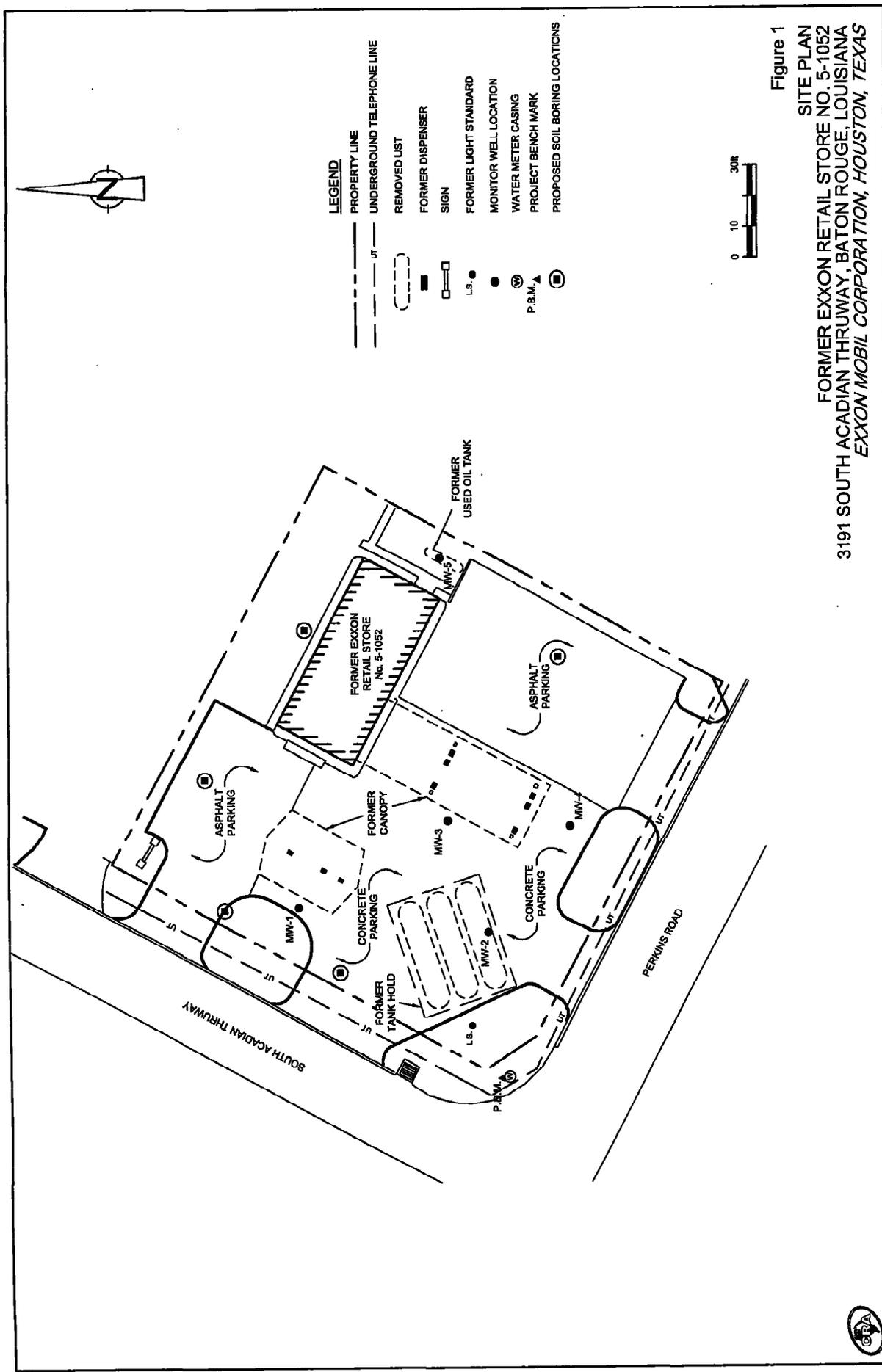
Sincerely,
CONESTOGA-ROVERS & ASSOCIATES

Troy S. Bernal
Project Coordinator

Thomas B. Powers, PG
Project Manager

TSB:pla

Attachments: Figure 1 - Site Plan and Proposed Boring Locations
Exhibit 1 - Estimated Budget



**RECAP FORM 1
RECAP SUBMITTAL SUMMARY**

A completed RECAP Submittal Summary form shall be included as the first page of the RECAP Submittal.

Facility Owner Name: ExxonMobil Corporation

Facility Owner Mailing Address: Roxanna Brom
Exxon Mobil Corporation
601 Jefferson Street, Room 1268
Houston, Texas 77002

Facility Physical Address: 3191 South Acadian Thruway
Baton Rouge, Louisiana

Parish: East Baton Rouge

Latitude/Longitude of Primary Facility Entrance: Latitude 30:25:16 Longitude 91:09:09

Latitude/Longitude Method: Derived from USGS topographic map

Facility Contact Person: Roxanna Brom

Facility Contact Person's Phone Number: 713-656-9216

Facility Contact Person's Mailing Address: ExxonMobil Corporation
601 Jefferson Street, Room 1268
Houston, Texas 77002

Facility LDEQ Identification Numbers: AI: 22413
UST ID No.: 17-004226

Area of Investigation Name: SOIL AOI

Area of Investigation Location: Northern end of former UST, both dispenser islands

Area of Investigation Size: 90 feet by 105 feet

Indicate How Release Occurred (if known): Unknown leak from UST and/or piping.

List Constituents Released (if known): Benzene, toluene, ethylbenzene, xylene, TPH-GRO, and lead

RECAP Submittal Date: 04/02/03

RECAP Submittal Prepared by: David Dickey

RECAP Submittal Preparer's Employer: Conestoga-Rovers & Associates

Site Ranking: Class 1 Class 2 Class 3 Class 4

Media Impacted:

- Surface Soil Groundwater 1A Surface water
- Potential Surface Soil Groundwater 1B Sediment
- Subsurface Soil Groundwater 2A Biota
- Groundwater 2B
- Groundwater 2C
- Groundwater 3A
- Groundwater 3B
- Groundwater Classification Unknown

Aquifer: N/A

Depth Groundwater First Encountered: 5.9 feet bgs

Fractional Organic Carbon Content: 0.020 g/g

Distance from POC to POE: 1950 feet

Dilution Factor Applied: 310

Is NAPL Present? Yes No

Current Land Use: Non-Industrial Industrial NAICS: 44711

Potential Future Land Use: Non-Industrial Industrial

Is There Offsite Contamination? Yes No

If Yes, Land Use Offsite: Non-Industrial Industrial NAICS:

Management Option(s) Used:

SO: Are the maximum detected concentrations for all COC in all impacted media less than or equal to the limiting SS? Yes No

MO-1: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting MO-1 RS? Yes No

MO-2: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting MO-2 RS? Yes No

Appendix K: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting Appendix K MO-2 RS? Yes No

MO-3A Is the cumulative cancer risk less than or equal to 1E-06? Yes No

Is the total hazard index less than or equal to 1.0? Yes No

MO-3B: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting MO-1 RS? Yes No

Is Corrective Action Proposed? Yes No

Are Institutional Controls Proposed? Yes No

Have Interim Corrective Actions Been Performed? Yes No

If yes, explain. USTs and piping removed.

Is There a Current or Potential Ecological Impact? Yes No

What is the Action Being Requested for Management of this AOI?

NFA-ATT CAP Approval Closure Plan Approval

RECAP Standards Applied at the AOI:

Constituents of Concern	Soil RECAP Standards (mg/kg)	Groundwater RECAP Standards (mg/L)
Benzene	12.0	4.03
Toluene	1600	530
Ethylbenzene	720	170
Xylene	440	10
TPH-GRO (C6-C12)	5667	9610
Lead	100	15.5
Arsenic	9.82 (background)	0.05

EXECUTIVE SUMMARY

This site investigation was conducted by Conestoga-Rovers & Associates (CRA) in accordance with the Louisiana Department of Environmental Quality (LDEQ) Risk Evaluation/Corrective Action Program (RECAP) dated June 20, 2000, in order to assess the lateral and vertical limits of petroleum hydrocarbon constituents in the subsurface soils and groundwater. Soil and groundwater samples were collected during the time period March 2001 to December 2002 for analysis of parameters specified in RECAP. A summary of CRA's work and findings follows:

Area of Investigation (AOI) History

Reason for Investigation - The investigation was conducted to evaluate the site in accordance with the LDEQ's RECAP as requested by the LDEQ/Remediation Services Division following UST tank closure confirmatory sampling and a Divestment Initial Subsurface Investigation (DISI) conducted by CRA on behalf of ExxonMobil Corporation which determined the presence of petroleum hydrocarbon constituents in the subsurface.

Site Characteristics - The site, located on the northeast corner of the intersection of South Acadian Thruway and Perkins Road, is paved with concrete. The underground storage tank (UST) system has been removed and the building demolished.

Site Status - The site is currently vacant. Site closure is sought under RECAP in accordance with LDEQ UST regulations.

Release Source - The source of the release was not clearly identified, but apparently resulted from a leak from the former UST system and/or the dispenser lines. Based on analytical concentrations, the release is believed to be from a former fuel dispenser.

Soil Type - The soils encountered at the site are described as silty clays.

Analytical results obtained during the site investigation were compared with LDEQ RECAP-derived Screening Option Screening Standards (SO SS). Based on the findings from the work, one Area of Investigation (AOI) has been identified as an area that exhibits constituent concentrations above SO SS.

The AOI represents an area encompassing soil borings/monitor wells S-1 through S-4, SB-3 through SB-7, and MW-1 and MW-3 in the area of the former UST hold and the former fuel dispenser islands (see Figure 5).

Highest Concentrations in all Impacted Media - Six constituents had soil concentrations that exceeded the limiting SO SS. They are arsenic (8.96 milligrams per kilogram (mg/kg), benzene (8.81 mg/kg), toluene (158 mg/kg), ethylbenzene (56.5 mg/kg), xylene (215 mg/kg), and TPH-Gasoline Range Organics: C-6 to C12 (2940 mg/kg).

Also for the AOI, there were five constituents with groundwater concentrations that exceeded the limiting SO SS including benzene (2.638 milligrams per liter (mg/L)), toluene (13.28 mg/L), ethylbenzene (1.974 mg/L), TPH-GRO (60.7 mg/L), and lead (0.036 mg/L).

The groundwater and soil concentrations of the constituents that were above the SO SS were then evaluated under RECAP Appendix K and Management Option 2. A comparison of the Limiting RECAP Standard (RS) concentrations with the exposure/source concentrations for the soil and compliance concentrations for groundwater (See Tables 11 and 12) demonstrates that none of the reported concentrations in soil and groundwater are above their respective Limiting RS.

Free Product Conditions - Phase-separated hydrocarbon (PSH) was not encountered in any of the soil borings or monitor wells.

Potential and/or Affected Receptors - On-site workers are the potential receptors for soil and ambient air. Dawson Creek, located approximately 1,950 feet downgradient of the site is the potential point of exposure for groundwater.

Problem Evaluation - Based on the findings of the site investigations and RECAP evaluation, CRA recommends that a "no further action-at this time" be granted for this site.



State of Louisiana
Department of Environmental Quality



KATHLEEN BABINEAUX BLANCO
 GOVERNOR

MIKE D. McDANIEL, Ph.D.
 SECRETARY

SEP 27 2005

CERTIFIED – RETURN RECEIPT REQUESTED (7003 2260 0001 2752 4823)

Mr. Dale L. Gomm
 ExxonMobil Territory Manager
 16825 Northchase Dr.
 Room 928 C
 Houston, TX 77060

RE: No Further Action Notification
 Former Exxon Service Station #5-1052; **AI Number 22413**
 FID # 17-004226; UST ID # UE-91-02-0181
 3191 South Acadian Thruway, Baton Rouge, East Baton Rouge Parish

Dear Mr. Gomm:

The Louisiana Department of Environmental Quality – Environmental Technology Division (LDEQ-ETD) has completed its review of your RECAP Evaluation dated April 2, 2003, for the above-referenced area of investigation located at 3191 South Acadian Thruway in East Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility. Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.

If you have any questions or need further information, please call Melissa Boles Ashour at (225) 219-3409.



Mr. Gomm
Page 2

Thank you for your cooperation in addressing this area.

Sincerely,



Keith L. Casanova, Administrator
Remediation Services Division

mba
Attachment

c: **Imaging Operations – UST**
 Claire Greer, Motor Fuels Trust Fund
 Terri Gibson, RSD
 Seth Domangue, CRA
 4915 S. Sherwood Forest Blvd.
 Baton Rouge, LA 70816
 Larry Brooks
 P.O. Box 64862
 Baton Rouge, LA 70896

BASIS OF DECISION FOR NO FURTHER ACTION

Former Exxon Retail Store # 5-1052

AI # 22413

The Louisiana Department of Environmental Quality – Environmental Technology Division (LDEQ-ETD) has determined that the Former Exxon Retail Store # 5-1052 requires No Further Action At This Time.

The property has historically been operated as an Exxon gasoline service station. The site is currently inactive. The building has been demolished and underground storage tanks have been removed. Future land use is projected to remain commercial/industrial. In March 2001, the underground storage tank system, including dispenser islands, product piping, and three 12,000-gallon fiberglass gasoline USTs were removed from the site. Five soil borings/monitor wells were installed during the Divestment Initial Subsurface Investigation (May 2001) to determine conditions of soils and groundwater. In April and December 2002, nine additional soil borings were installed to completely assess the horizontal and vertical extent of impacted soil and groundwater.

Remedial standards were developed for this property using the 2000 LDEQ's RECAP Appendix K Standards. The standards that were applied to this site are listed in the table that appears at the end of this BOD. The initial depth to groundwater measured in the soil borings at the site ranged from 5 to 9 feet bgs. The direction of groundwater flow is approximately due east toward Dawson Creek which is approximately 1,950 feet downgradient from the site. Groundwater at this site is designated as classification 3A.

Soil and groundwater sampling has confirmed that constituents of concern concentrations do not exceed the established site-specific remediation standards, so no remedial action was required. No Further Action At This Time is granted when contamination is confirmed to exist at concentrations that do not exceed the established standards.

In accordance with LAC 33:I. Chapter 13, if land use is going to be changed from industrial to non-industrial, the responsible party shall notify the LDEQ within thirty (30) days and the Exxon Service Station #5-1052 shall be reevaluated to determine if conditions are appropriate for the proposed land use. Future use may dictate additional remedial activities. A conveyance notice has been filed with the East Baton Rouge Parish Clerk of Court noting that the Exxon Service Station #5-1052 was closed under industrial standards.

The last inspection of the site was performed on June 7, 2005, confirming that no investigation derived waste remains on site. No contaminated soils may be moved from this location without written authorization from the LDEQ unless they are removed and disposed at a permitted disposal facility.

BOD
Page 2

All monitoring wells onsite were properly plugged and abandoned on December 12, 2003.

The impacted soil and groundwater, constituents of concern, maximum concentration remaining on site and limiting RECAP standard established for this site are listed in the following table:

<u>Medium</u>	<u>Constituent of Concern</u>	<u>Maximum Remaining Concentration</u>	<u>Limiting RECAP Standard</u>
Soil	Benzene	8.81 mg/kg	12 mg/kg
Soil	Toluene	158 mg/kg	1600 mg/kg
Soil	Ethylbenzene	56.5 mg/kg	720 mg/kg
Soil	Xylene	215 mg/kg	440 mg/kg
Soil	TPH-GRO (C6-C12)	2940 mg/kg	5667 mg/kg
Soil	Lead	24.2 mg/kg	100 mg/kg
Soil	Arsenic	8.96 mg/kg	9.82 mg/kg (background)
Groundwater	Benzene	2.638 mg/L	4.03 mg/L
Groundwater	Toluene	13.28 mg/L	530 mg/L
Groundwater	Ethylbenzene	1.974 mg/L	170 mg/L
Groundwater	Xylene	6.144 mg/L	10 mg/L
Groundwater	TPH-GRO (C6-C12)	60.7 mg/L	9610 mg/L
Groundwater	Lead	0.036 mg/L	15.5 mg/L

Additional information on the details of the investigation and evaluation of this site may be obtained from LDEQ's Public Records Center located in the Galvez Building, Room 127, 602 N. Fifth Street, Baton Rouge, LA 70802. Additional information regarding the Public Records may be obtained by calling (225) 219-3168 or by emailing publicrecords@la.gov.

70-109200 AMENDED - PHOTOCOPY SUBMITTED
REGISTRATION OF UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

STATE USE ONLY	
I.D NUMBER	17-004224
DATE RECEIVED	7/21/86
DATE CHECKED	
CHECKED BY	

GROUND WATER
DIVISION
GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq. as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq. as amended requires that, unless exempted owners of underground storage tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means—

- (a) in the case of an underground storage tank in use on or after May 8, 1986, brought into use after that date, any person who owns an underground storage tank used for storage, use, or dispensing of regulated substances; and
- (b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned a tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tanks are defined as any one or combination of tanks that (1) is used to contain or accumulate regulated substances; and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides, etc.

NOTE: Underground storage tanks with less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana laws and regulations.

- What Tanks Are Excluded?** Tanks excluded from Louisiana registration are
1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes;
 2. tanks used for storing heating oil for consumptive use on the premises where stored;
 3. septic tanks;
 4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;

5. surface impoundments pits ponds or lagoons
6. storm water or waste water collection systems
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA) and 2) petroleum including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute.)

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—\$25.00 per tank.
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute)—\$15.00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars (\$1,000.00) in addition to the registration fee. An annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed \$25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
Exxon Company, U.S.A.

Street Address
P.O. Box 380,

Parish
Shelby County

City State Zip Code
Memphis Tn. 38101

Area Code Phone Number
901 947-2684

Type of Owner (Mark all that apply)

Current State or Local Gov't. Private or Corporate
 Former Federal Gov't. Ownership uncertain
 (GSA facility I.D. no. _____)

II. LOCATION OF TANK(S)

(If same as Section I, mark box here)

Facility Name or Company Site Identifier, as applicable **5-0608**

4555 Essen Lane / I-10

Street Address or State Road, as applicable

E. Baton Rouge

Parish **Baton Rouge La.** Zip Code **70816**

City (nearest) State Zip Code

Latitude **30** (deg) **24** (min) **20** (sec.)
Longitude **91** (deg) **06** (min) **07** (sec.)

Indicate number of tanks at this location

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here) **Tony Yokley** Job Title **Supervisor** Area Code **(504)** Phone Number **359-1288**

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amended or subsequent registration for this location

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative **D. W. Simpson** Signature **D. W. Simpson** Date Signed **7-17-86**

CONTINUE ON REVERSE SIDE

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)	Tank No. <u>1</u>	Tank No. <u>2</u>	Tank No. <u>3</u>	Tank No. <u>4</u>	Tank No.
1. Status of Tank (Mark all that apply <input checked="" type="checkbox"/>) Currently in Use Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86 <i>New tanks, not yet in use.</i>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			
2. Age (Years)	<u>0 yrs 1 mo.</u>				
3. Total Capacity (Gallons)	<u>10000</u>	<u>8000</u>	<u>10000</u>	<u>12000</u>	
4. Is Tank and/or Piping Leaking? (YES or NO)	<u>No</u>	<u>No</u>	<u>No</u>	<u>No</u>	
5. Material of Construction (Mark one <input checked="" type="checkbox"/>) Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify _____	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			
6. Internal Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			
7. External Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify _____	<input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			
8. Piping (Mark all that apply <input checked="" type="checkbox"/>) Bare Steel Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify _____	<input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply <input checked="" type="checkbox"/>) a. Empty b. Petroleum Diesel Kerosene Gasoline (including alcohol blends) Used Oil Other, Please Specify _____ c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance _____ OR Chemical Abstract Service (CAS) No. _____ Mark box <input checked="" type="checkbox"/> if tank stores a mixture of substances d. Unknown	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input checked="" type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
10. Additional Information (for tanks permanently taken out of service) a. Estimated date last used (mo / yr.) b. Estimated quantity of substance remaining (gal.) c. Mark box <input type="checkbox"/> if tank was filled with inert material (e.g., sand, concrete)	<u>6/86</u> <input type="checkbox"/>	<u>6/86</u> <input type="checkbox"/>	<u>6/86</u> <input type="checkbox"/>	<u>6/86</u> <input type="checkbox"/>	<u>1</u> <input type="checkbox"/>
11. Additional Information (for replacement tanks installed after January 1, 1974) a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) b. When was the previous tank removed? (mo / yr.) c. What was the age of the previous tank at time of removal? (years) d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)	<u>Yes*</u> <u>6/86</u> <u>1</u> <u>No</u> <u>-</u>	<u>Yes*</u> <u>6/86</u> <u>1</u> <u>No</u> <u>-</u>	<u>Yes*</u> <u>6/86</u> <u>1</u> <u>No</u> <u>-</u>	<u>Yes*</u> <u>6/86</u> <u>1</u> <u>No</u> <u>-</u>	 <u>1</u> <u>1</u>

Note: This registration supersedes old registration dated 4/12/86. Old tanks were removed from site and new larger tanks were installed as part of modernization project.

RECEIVED

STATE OF LOUISIANA
REGISTRATION OF RELEASE DETECTION AND SPILL/OVERFILL FOR UST'S

RETURN COMPLETED FORM TO: LDEQ - UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-2178 (504) 765-0243
APR 22 1996
UNDERGROUND STORAGE TANK DIVISION

Check ones that apply:
Upgrade New Tank(s) Late Registrant
STATE USE ONLY
FED. TAX ID# 72-0599270
Date Entered: 7/23/96
Data Entry Clerk: S.P.

I. OWNERSHIP OF TANK(S)
Owner Name: Exxon Co. U.S.A.
Mailing Address: 3301 SCENIC HWY.
City: BATON ROUGE, LA 70892
Parish: EAST BATON ROUGE
Phone Number: (504) 358-6510

II. PHYSICAL LOCATION OF TANK(S)
If same as Section I, mark box here.
Facility Name or Company Site Identifier: CALAIS EXXON - STORE#5-0608
Street Address: 4555 ESSEX LN.
City: BATON ROUGE, LA 70818
Parish: EAST BATON ROUGE

I. INSTALLATION, RELEASE DETECTION AND SPILL/OVERFILL

1. Installation and Upgrade (Effective January 20, 1992, no UST may be installed/upgraded, repaired, or closed unless a LDEQ certified (individual is present and supervising the critical junctures.)
(Mark all that apply)

Tank Identification Number	Tank No.	Tank No.	Tank No.	Tank No.
	11998	11997	11996	11995
Estimated Total Capacity (gallons)	12,000	10,000	8,000	10,000
Substance Currently or last stored	GIAS	GIAS	GIAS	DIESEL
A. Installer certified by the LDEQ	Yes	Yes	Yes	Yes
B. Installer certified by tank and piping manufacturers				
C. Installation inspected by a registered engineer.				
D. Manufacturer's installation checklists have been completed				

2. Release Detection (Mark all that apply) Installation of methods marked by a * must be supervised by a LDEQ certified installer.	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging	YES		YES		YES		YES	
B. Tank tightness testing	YES		YES		YES		YES	
C. Inventory controls	YES		YES		YES		YES	
D. Line tightness testing		YES		YES		YES		YES
*E. Automatic tank gauging	YES		YES		YES		YES	
*F. Groundwater monitoring	No	No	No	No	No	No	No	No
*G. Interstitial monitoring doubled walled tank/piping								
*H. Interstitial monitoring/secondary containment								
*I. Automatic line leak detectors		YES		YES		YES		YES
*J. Vapor monitoring	No	No	No	No	No	No	No	No
*K. Other method allowed by implementing agency. Please specify.								

3. Spill and Overfill Protection

A. Overfill device (Date installed)	1/31/96	1/31/96	1/31/96	1/31/96
B. Spill Containment (Date installed)	1/31/96	1/31/96	1/31/96	1/31/96

XII. CERTIFICATION OF COMPLIANCE (Complete this section if this/these UST system(s) was installed or upgraded on or after Dec. 23, 1988.)

OATH

I certify that the methods used to install or upgrade this/these UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the LDEQ Regulations.

R.L. Hall ✓ UST Certified Worker (Print or type) L.L. Hall ✓ Signature 4/18/96 Date
0090 ✓ IRC # Exxon Co. U.S.A. ✓ Employer of UST Certified Worker (Print or Type)
DONALD SIMPSON Owner's Name (Print or type) Donald W. Simpson Signature 4/11/96 Date

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

FACILITY ID#: 47-004224 INSPECTION DATE: 7/10/00 TIME OF ARRIVAL: 11:30 am
ALTERNATE ID#: AI = 13366 DEPARTURE DATE: 7/10/00 TIME OF DEPARTURE: 12:30 pm
FACILITY NAME: Exxon Station # 5-0608 (Existing 1986) PH#: 225-766-7985
LOCATION: 4555 Essen Lane B.R., LA 70808
RECEIVING STREAM (BASIN/SUBSEGMENT): N/A PARISH NAME: E. B. R.

MAILING ADDRESS:

FACILITY REPRESENTATIVE: Leslie Thomas (City) LA (State) 70808 (ZIP)
TITLE: Maintenance & Repair Coord.
FACILITY REPRESENTATIVE PHONE NUMBER: 281-312-2566
NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above):
Leslie Thomas 4425 Kingswood Drive # 121 Kingswood, Texas 77339

INSPECTION TYPE: Compliance PROGRAM INVOLVED: AIR WASTE WATER OTHER UST

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)

A compliance inspection was performed. Inspector noted water in the containment sumps for all four tanks. Corrosion was noted on the pumps and line leak detectors. Further paperwork for inventory control and tank tightness test will be required for review.

Note: All review completed 8/8/00 for paperwork provided. Corrosion protection documentation was requested but none provided by the facility. Ms. Thomas was advised that adequate corrosion protection has not been provided.

REGULATION	EXPLANATION	REFERRED?
<u>LAC 33.XI.503.A</u>	<u>Corrosion Protection not adequately maintain. Corrosion found on pump & line leak detectors</u>	<u>YES</u> NO
_____	_____	YES NO

PHOTOS TAKEN: YES NO SAMPLES TAKEN: YES NO (Attach Chain-of-custody)

RECEIVED BY: SIGNATURE: [Signature]
PRINT NAME: Leslie Thomas
(NOTE: SIGNATURE DOES NOT INDICATE AGREEMENT WITH INSPECTOR'S NOTES)

INSPECTOR(S): Karen Geesey CROSS REFERENCE: _____
ATTACHMENTS: _____
REVIEWER: [Signature]

NOTE: The information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

Compliance Inspection Checklist
for
Underground Storage Tanks

AI = 13366

Facility ID # 17-004224 Incident Log # _____
 Inspection Date 7/10/00 Arrival Time 11:30am Departure Time 12:30pm
 Inspector K. Geesey Facility Representative Leslie Thomas

Facility Exxon Station RAS Owner Exxon Mobil Co
5-0608
 Street 4555 Essen Ln. Street P.O. Box 4386
 City Baton Rouge City Houston TX
 Zip Code 70816 State TX
 Parish E. B. R. Zip Code 77210-4386
 Telephone (225) 359-7288 Telephone (281) 312-2566
(Leslie Thomas)

	UST#1	UST#2	UST#3	UST#4
Current registration certificate posted	✓	✓	✓	✓
Date of tank installation or upgrade				
Method of Release Detection for Tanks (one required for each column)				
Interstitial monitoring at least monthly <small>LAC 33.XI.701.A.6 703.B.1</small>				
Automatic tank gauging at least monthly <small>701.A.4 703.B.1</small>	✓	✓	✓	✓
Vapor monitoring at least monthly <small>701.A.5.b 703.B.1</small>				
Groundwater monitoring at least monthly <small>701.A.5.c 703.B.1</small>				
Manual tank gauging alone at least weekly <small>(only for tanks <551 gallons) 701.A.2 703.B.1.c</small>				
Manual tank gauging monthly and tank tightness testing <small>(only for tanks 551-2000 gallons and 10 year maximum use) 701.A.2 703.B.1.a</small>				
Inventory control monthly and tank tightness testing <small>(10 year maximum use) 701.A.1 703.B.1.a</small>	✓	✓	✓	✓
Other approved method <small>(specify on an attached "Comments" page) 701.A.7</small>				
Release Detection Devices for All Piping (one required for each column)				
Automatic flow restrictor (example: red jacket LLD on pressure piping) 701.B.1	✓	✓	✓	✓
Automatic shut-off device (example: check valve on suction piping) 701.B.1				
Audible or visual alarm 701.B.1				
Additional Release Detection Methods for Pressurized Piping (one required for each column)				
Annual line tightness testing <small>701.B.2 703.B.2.a</small>	✓	✓	✓	✓
Monthly monitoring <small>701.B.3 703.B.2.a</small>				

Facility ID # 17-004224

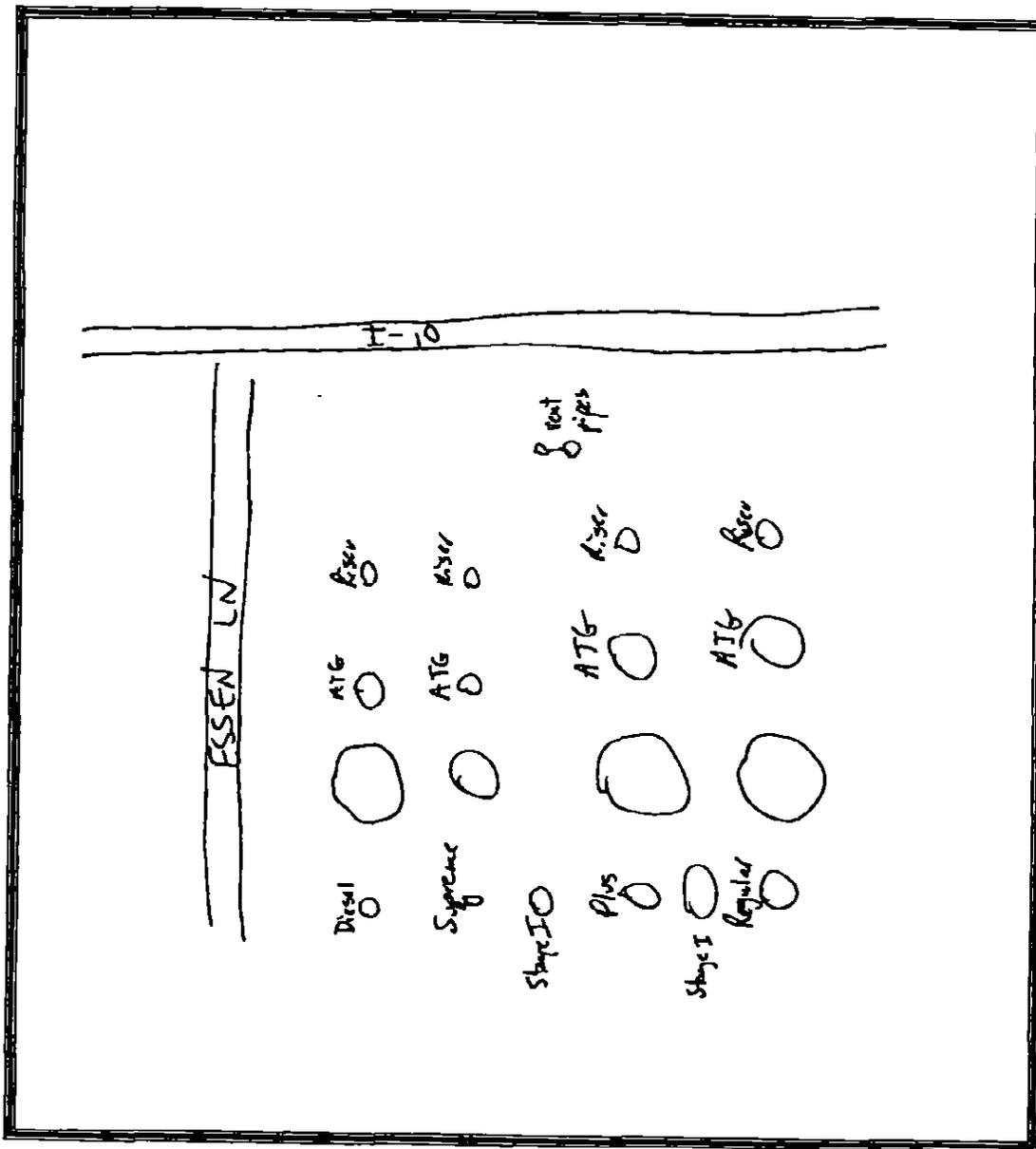
Date 7/10/00

Additional Release Detection Methods for Suction Piping (one required for each column)					
Monthly monitoring	LAC 33:XI.701.B.3 703.B.2.b				
Line tightness testing every 3 years	701.B.2 703.B.2.b				
Piping does not require additional release detection	703.B.2.b				
Release Detection Records (all required for each column)					
All records of sampling, testing, and monitoring are retained for at least one year	705.B	✓	✓	✓	✓
All records of calibration, maintenance, or repairs on release detection equipment retained for at least one year	705.C	✓	✓	✓	✓
All schedules of required calibration and maintenance of release detection equipment retained for 5 years	705.C	✓	✓	✓	✓
Tank tightness testing records are retained until next test is conducted	705.B	✓	✓	✓	✓
All written performance claims and documentation provided by the release detection system vendor are maintained	705.A	✓	✓	✓	✓
Corrosion Protection of Tanks (one required for each column)					
Fiberglass reinforced plastic tank	303.A.1.a	✓	✓	✓	✓
Coated and cathodically protected steel tank	303.A.1.b				
Steel tank clad or jacketed with dielectric material	303.A.1.c				
Tank retrofitted with cathodic protection	303.B.2.b				
Tank retrofitted with interior lining	303.B.2.a				
Other corrosion protection (specify on an attached "Comments" page)					
Corrosion Protection of Piping (one required for each column)					
Fiberglass reinforced plastic piping	303.A.2.a	✓	✓	✓	✓
Coated and cathodically protected steel piping	303.A.2.b				
Piping retrofitted with cathodic protection	303.B.3				
Other corrosion protection (specify on an attached "Comments" page)					
Cathodic Protection Records (as applicable for each column)					
Cathodic protection systems are inspected by qualified testers at the required frequency	503.B.1				
Results of the last two inspections are retained	503.D.2				
If an impressed current cathodic protection system is used, results of the last three inspections are retained	503.D.1				
Spill Prevention Equipment (required for each column)					
Spill prevention equipment will prevent release of product when transfer hose is detached from fill pipe	303.A.3.a	✓	✓	✓	✓
Overfill Prevention Equipment (one required for each column)					
Overfill equipment will automatically shut off flow to tank when tank is no more than 95% full	303.A.3.a	✓	✓	✓	✓
Overfill equipment will automatically alert the transfer operator when tank is no more than 90% full	303.A.3.a				
Overfill equipment will restrict flow 30 minutes prior to overfilling or alert operator one minute before overfilling	303.A.3.a				
Other Requirements for Entire Facility					
All notification forms have been filed with the appropriate authority	LAC 33:XI.509.A				✓
All records of UST system repairs have been retained for the operating life of the UST system	507.G.3				✓
The requirements for the permanent closure of any USTs have been satisfied, and site assessment results are retained for 3 years	905 509.A.4,5				NA
The requirements for any temporarily closed USTs have been satisfied	903				NA
Evidence of "Financial Responsibility" is available	1102 1121.B				✓

Facility ID # 17-004224

Date 7/10/00

Diagram of UST System



Notes:

Sumps - all have plastic containment sumps. All 4 sumps contain water and pump & line leak detectors showed corrosion (pictures taken) 11:30 AM

fill ports - spill protection - OK
 overfill (?) - OK ballfloats
 drop tubes - OK

Alarms for the regular + supreme
 View registration certificate

ATG - EECO system 3000 series
 Inventory Control 12 no. - OK

Tank Tightness, Line tests

STATE OF LOUISIANA

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO AN UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thirty (30) days prior to permanent UST system closure or change-in-service

Return: LDEQ-SURVEILLANCE DIVISION P.O. Box 4312 Baton Rouge, LA 70821-4312	Questions: (225) 219-3615	DEQ Facility Number A1# 13366 <i>FID# 17-004224</i> DEQ Owner ID Number 0109200
I. OWNERSHIP OF TANKS	II. LOCATION OF TANKS	
IF OWNER'S ADDRESS CHANGED, PLEASE CHECK <input type="checkbox"/> Exxon Mobil Corporation OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) 16825 Northchase Drive, Room 928C MAILING ADDRESS Houston, Texas 77060 CITY STATE ZIP Harris PARISH/COUNTY (713) 819-6879 TELEPHONE (INCLUDE AREA CODE) NAME OF CONTACT Dale Gomm	IF SAME AS SECTION I. PLEASE CHECK <input type="checkbox"/> Former Exxon Retail Store No. 5-0608 FACILITY NAME OR COMPANY SITE IDENTIFIER 4555 Essen Lane STREET ADDRESS (P. O. BOX NOT ACCEPTABLE) Baton Rouge, Louisiana CITY STATE ZIP East Baton Rouge PARISH () N/A TELEPHONE (INCLUDE AREA CODE) CONTACT PERSON AT THIS LOCATION N/A	

III. TANK INFORMATION					
DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE / /					
DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK
11995	10,000	Gasoline	11995	12,000	Diesel
11996	8,000	Gasoline			
11997	10,000	Gasoline			

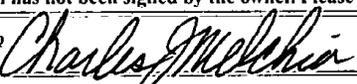
ATTACH CONTINUATION SHEETS IF NECESSARY

IV. TANK CLOSURE INFORMATION	
A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used: N/A	
B. Name of UST Certified Worker <u>Cliff D. Corder</u> Certificate No. <u>C-0676</u>	
C. Name of Contracting Company <u>Conestoga-Rovers & Associates</u>	
D. Name of laboratory to conduct sample analysis <u>Test America, Inc.</u>	

FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED

V. CERTIFICATION	
I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:	
(1) the "UST Closure/Assessment Form" (UST-SURV-02); (2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines"; (3) two copies of analytical results with chain-of-custody documents; and (4) two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.	
Dale L. Gomm PRINT OR TYPE OWNER'S NAME	 OWNER'S SIGNATURE
	3/21/05 DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S SIGNATURE WILL BE REJECTED

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE		
<input checked="" type="checkbox"/> DEQ A1 No. <u>13366</u>		
<input checked="" type="checkbox"/> Approved for the indicated activity.		
<input type="checkbox"/> Rejected for the following reason:		
<input type="checkbox"/> DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.		
<input type="checkbox"/> DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.		
<input type="checkbox"/> _____		
<input type="checkbox"/> The noted highlighted section(s) of this form must be completed in order for LDEQ to process.		
<input type="checkbox"/> This form has not been signed by the owner. Please resubmit with the required signature.		
Signature of LDEQ Representative 	Telephone No. - <u>219-3644</u>	Date <u>3-28-05</u>

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
SURVEILLANCE DIVISION

THIS FORM IS TO BE FILLED ON THE FRONT
SIDE OF THE SHEET AND MUST BE REPRODUCED
ON A SINGLE SHEET OF PAPER.

INSTRUCTIONS

EVERY DAY prior to any closure or change in service of a UST, the information required on this form must be completed. Forms that are incomplete may be rejected.

PLEASE PRINT clearly (green card, as you are making three copies). After completion, the UST owner is to forward all copies of the form to:

DEQ-SURVEILLANCE DIVISION
P.O. Box 4312
Baton Rouge, LA 70821-4312

The Surveillance Division will distribute the remaining copies of the form as follows (top to bottom):

- 1. Original (White) - Surv. Div. Main Office
- 2. Pink - DEQ Regional Office File
- 3. Canary - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 279-3615 or write to the address noted above, or on our website at www.ldeq.org.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 219-3029 or (225) 219-3031, or on our website at www.ldeq.org.



**CONESTOGA-ROVERS
& ASSOCIATES**

4915 S. Sherwood Forest Blvd.
 Baton Rouge, Louisiana 70816
 Telephone: (225) 292-9007 Fax: (225) 292-3614
 www.CRAworld.com

TRANSMITTAL

DATE: 03/22/05 REFERENCE NO.: 25881-02
 PROJECT NAME: Former Exxon 5-0608 TEA
 TO: Louisiana Department of Environmental Quality
Surveillance Division
P. O. Box 4312
Baton Rouge, Louisiana 70821-4312
Attention: Mr. Charlie Melchior

Please find enclosed: Draft Final
 Originals Other
 Prints
 Sent via: Mail Same Day Courier
 Overnight Courier Other

QUANTITY	DESCRIPTION
1	Notification of Intent to Close USTs

As Requested For Review and Comment
 For Your Use _____

COMMENTS:

Copy to: _____
 Completed by: Cliff D. Corder
 [Please Print]

Signed: 

Filing: Correspondence File

**STATE OF LOUISIANA
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM - PLEASE TYPE**

Please complete and return within sixty (60) days after UST system closure or change-in-service

Return to: LDEQ-SURVEILLANCE DIVISION P.O. Box 4312 Baton Rouge, LA 70821-4312	Questions: (225) 219-3615	DEQ Facility Number AI # 13366 DEQ Owner ID Number 0109200
I. OWNERSHIP OF TANKS		II. LOCATION OF TANKS
IF OWNER'S ADDRESS CHANGED, PLEASE CHECK <input type="checkbox"/>		IF SAME AS SECTION I, PLEASE CHECK <input type="checkbox"/>
Exxon Mobil Corporation OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) 16825 Northchase Drive, Room 928C MAILING ADDRESS Houston TX 77060 CITY STATE ZIP Harris PARISH/COUNTY (713) 819-6879 TELEPHONE (INCLUDE AREA CODE) Dale Gomm NAME OF CONTACT PERSON		Former Exxon Retail Store No. 5-0608 FACILITY NAME OR COMPANY SITE IDENTIFIER 4555 Essen Lane STREET ADDRESS (P. O. BOX NOT ACCEPTABLE) Baton Rouge LA CITY STATE ZIP East Baton Rouge PARISH () N/A TELEPHONE (INCLUDE AREA CODE) N/A CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)							
DEQ ASSIGNED TANK NUMBERS	SIZE OF TANKS (GALLONS)	PRODUCT LAST STORED IN TANK	CHOOSE ONE PER TANK 1 - Removed 2 - Closed-in-Place 3 - Change-in-Service ¹ 4 - Removed & Replaced ¹	TANK PROPERLY LABELED?		HIGHEST LEL OR OXYGEN READING ³ LEL ⁴ Oxygen	DATE OF CLOSURE OR CHANGE-IN-SERVICE
				Y	N		
11995	10,000	Gasoline	1	Y	N	7%	04 / 13 / 05
11996	8,000	Gasoline	1	Y	N	5%	04 / 13 / 05
11997	10,000	Diesel	1	Y	N	4%	04 / 13 / 05
11998	12,000	Gasoline	1	Y	N	7%	04 / 13 / 05
				Y	N		/ /

1 - Indicate the non-regulated substance to be stored in the tank.
 2 - A registration form addressing the replacement tank must be completed.
 3 - Highest reading recorded just before tank removed from excavation.
 4 - Lower Explosive Limit

IV. TANK	V. TANK SLUDGES	VI. TANK WATERS/WASHWATERS
A. Date cleaned 04 / 13 / 05	A. Date disposed/recycled / N/A /	A. Date disposed/recycled 04 / 13 / 05
B. Date disposed/recycled 05 / 06 / 05	B. Volume removed None cu/yds	B. Volume removed 22,834 gals
C. Name of disposal site/recycling site BFI COLONIAL LANDFILL Woodside Landfill	C. Name of disposal site N/A	C. Name of disposal/recycling site U.S. Filter Recovery Services

VII. CONTAMINATED SOIL		VIII. CONTAMINATED GROUNDWATER	
A. Date removed / N/A /	D. Date disposed / N/A /	A. Date removed / N/A /	D. Date disposed / N/A /
B. Volume of soil removed None cu/yds		B. Volume of groundwater removed None gals	
C. Name of disposal site N/A		C. Name of disposal site/recycler N/A	

IX. CERTIFICATION			
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.			
Dale L. Gomm PRINT OR TYPE OWNER'S NAME	 OWNER'S SIGNATURE	05/02/05 DATE	
CIMP P. Corder PRINT OR TYPE NAME OF CERTIFIED WORKER	 SIGNATURE OF CERTIFIED UST WORKER	C-0676 CERTIFICATE NO.	05/02/05 DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED.

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

DEQ AI No. 13366
 UST system removed from database; no further action required at this time.
 Referred for remediation review.
 UST system removed from database; additional information required. *Divestment Trial*
trial. Subsurface investigation performed and these findings soil and groundwater contamination.

Signature of LDEQ Representative: *Charles Melotter* Telephone No. *225-219-3644* Date *7.18.05* Supervisor's Initials *CM*

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with **two copies** of the following must be provided to the Surveillance Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making four copies). After completion, the owner is to forward all copies of the form to:

LDEQ-SURVEILLANCE DIVISION
P.O. Box 4312
Baton Rouge, LA 70821-4312

The Surveillance Division will distribute the remaining copies of the form as follows:

1. Original (White) - Surv. Div. Main Office File
2. Pink - DEQ Regional Office File
3. Goldenrod - Permits Div. Registration Files
4. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 219-3615 or write to the address noted above, or on our website at www.ldeq.org.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 219-3029 or (225) 219-3031 or on our website at www.ldeq.org.

BOBBY JINDAL
GOVERNOR



HAROLD LEGGETT, Ph.D.
SECRETARY

State of Louisiana
DEPARTMENT OF ENVIRONMENTAL QUALITY
ENVIRONMENTAL ASSESSMENT

AUG 31 2009

CERTIFIED – RETURN RECEIPT REQUESTED (7004 2510 0005 5770 8863)

Mr. Dale Gomm
Exxon Mobil Corp.
16825 Northchase Dr., Rm. 928C
Houston, TX 77060

RE: No Further Action Notification
Former Exxon Store No. 5-0608; AI No. 13366
UST FID No. 17-004224; UST Incident Nos. 78436, 83584
4555 Essen Lane, Baton Rouge; East Baton Rouge Parish

Dear Mr. Gomm:

The Louisiana Department of Environmental Quality – Underground Storage Tank Division (LDEQ-USTD) has completed its review of your plugging and abandonment report dated July 23, 2009, for the above referenced area of investigation located at 4555 Essen Lane in East Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility. Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.

Mr. Dale Gomm

Page 2

If you have any questions or need further information, please call Chris Means at (225) 219-3430.
Thank you for your cooperation in addressing this area.

Sincerely,

A handwritten signature in black ink, appearing to read "Tim B. Knight". The signature is fluid and cursive, with a large initial "T" and "K".

Tim B. Knight, Administrator
Underground Storage Tank Division

crm

Attachment

- c: Imaging Operations – UST
- Terri Gibson – RSD
- Melissa Vizinat – MFTF
- Don Haydel – MFTF
- Ryan Francis, Groundwater & Environmental Services, Inc.

SUMMARY

Groundwater Technology, Inc. was contracted by Chevron U.S.A. Inc. to conduct a hydrogeologic assessment at Gulf Service Station # 0109066, located at 2313 South Acadian Thruway, in Baton Rouge, Louisiana. The purpose of the assessment was to investigate the hydrogeologic conditions at the site, determine whether or not liquid, phase-separated hydrocarbons are present beneath the station property, and determine the presence of potential local and regional hydrocarbon receptors. To accomplish these objectives, Groundwater Technology, Inc. installed monitor wells at the site, collected and analyzed soil samples for laboratory analysis, and gauged the monitor wells to determine the presence of free-floating petroleum and the depth to groundwater across this site. A survey of underground utilities and structures at the site and a survey of registered water wells within a one-mile radius of the site were also completed.

The sediment encountered during drilling of the monitor wells consists primarily of firm silty clay, overlain by a thin veneer of silty sand, and in some areas, gravel, used as fill. Soil sample analysis for BTEX (benzene, toluene, ethyl benzene, and total xylenes) indicated that concentrations ranged from less than laboratory method detection limits (<0.5 ppm) to 1200 ppm. The highest concentrations of BTEX in the soils were detected in MW-1.

Free-floating petroleum was not detected in any of the monitor wells at the site during the period of investigation.

The static depth to water at the site during the period of investigation ranged from 1.0 to 3.9 feet. Groundwater flow is toward the west, except in the vicinity of the operating and abandoned tank pads, where flow is anticipated to be radial.

INTRODUCTION

This report is based on data collected and analyzed from Gulf Service Station # 0109066, located at 2313 South Acadian Thruway in Baton Rouge, LA (Figure 1).

The assessment was performed to determine whether or not liquid, phase-separated hydrocarbons are present beneath the station property and to investigate the hydrogeologic conditions at the site. The assessment consisted of the installation of four monitor wells, the collection of well gauging data, the collection and analysis of soil samples, and a survey of registered water wells within a one (1) mile radius of the site.

RECEIVED

MAR 31 1997

UST-REG-01
Revised 12/96

UST-REG-01
Revised 12/96

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

REGISTRATION OF UNDERGROUND STORAGE TANKS

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION REGISTRATION UNIT POST OFFICE BOX 82178 BATON ROUGE, LA 70884-2178 FOR QUESTIONS, CALL THE REGISTRATION UNIT AT (504) 765-0243

FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

- 1) Annual Registration Fee: All UST owners must pay a fee of \$45 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.
2) Annual Monitoring and Maintenance Fee: A) State and federal agencies must pay a fee of \$120. B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of \$500. C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of \$120.
3) Motor Fuels Storage Tank Trust Fund Fee: Owners of USTs containing new or used oils must pay a fee of \$275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Underground Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION. Includes fields for 'CHECK HERE IF THIS IS A LATE REGISTRATION', 'REASON FOR REGISTRATION', 'Your Federal ID #', 'Facility ID #', and 'Owner ID #'. Includes a 'STATE USE ONLY' section with 'Date Entered', 'Data Entry Clerk', and 'Date NTLR Issued'.

II. OWNER INFORMATION and III. FACILITY INFORMATION. Includes fields for 'Owner Name', 'Mailing Address', 'City', 'State', 'Zip Code', 'Facility Name or Company Site Identifier', 'Street Address', 'City', 'State', 'Zip Code', and 'Telephone Number'.

RESERVED FOR STATE USE ONLY. AMENDED Change of Ownership. Includes fields for 'Parish', 'Number of tanks At this location', 'Latitude', and 'Longitude'.

IV. TYPE OF OWNER - Select the appropriate owner description. Includes checkboxes for Federal Government, State Government, Local Government, Commercial, and Private.

V. INDIAN LANDS - Complete this section only if applicable. Includes fields for 'Name of Tribe/Nation' and checkboxes for 'Tanks are located on land with an Indian Reservation or on other trust lands' and 'Tanks are owned by native American nation, tribe, or individual'.

VI. TYPE OF FACILITY - Select the appropriate facility description. Includes checkboxes for Aircraft Owner, Contractor, Federal Non-Military, Railroad, Trucking/Transport, Air Taxi (Airline), Farm, Industrial, Residential, Utilities, Auto Dealership, Federal Military, Petroleum Distrib., Retail Seller of Motor Fuel, and Other (Specify).

VII. CONTACT PERSON IN CHARGE OF TANK(S)

Name P. Brent Mouton	Official Title VP - Corporate Development	Phone Number (include Area Code) 318-235-5098
Address P.O. Box 54045	City State Zip Lafayette, LA 70505	

VIII. FINANCIAL RESPONSIBILITY (Required assurances that an owner can pay for a cleanup and compensate third parties, should a release occur)

Check all that apply:

<input type="checkbox"/> Commercial Insurance	<input type="checkbox"/> Letter of Credit	<input type="checkbox"/> Surety Bond
<input type="checkbox"/> Guarantee	<input type="checkbox"/> Risk Retention Group	<input type="checkbox"/> Other Allowed Method (Specify)
<input checked="" type="checkbox"/> LA Motor Fuel Trust Fund	<input type="checkbox"/> Self Insurance	

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
	37840	37841	37842	37843		

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location

1. Current Condition of Tank
 NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in-place). Refer to LAC 33:XI., Chapter 9, of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After, the owner must either: bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the Registration Unit of the permanent closure.

Mark	Currently In Use/In Service	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
Only One	Temporarily Out of Use-Date	/ /	/ /	/ /	/ /	/ /	/ /
	Is this a compartment tank? <i>A compartment tank is only ONE tank.</i>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
	If yes, how many compartments?						
	Is tank or piping presently leaking?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
	2. Date of Installation - estimate if unknown	2' 190	2' 190	2' 190	2' 190	/ /	/ /
	3. Date Put in Service - estimate if unknown	2' 190	2' 190	2' 190	2' 90	/ /	/ /
	4. Total Capacity - gallons (unknowns not acceptable - must specify)	8,000	8,000	8,000	4,000		
	5. Water Wells - Is there a water well (active or abandoned) within 50 ft?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
	If yes, specify number of active wells						
	Number of abandoned wells						

6. Substance Last Stored in Greatest Quantity by Volume - Complete for each tank at this location.

Gasoline	8,000	8,000	8,000	4,000		
Diesel						
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances (Specify)						
Mark here if tank stores fuel solely for use by an emergency generator						
Hazardous Substance						
CERCLA name and/or						
CAS number						
Mixture of Substances (Must specify)						

X. CERTIFICATION BY THE OWNER - Must be completed by the owner.

CERTIFICATION OF FINANCIAL RESPONSIBILITY
 I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33:XI., Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION
 I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) **P. Brent Mouton** Date **3/31/97**

Printed Name of Person Signing Form **P. Brent Mouton** Official Title **VP, Corporate Development**

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.					
	37840	37841	37842	37843		

IX. RELEASE DETECTION - Mark all that apply. (Installation of equipment, as indicated by an asterisk [*], must be supervised by a LDEQ-certified installer.)												
	Tank	Piping										
A. Manual tank gauging	✓	✗	✓	✗	✗	✗	✗	✗	✗	✗	✗	✗
B. Tank tightness testing	✓	✗	✓	✗	✗	✗	✗	✗	✗	✗	✗	✗
C. Inventory controls	✓	✗	✓	✗	✗	✗	✗	✗	✗	✗	✗	✗
D. Line tightness testing	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗
* E. Automatic tank gauging	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗
* F. Groundwater monitoring	✗	✓	✗	✓	✗	✓	✗	✓	✗	✗	✗	✗
* G. Interstitial monitoring - doubled walled	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗
* H. Interstitial monitoring - secondary containment	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗
* I. Automatic line leak detectors	✗	✓	✗	✓	✗	✓	✗	✓	✗	✗	✗	✗
* J. Vapor monitoring	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗
* K. Other method allowed by the LDEQ (Specify)												

X. CORROSION PROTECTION (for compliance with December 22, 1998 deadline)												
A. TANK - Date of installation/upgrade	2/1/90	2/1/90	2/1/90	2/1/90	2/1/90	2/1/90	2/1/90	2/1/90	2/1/90	2/1/90	2/1/90	2/1/90
B. PIPING - Date of installation/upgrade	3/11/97	3/11/97	3/11/97	3/11/97	3/11/97	3/11/97	3/11/97	3/11/97	3/11/97	3/11/97	3/11/97	3/11/97
C. Fiberglass-reinforced plastic	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
D. Steel-fiberglass-reinforced-plastic composite tank	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗
E. Corrosion expert has determined leak due to corrosion will not occur	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗
F. Dielectric coating	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
G. Impressed Current	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗
H. Cathodic Protection	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
I. Interior Lining in tank	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗
J. Combination of Interior Lining and Cathodic Protection for tank	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗	✗
K. Other method allowed by the LDEQ (Specify)												

XI. LDEQ-CERTIFIED WORKER INFORMATION - Complete if this is an installation/upgrade performed on/after Jan. 20, 1992. (AFTER JAN. 20, 1992, A CERTIFIED WORKER MUST BE PRESENT AND SUPERVISE THE CRITICAL JUNCTURES [AS DEFINED BY LAC 33-XI.1303] FOR INSTALLATIONS/UPGRADES.)

IRC 0099 HARRY HIGGINS LASSCO

Certificate Number of LDEQ-Certified Worker Name of LDEQ-Certified Worker (Print or Type) Name of LDEQ-Certified Worker's Employer (Print or Type)

XII. CERTIFICATION BY THE LDEQ-CERTIFIED WORKER FOR INSTALLATIONS PERFORMED ON OR AFTER JANUARY 20, 1992
 The LDEQ-certified worker must complete this section by signing and dating, if this is an INSTALLATION performed on or after January 20, 1992.

CERTIFICATION OF INSTALLATION COMPLIANCE
 I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

[Signature] (OWNER'S SIGNATURE NOT ACCEPTABLE) 3/19/97
 Signature of LDEQ-Certified Worker Date

XIII. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1988
 Owners must complete the top certification (A) for installations. Owners must complete the bottom certification (B) for upgrades.

A. CERTIFICATION OF INSTALLATION COMPLIANCE
 I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

FURTHER CERTIFICATION OF INSTALLATION COMPLIANCE - Required for installations performed between Dec. 23, 1988, and Jan. 20, 1992.
 I certify, under penalty of law, that at least one of the following methods of certification, testing, or inspection was used to demonstrate compliance.

CHECK ALL THAT APPLY:
 Installer was certified by tank and/or piping manufacturers
 Installation was inspected and certified by a registered engineer w/education and experience in UST system installations
 The installation was inspected and approved by the LDEQ (documentation required)
 Manufacturers' installation checklists were completed
 Another method allowed by LDEQ was used (Specify) _____

CERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on/after Dec. 23, 1988.
 I certify, under penalty of law, that I have met the corrosion protection requirements in accordance with the UST regulations of LAC 33:XI.303.A.1-2.

[Signature] 3/31/97
 Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) Date

B. CERTIFICATION OF UPGRADE COMPLIANCE
 I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B.

[Signature] 3/31/97
 Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) Date

XIV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE

CERTIFICATION OF RELEASE DETECTION COMPLIANCE
 I certify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI.703.A-C

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION
 I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

[Signature] 3/31/97
 Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) Date

P. Brent Mouton
 Name of Person Signing Form (Print or Type) VP-Corporate Development
 Official Title

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

Jay

REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED

STATE OF LOUISIANA
 DEPARTMENT OF ENVIRONMENTAL QUALITY
 OFFICE OF SOLID AND HAZARDOUS WASTE
 UNDERGROUND STORAGE TANK DIVISION
 P.O. BOX 44274 BATON ROUGE, LA 70804-4274

STATE USE ONLY **346700**

I.D. NUMBER **17-002003**

DATE RECEIVED

DATE CHECKED

CHECKED BY

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means—

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fungicides.

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are:

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes.
2. tanks used for storing heating oil for consumptive use on the premises where stored.
3. septic tanks.
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;

6. surface impoundments, pits, ponds, or lagoons;
 6. storm water or waste water collection systems,
 7. flow-through process tanks;
 8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
 9. storage tanks situated in an underground area (such as a basement, cellar, muneworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

Enter within 9-10-90

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA); and 2) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute).

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986 must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule.

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—**\$125.00/tank**.

2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute)—**\$20.00/tank**.

In no case shall one owner be required to pay an aggregate registration fee in excess of **\$2000.00**. In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed \$25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached

I. OWNERSHIP OF TANK(S)

II. LOCATION OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
KELLER OIL CO., INC.

Street Address
6470 PLANK RD. P.O. BOX 7420

Parish
EAST BATON ROUGE

City **BATON ROUGE** State **LA.** Zip Code **70807**

Area Code **504** Phone Number **356-3419** **70874**

Type of Owner (Mark all that apply Current Former State or Local Gov't. Federal Gov't. (GSA facility I.D. no.) Private or Corporate Ownership uncertain

(If same as Section I, mark box here)

Facility Name or Company Site Identifier, as applicable
ACADIAN CHEVRON

Street Address or State Road, as applicable
2313 S. ACADIAN + I-10

Parish
EAST BATON ROUGE

City (nearest) **BATON ROUGE** State **LA.** Zip Code **70808**

Latitude: **30 N** (deg.) **25** (min.) **32** (sec.)
 Longitude: **91 W** (deg.) **08** (min.) **43** (sec.)

Indicate number of tanks at this location Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here) **RANDY. HERRING** Job Title **PRESIDENT** Area Code **504** Phone Number **356-3419**

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative **Randy Herring, President** Signature **Randy Herring** Date Signed **8/30/90**

CONTINUE ON REVERSE SIDE

STATE OF LOUISIANA UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

Please complete and return within sixty (60) days after UST system closure or change-in-service

Return to: LDEQ - UST DIVISION Questions: (504) 765-0243 P. O. Box 82178 Baton Rouge, LA 70884-2178	DEQ Facility Number 17-002003 DEQ Owner ID Number 00346700
I. OWNERSHIP OF TANKS IF OWNER'S ADDRESS CHANGED, PLEASE CHECK <input type="checkbox"/> KELLER OIL CO. OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) P O BOX 74264 MAILING ADDRESS BATON ROUGE, LA. 70874 CITY STATE ZIP EBB PARISH/COUNTY (504) 356-3419 TELEPHONE (INCLUDE AREA CODE) RANDY HERRING NAME OF CONTACT PERSON	II. LOCATION OF TANKS IF SAME AS SECTION I. PLEASE CHECK <input type="checkbox"/> ACADIAN CHEVRON FACILITY NAME OR COMPANY SITE IDENTIFIER 2313 S ACADIAN STREET ADDRESS (C. O. BOX NOT ACCEPTABLE) BATON ROUGE LA. 70888 CITY STATE ZIP EBB PARISH TELEPHONE (INCLUDE AREA CODE) CONTACT PERSON AT THIS LOCATION

AMENDED
Removal
9-18-96

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)						
DEQ ASSIGNED TANK NUMBERS	PRODUCT LAST STORED IN TANK	SIZE OF TANK (GALLONS)	CHOOSE ONE PER TANK 1 = Removed 2 = Closed-in-Place 3 = Change-in-Service 4 = Removed & Replaced	TANK PROPERLY LABELED? CIRCLE	HIGHEST LEL OR OXYGEN READING LEL: Oxygen	DATE OF CLOSURE OR CHANGE-IN-SERVICE
37839	WASTE OIL	1,000	1	(Y) N	.03	04/27/96
				Y N		
				Y N		
				Y N		
				Y N		

1 - Indicate the non-regulated substance to be stored in the tank. 3 - Highest reading recorded just before tank removed from excavation
 2 - A registration form addressing the replacement tank must be completed. 4 - Lower Explosive Limit

IV. TANK	V. TANK SLUDGES	VI. TANK WATERS/WASHWATERS
A. Date cleaned / /	A. Date disposed/recycled / /	A. Date disposed/recycled 04 27/96
B. Date disposed/recycled / /	B. Volume removed cu/yds	B. Volume removed 200 gals
C. Name of disposal site/recycling site <i>International Energy Equipment</i>	C. Name of disposal site NONE GENERATED	C. Name of disposal/recycling site INTERNATIONAL OIL

VII. CONTAMINATED SOIL (IF APPLICABLE)	VIII. CONTAMINATED GROUNDWATER (IF APPLICABLE)
A. Date removed / /	D. Date disposed / /
B. Volume of soil removed cu/yds	B. Volume of groundwater removed gals
C. Name of disposal site <i>None generated</i>	C. Name of disposal site/recycler NONE GENERATED

IX. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

RANDY HERRING PRINT OR TYPE OWNER'S NAME	<i>[Signature]</i> SIGNATURE OF OWNER	5/15/96 DATE
JOSEPH CALAMIA JR PRINT OR TYPE NAME OF CERTIFIED WORKER	<i>[Signature]</i> SIGNATURE OF CERTIFIED UST WORKER	TRC-0032 CERTIFICATE NO. 5/13/96 DATE

FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

UST system removed from database; no further action required.
 UST system removed from database; additional information required. **ELEVATED LEVELS OIL & GREASE WERE FOUND IN ONE SAMPLE HAVE DONE OVER EXCAVATION AT SITE (ENERGY EQUIPMENT) AND WE ARE WAITING ON 2ND SAMPLING RESULTS FROM TANK FIELD AND EXCAVATED MATERIAL**

Reviewer's Signature <i>[Signature]</i>	Telephone No. (504) 295-8427	Date 9/5/96
Signature of LDEQ Representative <i>[Signature]</i>	Date 9/11/96	Supervisor's Initials APMB 9/6/96

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with **two copies** of the following must be provided to the Underground Storage Tank Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. Copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

change request sent
1-10-03



UST-REG-01
Revised November 5, 2001

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
PERMITS DIVISION

UNDERGROUND STORAGE TANK REGISTRATION

GENERAL INFORMATION: Use ink, and print or type all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL SECTION IX COMPLETED. If continuation sheets are attached, indicate the number of attached sheets here: _____

RETURN COMPLETED FORM TO: LDEQ PERMITS DIVISION
Registrations and Certifications
Post Office Box 82135
Baton Rouge, LA 70884-2135

For Questions, call Registrations and Certifications at: (225) 765-2554

FEES: Upon receipt of your registration form (UST-REG-01), the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. **ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.**

- 1 Annual Registration Fee *54.00*
All UST owners must pay a fee of \$54 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.
- 2 Annual Monitoring and Maintenance Fee
 - a. State and Federal agencies must pay a fee of \$20 *144.00*
 - b. Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of \$500 *600.00*
 - c. Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of \$20 *144.00*
- 3 Motor Fuels Underground Storage Tank Trust Fund Fee
Owners of USTs containing new or used oil must pay an annual fee of \$275. For each gallon of motor fuels purchased, other than new or used oil, a fee of \$.008 per gallon is collected by the certified bulk dealer/distributor supplying the fuel.

NOTE: ALL SECTIONS MUST BE COMPLETED IN ITS ENTIRETY. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

RECEIVED
JAN 03 2003
A

I. GENERAL REGISTRATION INFORMATION		STATE USE ONLY	
Agency Interest Number (assigned by LDEQ) <i>20620</i>	REASON FOR REGISTRATION New Tank(s) and New Facility	Federal ID No. 72-0999270	Date Entered and Cleared
Your Federal ID No. <i>72-1479621</i>	Replacement Tank(s)	ENTERED JAN 13 2003 AZ	
Facility ID No. (assigned by LDEQ) <i>17-002003</i>	Additional Tanks(s)		
Owner ID No. (assigned by LDEQ) <i>010005110</i>	Amended (Specify below)		
	Change of Ownership (date) <i>12/30/02</i>		
	Other (specify below)		
II. OWNER INFORMATION		III. FACILITY INFORMATION	
Certificate of Registration will be issued as indicated in this area		All lines completed in its entirety.	
Owner Name (corporation, individual, public agency, or other entity) <i>Brenton Investment Corp.</i>		Certificate of Registration will be issued with this information	
Mailing Address <i>P.O. Box 61</i>		Facility Name or Company Site Identifier, as applicable <i>Hits Run Food Stores #3</i>	
City <i>Youngsville</i>	State <i>LA</i>	City <i>Baton Rouge</i>	State <i>LA</i>
Zip Code <i>70592</i>	Zip Code <i>70808</i>	Street Address (facility only)(P.O. Box or Route No. not acceptable) <i>2313 S. Acadian Thruway</i>	
Telephone Number (include area code) <i>337-856-8628</i>	Telephone Number (include area code) <i>225-379-7634</i>	Parish <i>East Baton Rouge</i>	
RESERVED FOR STATE USE ONLY <i>former owner # 00240000</i> <i>Rainbow marketers</i>		Number of Tanks at this Facility <i>4</i>	
Latitude		Degrees	Minutes
Longitude		Degrees	Minutes
		Seconds	Seconds
IV. TYPE OF OWNER - Select the appropriate owner description.			
<input type="checkbox"/> Federal Government	<input type="checkbox"/> State Government	<input type="checkbox"/> Local Government	<input checked="" type="checkbox"/> Commercial
<input type="checkbox"/> Private			
V. NATIVE AMERICAN LANDS - Complete this section only if applicable			
Name of Native American Tribe	Tanks are located on land owned by a Native American Reservation or on other trust lands.	Tanks are owned by Native American Nation, Tribe or Individual	
VI. TYPE OF FACILITY - Select the appropriate facility description.			
<input type="checkbox"/> Aircraft Owner	<input type="checkbox"/> Contractor	<input type="checkbox"/> Industrial	<input type="checkbox"/> Railroad
<input type="checkbox"/> Air Taxi (airline)	<input type="checkbox"/> Farm	<input type="checkbox"/> Petroleum	<input type="checkbox"/> Trucking/Transport
<input type="checkbox"/> Auto dealership	<input type="checkbox"/> Federal Military	<input type="checkbox"/> Residential	<input type="checkbox"/> Utilities
<input type="checkbox"/> Other (specify)	<input type="checkbox"/> Federal Non-Military	<input checked="" type="checkbox"/> Retail Seller of Motor Fuel (e.g. gas/service station)	

VII. CONTACT PERSON RESPONSIBLE FOR TANK(S)			
Name P. Brent Mouton	Official Title President	Phone Number (include area code) 337-856-8628	
Address P.O. Box 61	City Youngsville	State LA	Zip Code 70592

VIII. FINANCIAL RESPONSIBILITY (Required assurance that an owner can pay for a cleanup and compensate third parties, should a release occur.)

Check all that apply:	<input type="checkbox"/> Commercial Insurance	Surety Bond	
	<input type="checkbox"/> Guarantee		
	<input checked="" type="checkbox"/> LA Motor Fuel UST Trust Fund		Other allowed Method (below)
	<input type="checkbox"/> Self Insurance		
	<input type="checkbox"/> Letter of Credit		
	<input type="checkbox"/> Risk Retention Group		
<input type="checkbox"/> Self Insurance			

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location

1. Current Condition of Tank
 NOTE: The registration form is NOT used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in place). Refer to LAC 33:XI, Chapter 9 of the UST regulations for Closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. Within this time, the owner must either bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Surveillance Division using form UST-ENF-01 30 days prior to performing permanent closure. Subsequently, an owner is required to document the closure using form UST-ENF-02 within 60 days. The Surveillance Division will then notify the Registrations and Certifications Section of the permanent closure.

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
	37840	37841	37842	37843		
Mark	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
Currently In Use/In Service	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
Only Temporarily Out of Use	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
One Date taken out of service	///	///	///	///	///	///
Is this a compartment tank?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
Compartment tank is only ONE tank	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
If yes, how many compartments?	///	///	///	///	///	///
Has tank or piping ever leaked - DATE	///	///	///	///	///	///
If tank or piping leaked when corrected-DATE	///	///	///	///	///	///
2. Date of Installation (estimate if unknown)	2, 190	2, 190	2, 190	2, 190	///	///
3. Date Put in Service (estimate if unknown)	2, 190	2, 190	2, 190	2, 190	///	///
4. Total Capacity - gallons (unknown not acceptable)	8,000	8,000	8,000	4,000		
5. Water Wells - Is there a water well (active or abandoned) within 50 ft.	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			
If yes, specify number of Active Wells						
Number of Abandoned Wells						

6. Substance last stored in greatest quantity by volume - Complete for each tank at this location

Gasoline	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Diesel				<input checked="" type="checkbox"/>		
Gasohol						
Kerosene						
Heating Oil						
New and Used Oil (this includes waste, lube cutting, motor, inhibited, recycle, engine, etc. oils)						
Other petroleum-based substances						
Hazardous Substance-Name Substance						
Tank used for emergency generator only:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>			

X. CERTIFICATION BY THE OWNER - Must be completed by the owner
 CERTIFICATION OF FINANCIAL RESPONSIBILITY
 I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations, in particular LAC 33:XI Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION
 I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents. Based on my inquiry of individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete.

<i>P. Brent Mouton</i>	12/30/02
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE)	Date
P. Brent Mouton	President
Printed Name of Person Signing Form	Official Title
() 337-856-8628	
Phone No.	

NOTE: A current copy of the registration from must be kept on-site or at the nearest staffed facility

UST-REG-02

Revised November 5, 2001



**STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
PERMITS DIVISION
UST REGISTRATION OF TECHNICAL REQUIREMENTS**

INSTRUCTIONS: Use ink and print or type all items except where signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with ORIGINAL signatures. Photocopies and FAX copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IV through Section X completed. If continuation sheets are attached, indicate the number of attached sheets here: _____

Return completed Form to: **LDEQ Permits Division
Registrations and Certifications
Post Office Box 82135
Baton Rouge, LA 70884-2135**

For Questions, call Registrations and Certifications at: **(225) 765-2554**

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT LDEQ IF NECESSARY).

I. GENERAL REGISTRATION INFORMATION		STATE USE ONLY	
Agency Interest No.	REASON FOR REGISTRATION	Federal ID No. 72-0998270	Date Entered and Clerks Initials
Your Federal ID No. 72-1479621	<input checked="" type="checkbox"/> New Tank(s) and New Facility ENTERED		
Facility ID No. (assigned by LDEQ) 17-002003	<input type="checkbox"/> Replacement Tank(s)		RECEIVED
Owner ID No. (assigned by LDEQ) 01000510	<input type="checkbox"/> Additional Tank(s)		JAN 03 2002
	<input checked="" type="checkbox"/> Amended (specify below) JAN 13 2002		
	<input type="checkbox"/> Upgrade		
	<input checked="" type="checkbox"/> Other (specify) Change of Ownership		

II. OWNER INFORMATION			III. FACILITY INFORMATION (All lines must be completed in it's entirety.)		
Owner Name (corporation, individual, public agency, or other) Brenton Investment Corp.			Facility Name or Company Site Identifier, as applicable Hit + Run Food Stores #3		
Mailing Address P.O. Box 61			Street Address (facility only: P.O. Box or Route No. not acceptable) 2313 S. Acadian Thruway		
City Youngsville	State LA	Zip Code 70592	City Baton Rouge	State LA	Zip Code 70808
Telephone Number (include area code) ()			Telephone Number (include area code) (225) 379-7634		

RESERVED FOR STATE USE ONLY		Parish East Baton Rouge	Number of Tanks at this facility 4
Latitude	Degrees	Minutes	Seconds
Longitude	Degrees	Minutes	Seconds
Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No. 37840	Tank No. 37841	Tank No. 37842
	Tank No. 37843	Tank No. 37844	Tank No. 37845

IV. GENERAL TANK INFORMATION					
A. Total Capacity (gallons) must specify	8,000	8,000	8,000	4,000	
B. Substance stored in Tank	Gas	Gas	Gas	Diesel	

V. TANK MATERIAL - Mark all that apply						
Has Tank ever leaked - Date	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
If leaked when corrected - Date	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
A. Asphalt Coated or Bare Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Cathodically Protected Steel	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Epoxy Coated Steel	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Composite (steel with fiberglass)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Lined Interior	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
G. Double Walled	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
H. Polyethylene tank Jacket	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
I. Concrete	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
J. Excavation Liner	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
K. Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
L. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

VI PIPING MATERIAL/CONSTRUCTION - Mark all that apply						
A. Bare Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Galvanized Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Fiberglass Reinforced Plastic	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Partial Steel Lines with Fiberglass Lines	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. Copper	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Double Walled	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
G. Secondary Containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
H. Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
I. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

VII PIPING METHODS - Mark all that apply						
Has piping ever leaked - Date	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
If piping leaked when corrected	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
A. Suction: with Release Detection	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Suction: without Release Detection	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Pressure	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Gravity Feed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

VIII. SPILL AND OVERFILL (S&O) PROTECTION						
A. Spill Containment (Date Installed)	3/1/97	3/1/97	3/1/97	3/1/97	1/1	1/1
B. Overfill Prevention (Date Installed)	3/1/97	3/1/97	3/1/97	3/1/97	1/1	1/1
C. If alternative equipment installed specify type (LAC 33:XI.303.A.3.b.1)						
D. If exempt from S&O protection due to 25 gallon transfer, mark here						

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.					
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IX. RELEASE DETECTION - Mark all that apply. (Installation of equipment, as indicated by an asterisk (*) must be supervised by an LDEQ Certified installer.)
SHADED AREAS DO NOT APPLY

	Tank	Piping										
A. Manual Tank Gauging	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
B. Tank Tightness Testing	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
C. Inventory Controls	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
D. Line Tightness Testing	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
*E. Automatic Tank Gauging	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
*F. Groundwater Monitoring	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
*G. Interstitial Monitoring-Double Walled												
*H. Interstitial Monitoring-Secondary Containment												
*I. Automatic Line Leak Detectors	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
*J. Vapor Monitoring												
*K. Other Method allowed by the LDEQ (specify)												

X. CORROSION PROTECTION (for compliance with December 22, 1998 deadline)

Tank - date of installation/upgrade	2/1/90	2/1/90	2/1/90	2/1/90	1/1/11	1/1/11
Piping - date of installation/upgrade	3/1/97	3/1/97	3/1/97	3/1/97	1/1/11	1/1/11
A. Fiberglass - Reinforced Plastic	✓	✓	✓	✓		
B. Steel-Fiberglass-Reinforced Plastic Composite Tank						
C. Partial Steel Lines with Fiberglass Lines						
D. Corrosion expert has determined leak due to corrosion will not occur						
E. Dielectric coating	✓	✓	✓	✓		
F. Impressed Current						
G. Cathodic Protection	✓	✓	✓	✓		
H. Interior Lining in Tank						
I. Combination of Interior Lining and Cathodic Protection for Tank						
J. Other Method allowed by the LDEQ (specify)						

XI. LDEQ-CERTIFIED WORKER INFORMATION - Complete if this is an installation/upgrade performed on/after Jan. 20, 1992. (After Jan. 20, 1992, A CERTIFIED WORKER MUST BE PRESENT AND SUPERVISE THE CRITICAL JUNCTURES [AS DEFINED BY LAC 33:XI.1303] FOR INSTALLATIONS/UPGRADES.)

Certificate Number of Certified Worker	Name of Certified Worker	Certified Worker's Employer
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XII. CERTIFICATION BY THE LDEQ-CERTIFIED WORKER FOR INSTALLATIONS PERFORMED ON OR AFTER JANUARY 20, 1992
 The LDEQ-certified worker must complete this section by signing and dating, if this is an installation performed on or after January 20, 1992.

CERTIFICATION OF INSTALLATION COMPLIANCE
 I certify, under penalty of law, that the methods used to install this UST system complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.
 Signature of LDEQ-Certified Worker (Owner's signature is not acceptable) _____ Date _____

XIII. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1988.
 Owners must complete Section XIII.A for installations. Owners must complete Section XIII.B for upgrades.

A. Certification of Installation Compliance
 I certify under penalty of law, that the methods used to install this UST system complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

FURTHER CERTIFICATION OF INSTALLATION COMPLIANCE - Required for installations performed between Dec. 23, 1988, and Jan. 20, 1992.
 I certify, under penalty of law, that at least one of the following methods of certification, testing or inspection was used to demonstrate compliance.

- CHECK ALL THAT APPLY:**
- Installer was certified by tank and/or piping manufacturers
 - Installation was inspected and certified by a registered engineer with education and experience in UST system installations.
 - The installation was inspected and approved by the LDEQ (documentation required)
 - Manufacturers' installation checklists were completed.
 - Another method allowed by LDEQ was used (specify)

CERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on/after Dec. 23, 1988. I certify, under penalty of law, that I have met the corrosion protection requirements in accordance with the UST regulations LAC 33:XI.303.A.1-2.

Signature of Owner or Authorized Employee (Contractor's signature is not acceptable) *P. Brent* Date *12/30/02*

B. CERTIFICATION OF UPGRADE COMPLIANCE
 I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI.303.B.

Signature of Owner or Authorized Employee (Contractor's signature is not acceptable) *P. Brent* Date *12/30/02*

XIV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE

CERTIFICATION OF RELEASE DETECTION COMPLIANCE
 I certify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI.703.A-C.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION I certify, under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents. Based on my inquiry of individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete.

Signature of Owner or Authorized Employee (contractor's signature is not acceptable) *P. Brent* Date *12/30/02*

Name of person signing form (print or type) *P. Brent Mountain* Phone Number *() 337-856-8628* Official Title *President*

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

AGENCY INTEREST#: 20620 INSPECTION DATE: 4-8-10 TIME OF ARRIVAL: 1020

ALTERNATE ID#: 17-002003 DEPARTURE DATE: 4-8-10 TIME OF DEPARTURE: 1200

FACILITY NAME: Hil & Run Food Store #3 PH #: (225) 379-7634

LOCATION: 2313 South Acadiau Hwy
Baton Rouge, LA 70808 PARISH NAME: EBA

RECEIVING STREAM (BASIN/SUBSEGMENT): _____
MAILING ADDRESS: P.O. Box 61 Youngsville, LA 70592
(Street/P.O. Box) (City) (State) (ZIP)

FACILITY REPRESENTATIVE: Lyle Lamotte TITLE: Manager

FACILITY REPRESENTATIVE PHONE NUMBER: _____
NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above):
Newton Investment Corp.

INSPECTION TYPE: CET PROGRAM INVOLVED: AIR WASTE WATER OTHER UST

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)

A UST CET was performed. I was assisted by facility manager Lyle Lamotte who provided all requested records. In addition, a visual inspection of the dispensers, STP's, fill ports and ATG system was conducted.

This facility is operating four ACT-100 tanks along with pressurized ERP piping.

AREAS OF CONCERN:

REGULATION	EXPLANATION	CORRECTED?
_____	_____	YES NO
_____	_____	YES NO

PHOTOS TAKEN: YES NO SAMPLES TAKEN: YES NO (Attach Chain-of-custody)

RECEIVED BY: SIGNATURE: [Signature]

PRINT NAME: Lyle Lamotte JA

(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S STATED OBSERVATIONS)

INSPECTOR(S): [Signature] CROSS REFERENCE: _____
Mary Pentecost

REVIEWER: [Signature] ATTACHMENTS: _____

NOTE: The information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM (cont'd)

AGENCY INTEREST#: 20670 ALTERNATE ID#: 17-001003 INSPECTION DATE: 4-9-10

FACILITY NAME: HIT & Run # 3

INSPECTOR OBSERVATIONS CONT'd:

The dispenser piping and STP's are protected from corrosion by magnesium anodes.

Spill buckets are present and are in good condition. Overflow prevention is provided by ball float valves.

The method of release detection is ATG and the system in use is a Needco Root TMS-300

ASL

INITIALS OF RECEIPT

R

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				

Summary of Findings/Comments

A UST CEI was performed. I was met at this location by facility manager Lyle Lamotte who had arranged to have all requested records delivered on site from the Brenton Investment Corp. headquarters office. In addition, Mr. Lamotte assisted me on a visual inspection of the fillports, dispenser, STP's and ATG system.

This facility has four ACT-100 tanks and uses pressurized FRP piping. The previous three line tightness tests and line leak detector tests were performed by Southern Tank Testers on 7-30-07, 6-3-08 and 7-29-09.

The dispenser piping and the STP's are protected from corrosion by mangenium anodes.

Spill buckets are present and are in good condition. Overfill prevention is provided by ball float valves.

The method of release detection is ATG and the system being used is a Veeder Root TLS-300.

Report By:		4-12-10
	Larry Pentecost, ES III	(Date)
Reviewed By:		4/13/10
	Alan Karr, ES Supervisor	(Date)

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				
Section A Registration Requirements (Further Explanation Attached <input type="checkbox"/>)					
1. Are all New and Existing UST systems registered? (New - 301.B; Existing - 301.A.1) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
2. Are all new USTs that contain regulated substances registered? (301.C.4) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility?					
DEQ ASSIGNED TANK NO.	SIZE OF TANK (GALLONS)	PRODUCT STORED	INSTALLATION DATE	UPGRADE DATE	
37840	8,000	Gasoline	February, 1990	3-19-97	
37841	8,000	Gasoline	February, 1990	3-19-97	
37842	8,000	Gasoline	February, 1990	3-19-97	
37843	4,000	Gasoline	February, 1990	3-19-97	
Latitude:	Degrees:	Minutes:	Seconds:	Front Gate Location	
Longitude:	Degrees:	Minutes:	Seconds:		
Significant Operational Compliance Components (SOC)					
SOC - Release Prevention					
Section B Standards for New Underground Storage Tanks (Further Explanation in Narrative <input type="checkbox"/>) (Tanks installed after 12/22/88) (Section B Not Applicable <input checked="" type="checkbox"/>)					
1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
2. What is the corrosion protection method for the tanks?					
a. Fiberglass reinforced plastic (303.D.1.a) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
d. Records available to document that Corrosion Protection is not necessary. (303.D.1.d; 509.B.1) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
e. Other corrosion protection (303.D.1.e) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
3. For USTs installed after 12/20/08, are the USTs secondarily contained? (303.C) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
a. Double-walled or jacketed construction? (303.D.1.f.i) Specify:					
b. Other secondary containment type approved by the Department prior to installation (303.D.1.f.ii) Specify:					
Section C Upgrading Existing Tanks to New System Standards (Further Explanation in Narrative <input type="checkbox"/>) (Tanks installed on or before 12/22/88) (Section C Not Applicable <input checked="" type="checkbox"/>)					
1. Do the Existing Tank(s) comply with one of the following requirements:					
a. Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
If yes, specify tank type:					
b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete Sec. C.2 <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
2. What method of corrosion protection is used for each tank?					
a. Metal tank retrofitted with interior lining (303.E.3.a) Date Lining Installed: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
b. Is lining inspected periodically? (303.E.3.a.ii) Date of Last Lining Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.iv) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
f. Internal Lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above. <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
g. Other corrosion protection. Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
Section D Standards for New UST Piping System (Further Explanation in Narrative <input type="checkbox"/>) (Piping installed after 12/22/88) (Section D Not Applicable <input checked="" type="checkbox"/>)					
1. Is Piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
2. What method of corrosion protection is used for the piping?					
a. Fiberglass-reinforced plastic piping (303.D.2.a) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
b. Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				
Specify:					
c.	Metal piping without additional corrosion protection measures. (303.D.2.c)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
d.	Records available to document Corrosion Protection is not necessary. (509.B.1)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
e.	Non-metallic flexible piping (303.D.2.e)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3.	For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
a.	Double-walled? (303.D.2.f.i) Specify:				
b.	Other secondary containment type approved by the Department prior to installation (303.D.2.f.ii)				
Specify:					
4.	Are all metal components (flexible connectors, submersible turbine pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
Specify:					
5.	Are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) (New & Existing Systems)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section E Existing Piping Upgrading Requirements (Further Explanation in Narrative <input type="checkbox"/>) (Piping installed on or before 12/22/88) (Section E Not Applicable <input type="checkbox"/>)					
1.	Has Existing Piping been upgraded with corrosion protection by 12/22/98? (303.E.1)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	Is Existing Piping and metal components protected from corrosion? (303.E.4) Complete Section D.				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section F Spill and Overfill for New UST Systems (Further Explanation in Narrative <input type="checkbox"/>) (UST systems installed after 12/22/88) (Section F Not Applicable <input type="checkbox"/>)					
1.	Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed: 3-19-97				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
If more than 1 inch, list the amount of fuel present and list the fuel deliverer:					
2.	Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.ii) Date Installed: 3-19-97				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Is the Overfill Prevention Equipment designed to:				
a.	Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. butterfly valve (303.D.3.a.ii.(a)) (device not tampered with or inoperable)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
b.	Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overflow alarm)? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b))				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
c.	Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii.(c))				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
d.	If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for New Systems; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for Existing Systems)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
4.	Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b)				
Specify:					
Section G Spill and Overfill for Existing Tanks (Further Explanation in Narrative <input type="checkbox"/>) (UST systems installed on or before 12/22/88) (Section G Not Applicable <input type="checkbox"/>)					
1.	Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.5) Complete Section F.				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
Section H Under-Dispenser Containment (Further Explanation in Narrative <input type="checkbox"/>) (Dispensers installed after 12/20/08) (Section H Not Applicable <input checked="" type="checkbox"/>)					
1.	For dispensers installed after 12/20/08:				
a.	Is each new dispenser at a new facility equipped with Under-Dispenser Containment? (303.D.4.a.i)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
b.	Is each new dispenser at an existing facility where new pipe was added to connect the new dispenser to the existing system equipped with Under-Dispenser Containment? (303.D.4.a.ii)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
c.	Is each replacement dispenser at an existing facility where piping that connects the dispenser to the existing piping is replaced equipped with Under-Dispenser Containment? (303.D.4.a.iii)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	Does each UDC sump subject to the 12/20/08 UDC requirements have liquid-tight sides and bottom, and maintained free of storm water, debris, and regulated substances? (303.D.4.b)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				
Section I	Submersible Turbine Pump (STP) Secondary Containment (Further Explanation in Narrative <input type="checkbox"/>)				(Section I Not Applicable <input checked="" type="checkbox"/>)
1. For submersible turbine pumps installed after 12/20/08:					
a.	Is each new STP at a new facility equipped with Secondary Containment? (303.D.5.a.i)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
b.	Is each new STP at an existing facility where new pipe was added to connect the new STP to the existing system equipped with Secondary Containment? (303.D.5.a.ii)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
c.	Is each replacement STP at an existing facility where piping that connects the STP to the existing piping is replaced equipped with Secondary Containment? (303.D.5.a.iii)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	Does each STP containment sump subject to the 12/20/08 STP Secondary Containment requirements have liquid-tight sides and bottom, and maintained free of storm water, debris, and regulated substances? (303.D.5.b)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
Section J	Operation and Maintenance of Corrosion Protection Systems (Further Explanation in Narrative <input type="checkbox"/>)				(Section J Not Applicable <input type="checkbox"/>)
1.	Is the corrosion protection system continuously operated and maintained to provide corrosion protection to metal components of external portions of the tanks and piping that routinely contain regulated substance and are in contact with the ground or water? (503.A.1)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Are the cathodic protection systems inspected by qualified testers? (503.A.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Was the cathodic protection system tested within six months after installation? (503.A.2.a)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
4.	Is the system tested at least every three years? (503.A.2.a)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
5.	Does the inspection meet the requirements of a code of practice developed by a nationally recognized association? (503.A.2.b)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
6.	As outlined in 503.B.2, does the facility have copies of the last two CP inspections? (509.B.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
7.	If the UST system has an impressed current, is the rectifier inspected every 60 days? (503.A.3)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
8.	As outlined in 503.B.1, does the facility have copies of the last 3 years of rectifier inspections? (509.B.2)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
9.	Are all records of UST system repairs retained for the operating life of the UST system? (507.B)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
a.	Is a tightness test performed on the tank and/or piping within 30 days of a repair if applicable? (507.A.5) (Not required if the repaired portion is monitored for releases under 701.A.4-8).				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
b.	Is the cathodic protection system tested within six months of a repair? (507.A.6)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
SOC - Release Detection					
Section K	Release Detection Requirements for UST System (Further Explanation in Narrative <input type="checkbox"/>)				(Section K Not Applicable <input type="checkbox"/>)
1.	Does the facility perform a method of release detection? Check "No" if no RD conducted (703.A.1)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is the method of release detection capable of detecting a release from any portion of the tank that routinely contains product? (703.A.2.a)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Is the release detection system installed, calibrated, operated, and maintained in accordance with the manufacturer's instructions including routine maintenance, etc.? (703.A.2.b)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
4.	Does the release detection system meet the performance standards outlined in 703.A.2.c? (Check third party certification against equipment or method present) (703.A.2.c)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
5.	Are all USTs monitored at least every 30 days for releases? (703.B.1)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
6.	For UST systems subject to the 12/20/08 Secondary Containment Requirements:				
a.	Is Interstitial Monitoring conducted on all tanks subject to the 12/20/08 SC requirements? (303.D.1.f.i)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
b.	Is Interstitial Monitoring conducted on all piping subject to the 12/20/08 SC requirements? (303.D.2.f.i)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
Section L	Release Detection Record Keeping (Further Explanation in Narrative <input type="checkbox"/>)				(Section L Not Applicable <input type="checkbox"/>)
1.	As outlined in 705.A.1, does the facility maintain all written performance claims and documentation provided by the release detection vendor throughout the operating life of the equipment? (509.B.4)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	As outlined in 705.A.2 and 3, does the facility maintain all monitoring results, sampling records, equipment testing, calibration and maintenance records, or leak detection equipment repair records for at least three years? (509.B.4) Specify: Maint. & RD records				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	As outlined in 705.A.2, are all tank tightness-testing records retained until the next test is conducted? (509.B.4)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
4.	As outlined in 705.A.3, are schedules of required calibration and maintenance for release detection equipment retained for 5 years from date of installation? (509.B.4)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section M	Release Reporting (Further Explanation in Narrative <input type="checkbox"/>)				(Section M Not Applicable <input checked="" type="checkbox"/>)
Suspected Releases					
1.	When a release detection method indicates that a release may have occurred; has the facility notified the department of a suspected release? (703.A.3 or 707.A)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	Has the facility notified the department of any other suspected release (regulated substance discovered, unusual operating conditions)? (707.A)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3.	Facility has resolved suspected releases in accordance with procedures outlined in 711 or 715?				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				
Spills and Overfills					
1. Has the facility reported, investigated, and cleaned-up any spills and overfills as required by 713.A (501.C) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
Section N Release Detection Methods for Tanks (Further Explanation in Narrative <input type="checkbox"/> (Fill out only the applicable sections, all others can remain blank) (Section N Not Applicable <input type="checkbox"/>					
<input type="checkbox"/> 1. Inventory Control with Tank Tightness Testing (701.A.1) Deadline date:					
a. Are inputs, withdrawals, amounts in tank recorded daily or on each operating day? (701.A.1.a) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
b. Is the measuring equipment capable of measuring the level of the product over the full range of the tank's height to the nearest one-eighth of an inch? (701.A.1.b) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
c. Are inputs reconciled with delivery receipts? (701.A.1.c) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
d. Are deliveries made through a drop tube which extends to within 1 foot of bottom? (701.A.1.d) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
e. Are measurements of water level made to the nearest 1/8 inch at least once a month? (701.A.1.f) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
f. Is the TTT conducted every 5 years as required and is TTT method capable of detecting a 0.1 gal/hr leak rate from any portion of the tank routinely containing product? (703.B.1.a) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
Date of Last Tank Tightness Test:					
g. TTT conducted following the manufacturer's instructions or third party certification. (703.A.2.c) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
h. Within the 10 year time frame for using IC/TTT? (703.B.1.a) Expiration Date: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
<input type="checkbox"/> 2. Manual Tank Gauging (MTG) (tanks <2000 gal) (701.A.2) Deadline date:					
a. If tank is >550 gal and < 2000 gal, is tank tightness being conducted every 5 years? (703.B.1.a) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
Date of last tank tightness test:					
b. Tank size is appropriate for using MTG (701.A.2) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
c. Method is being conducted properly (701.A.2.d) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
d. No liquid is added to or taken out of tank during test. (701.A.2.a) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
e. Equipment is capable of 1/8-in measurement (701.A.2.c) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
f. Within the 10 year time frame for using MTG/TTT for tanks between 550 and 2000 gallons? (703.B.1.a) Expiration Date: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
<input checked="" type="checkbox"/> 3. Automatic Tank Gauging (ATG) (701.A.4)					
Make and Model: Veeder Root TLS-300			Probe Type: Mag II		
a. Is the ATG capable of detecting a leak of 0.2 gal/hr leak rate? (701.A.4.a.i) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
b. If ATG installed prior to 12/22/90 and is not capable of pd > 0.95 and a pfa < 0.05, is inventory control (or other equivalent performance test) being conducted in accordance with monthly leak detection requirements? (701.A.4.a.ii.) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
c. As the sole method of release detection, the ATG must test the tank at least once per month in a manner that can detect a 0.2 gal/hr release with a pd > 0.95 and a pfa < 0.05 (701.A.4.b) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
d. The ATG will generate a hard copy which contains the following:					
i. the time and date of the test (701.A.4.b.i); <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
ii. the tank identification (701.A.4.b.ii); <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
iii. the fuel volume in the tank at the time of the test (701.A.4.b.iii); <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
iv. the qualitative result either "pass" or "fail" (701.A.4.b.iv) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
<input type="checkbox"/> 4. External Release Detection Devices (701.A.5)					
a. General Requirements for Release Detection Devices					
i. Do the RDDs meet the general requirements for construction? (701.A.5.a.i) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
ii. RDDs screened from 1 ft below the surface throughout the entire excavation zone? (701.A.5.a.ii) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
iii. Are the RDDs sealed and locked? (701.A.5.a.iii) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
iv. Are the RDDs installed in backfill? (701.A.5.a.iv, 701.A.5.b.1, and 701.A.5.c.ii) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
Type of backfill:					
v. If RDD installed in native soil, is hydraulic conductivity greater than 0.01 cm/sec? (701.A.5.a.iv) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
vi. Are RDDs in the correct number and properly positioned? (701.A.5.a.v) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
<input type="checkbox"/> b. Vapor Monitoring (701.A.5.b)					
i. Is the regulated substance (or tracer) sufficiently volatile to allow vapors to be detected by the monitoring device? (701.A.5.b.ii) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
ii. Vapor monitoring is not affected by high ground water. (701.A.5.b.iii) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
iii. Does background concentration in excavation zone interfere with method used? (701.A.5.b.iv) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
iv. Is the monitoring device designed and operated to detect any significant increase in concentration above background? (701.A.5.b.v) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
<input type="checkbox"/> c. Groundwater Monitoring (701.A.5.c)					
i. Is regulated substance immiscible in water and have a specific gravity less than one? (701.A.5.c.i) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
ii. Water in the monitoring well is never more than 20 feet from the ground surface? (701.A.5.c.ii) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
iii. Does RDD prevent migration of soils into RDD, and can regulated substance enter RDD in both low and high water conditions? (701.A.5.c.iii) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
iv. Can continuous monitoring device or manual method detect 1/8-in of free product? (701.A.5.c.iv) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				
<input type="checkbox"/> 5. Interstitial Monitoring (701.A.6.)					
a. Describe the UST system which uses IM e.g. double walled tank, secondary barrier. Explain: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
b. Can the method detect a release through the inner wall of the tank? (701.A.6.a) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
c. Is Interstitial Monitoring conducted in accordance with 701.A.6 for tanks subject to the 12/20/08 Secondary Containment requirements (303.D.1.f.i), by either: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
i. Continuous interstitial monitoring by an automatic leak sensing device that signals to the operator the presence of any regulated substance in the interstitial space or sump (701.A.6.a) Specify Method: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
OR					
ii. Manual interstitial monitoring every 30 days by means of a procedure capable of detecting the presence of any regulated substance in the interstitial space or sump (701.A.6.a) Specify Method: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
<input type="checkbox"/> 6. Statistical Inventory Reconciliation (SIR) (701.A.7)					
a. Can the SIR method detect a release of 0.2gal/hr from any portion of the UST System that routinely contains product with a pd > 0.95 and a pfa < 0.05? (701.A.7.a) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
b. Did the owner/operator receive the monthly report(s) from the SIR provider/vendor within 15 days following the last day of the calendar month for which the analysis was performed? (701.A.7.b) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
c. Did the SIR analysis report include the following information:					
i. the name of the SIR provider and the name and version of the SIR method (701.A.7.b.i); <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
ii. the name and address of the facility at which the analysis was performed (701.A.7.b.iii); <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
iii. a description of the UST system for which the analysis was performed (701.A.7.b.iii); <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
iv. a quantitative statement, in gallons/hr, for each UST system monitored for the month, of the leak threshold, minimum detectable leak rate, and the indicated leak rate (701.A.7.b.iv); <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
v. a qualitative statement of "pass," "fail," or "inconclusive" for each UST system monitored (701.A.7.b.v) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
<input type="checkbox"/> 7. Other Method: (701.A.8) Specify Method:					
a. Method can detect 0.2 gal/hr leak rate or a release of 150 gal within a month; & meet the 95/5 probability requirement. (701.A.8.a) OR <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
b. EPA/LDEQ has approved the method as being as effective as Tank Tightness testing, ATG, vapor monitoring, ground water monitoring, or interstitial monitoring and operator complies with any conditions imposed by the agency. (701.A.8.b) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
Section O Methods of Release Detection for Piping (Further Explanation in Narrative <input type="checkbox"/>) (Fill out only the applicable sections, all others can remain blank) (Section O Not Applicable <input type="checkbox"/>)					
Is release detection performed on the UST system's piping? (703.B.2) Check the appropriate piping system. <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
<input checked="" type="checkbox"/> 1. Pressurized Piping					
a. Which of the following methods of leak detection does the facility use for pressurized piping? (703.B.2.a)					
i. Automatic Line Leak Detectors (ALLD) (one of the following methods is required on all pressurized lines, regardless of line leak detection method used) (703.B.2.a.i)					
1. Automatic flow restrictor, or <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
2. Automatic shutoff, or <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
3. Continuous audible or visual alarm <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
4. Is a performance test conducted every 12 months on the line leak detector according to manufacturer's requirements and also by simulating a release in order to determine if the system is fully operational? (701.B.1) Dates of last 3 tests: See Comments <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
AND					
ii. One other method (703.B.2.a.ii) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
1. A line tightness test conducted every 12 months (703.B.2.a.ii); Dates of last 3 tests: See Comments <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
2. Is LTT method capable of detecting a 0.1 gal/hr leak rate from any portion of the piping routinely containing product? (701.B.2) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
OR					
3. Monthly monitoring? (703.B.2.a.ii) Specify Type: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
b. Is Interstitial Monitoring conducted in accordance with 701.B.4 for piping subject to the 12/20/08 Secondary Containment requirements (303.D.2.f.i), by either: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
i. Continuous interstitial monitoring by an automatic leak sensing device that signals to the operator the presence of any regulated substance in the interstitial space or sump (701.B.4) Specify Method: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
OR					
ii. Manual interstitial monitoring every 30 days by means of a procedure capable of detecting the presence of any regulated substance in the interstitial space or sump (701.B.4) Specify Method: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
c. For piping subject to the 12/20/08 Secondary Containment requirements, is all piping interstitial space and/or are all sumps maintained free of water, debris, or anything that could interfere with the leak detection capabilities? (701.B.4.a) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					

AI #:	20620	FID #:	17-002003	INSPECTION DATE(S):	4-8-10
AI NAME:	Hit & Run Food Store				
<input type="checkbox"/> 2. Suction Piping					
a. Which of the following leak detection methods does the facility use for suction piping? (703.B.2.b)					
i. (Safe Suction) No release detection is required if piping is sloped to drain product back into tank and only one check valve is present and located directly below or as close as practicable to the suction pump (703.2.b) OR <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
ii. Line tightness test every 3 years? (703.B.2.b) Date of last test: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
OR iii. Monthly monitoring? (703.B.2.b) Specify Type: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
Section P Requirements for Temporary Closure (903) (Further Explanation in Narrative <input type="checkbox"/>) (Section P Not Applicable <input checked="" type="checkbox"/>)					
1. For UST systems in temporary closure; has the facility:					
a. If greater than 1 inch of liquids remain, is monthly release detection conducted? (903.A) Specify Type of RD performed: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
b. If applicable, has the Cathodic Protection been maintained? (903.A) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
NON-Significant Operational Compliance Components					
Section Q Temporary Closure Continued (Not Applicable <input type="checkbox"/>) (Further Explanation in Narrative <input type="checkbox"/>)					
1. For UST systems temporarily closed for 3 months or more, did the owner/operator:					
a. Leave vent line open and functional? (903.B.1) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
b. Cap and secure all other lines, pump, manways, and ancillary equipment? (903.B.2) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
c. Notify the Department of the temporary closure status (UST-REG-01 form)? (903.B.3) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
d. Perform a tank tightness test within five days after the system was brought back into service after being in temporary closure 3 months or more? (903.E) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
2. For any non-upgraded UST system that has been temporarily closed for more than 6 months, has the owner/operator permanently closed the system? (903.C) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
3. If a UST system has been temporarily closed for more than 24 months, has the owner/operator:					
a. performed a site assessment in accordance with 907? (903.D); <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
b. was the results of the site assessment submitted to DEQ within 60 days following the end of the 24 month period? (903.D) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
Section R Additional Paperwork Requirements (Not Applicable <input type="checkbox"/>) (Further Explanation in Narrative <input type="checkbox"/>)					
1. Is the information on the UST-REG-01 form current and accurate? (Existing - 301.A.3, New - 301.B) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
2. Is the information on the REG-02 form current and accurate? (Existing - 303.E.6.b, New - 301.B.1) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
3. Has an amended Registration form been submitted within 30 days of acquiring a UST? (301.C.2) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
4. Is a copy of the current registration form kept on-site or at the nearest staffed facility? (301.C.3) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
5. Has the owner/operator submitted the following information to the department:					
a. Registration form for all UST systems, including installation certification and installer verification for new tank systems (509.A.1) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
b. Reports of all releases, suspected releases, spills and overfills, and confirmed releases (509.A.2) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
c. Descriptions of corrective action plans, site characterizations, free product removal investigation of soil and groundwater cleanup, and corrective action plan (509.A.3) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
d. Notification before permanent closure or change-in-service (509.A.4) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
e. Results of site assessment conducted at permanent closure (509.A.5) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
6. Has the owner/operator maintained the following documents:					
a. Documentation of UST system repairs (509.B.3) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
b. A copy of the most current registration forms (UST-REG-01 and 02) filed with DEQ? (509.B.5) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
c. Documentation of the type and construction of the tanks, piping, leak detection equipment, corrosion protection equipment, and spill and overflow protection equipment? (509.B.6) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
7. Was the facility able to provide the records in a timely fashion as required by the inspector? (Cite the appropriate 509.B regulation) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
Section S General Requirements (Not Applicable <input type="checkbox"/>) (Further Explanation in Narrative <input type="checkbox"/>)					
1. Are the materials being stored compatible with the materials or liner in the UST system? (505.A) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
Section T Financial Responsibility (Not Applicable <input type="checkbox"/>) (Further Explanation in Narrative <input type="checkbox"/>)					
1. Has the facility paid its annual monitoring and maintenance fee (Current Certificate)? (307.D) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
2. Can the owner/operators demonstrate financial responsibility for taking corrective action etc, i.e. how is he going to pay for the cleanup of a release? (1133.A.) What type of financial responsibility is used? Explain: UST Trust Fund <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
Section U Compliance (Not Applicable <input type="checkbox"/>) (Further Explanation in Narrative <input type="checkbox"/>)					
Has the facility complied with all of the regulations or any order issued by the department? If not, this constitutes a violation of the Act. Enforcement Tracking # of Order not in compliance with: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

**FY
2018**

Certificate No. REG19900001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

<u>FACILITY INFORMATION</u>	<u>NO. OF TANKS</u>	<u>OWNER INFORMATION</u>
Agency Interest No. 20620	4	Owner Identification No. 13874
Hit & Run Food Stores #3 2313 S Acadian Thruway		Brenton Investment Corp PO Box 61
Baton Rouge LA 70808		Youngsville LA 705920061

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS


Environmental Scientist Manager
Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

RECEIVED

UST-REG-01
Revised 12/96

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

DEC 18 1998

UST-REG-01
Revised 12/96

REGISTRATION OF UNDERGROUND STORAGE TANKS

INSTRUCTIONS

Office of Waste Services

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here.

RETURN COMPLETED FORM TO:
LDEQ-UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT: (504) 765-0243

FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

- 1) **Annual Registration Fee**
All UST owners must pay a fee of \$45 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.
- 2) **Annual Monitoring and Maintenance Fee**
 - A) State and federal agencies must pay a fee of \$120.
 - B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of \$500.
 - C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of \$120
- 3) **Motor Fuels Storage Tank Trust Fund Fee**
Owners of USTs containing new or used oils must pay a fee of \$275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuels Undergroud Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDEQ, an owner will be issued a "Notice to Late Undergroud Storage Tank Registrants" and be directed to have a site assessment and tank/piping tightness tests performed, or provide some other evidence as approved by the LDEQ.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)

REASON FOR REGISTRATION:

Your Federal ID # _____

Facility ID # 17-017405
(ASSIGNED BY LDEQ)

Owner ID # 00942200
(ASSIGNED BY LDEQ)

New Tank(s) and New Facility
 Replacement Tank(s)
 Additional Tank(s)
 Amended (Specify below)
 Change of Ownership
 Purchase Date 1/1
 Other (Specify) Upgrade

STATE USE ONLY

Federal ID# 72-0999270

Date Entered 2 10 99

Date Entry Clerk Z

Date NTLR Issued 1 1 1

Analytical Data Received
 Tightness Test Certificate Rec'd
 Site Diagram Received
 Other Information Received

II. OWNER INFORMATION

Certificate of Registration will be issued with this information.

Owner Name (corporation, individual, public agency, or other entity)
State of Louisiana

Mailing Address
3851 Essen Lane

City Baton Rouge State LA Zip Code 70809

Telephone Number (include Area Code)
504 925-3654

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY.

Certificate of Registration will be issued with this information.

Facility Name or Company Site Identifier, as applicable
LA State Archives Bldg. (Sec. of State Bldg)

Street Address (must give physical location; P.O. Box or route # not acceptable)
3851 ESSEN LANE

City Baton Rouge State LA Zip Code 70809

Telephone Number (include Area Code)
504-925-3654

RESERVED FOR STATE USE ONLY

Parish East Baton Rouge Number of tanks At this location 1

Latitude _____ DEGREES _____ MINUTES _____ SECONDS

Longitude _____ DEGREES _____ MINUTES _____ SECONDS

IV. TYPE OF OWNER - Select the appropriate owner description.

Federal Government State Government Local Government Commercial Private

V. INDIAN LANDS - Complete this section only if applicable.

Name of Tribe/Nation N/A

Tanks are located on land with an Indian Reservation or on other trust lands

Tanks are owned by native American nation, tribe, or individual.

VI. TYPE OF FACILITY - Select the appropriate facility description

Aircraft Owner Contractor Federal Non-Military Railroad Trucking/Transport

Air Taxi (Airline) Farm Industrial Residential Utilities

Auto Dealership Federal Military Petroleum Distrib Retail Seller of Motor Fuel (e.g. gas/service station) Other (Specify) State Building

RECEIVED

DEC 18 1998

UST-REG-02
Revised 12/96

UST-REG-02
Revised 12/96

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

Dept. of Environmental Quality
Office of Waste Services

REGISTRATION OF TECHNICAL REQUIREMENTS FOR WASTE SERVICES

INSTRUCTIONS: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/location containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with ORIGINAL signatures. Photocopies and fax copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IV through Section X completed. If continuation sheets are attached, indicate the number of attached sheets here:

RETURN COMPLETED FORM TO: LDEQ-UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT: (504) 765-0243

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY).

I. GENERAL REGISTRATION INFORMATION		STATE USE ONLY Federal ID# 72-0999270	
<input checked="" type="checkbox"/> CHECK HERE IF THIS IS A LATE REGISTRATION (i.e., if not filed within 30 days of the tank being put into service)		REASON FOR REGISTRATION:	
Your Federal ID # _____		<input type="checkbox"/> New Tank(s) and New Facility <input type="checkbox"/> Replacement Tank(s) <input type="checkbox"/> Additional Tank(s) <input checked="" type="checkbox"/> Amended (Specify below) <input checked="" type="checkbox"/> Upgrade <input type="checkbox"/> Other (Specify) _____	
Facility ID # (ASSIGNED BY LDEQ) <u>17-017405</u>		Date Entered <u>2/10/99</u>	
Owner ID # (ASSIGNED BY LDEQ) <u>00942200</u>		Data Entry Clerk <u>RL</u>	
		Other Information Received _____	

II. OWNER INFORMATION		III. FACILITY INFORMATION All lines must be filled in COMPLETELY.	
Owner Name (corporation, individual, public agency, or other entity) <u>State of Louisiana</u>		Facility Name or Company Site Identifier, as applicable <u>LA State Archives Bldg (Sec. of State Bldg)</u>	
Mailing Address <u>3851 ESSEN LANE</u>		Street Address - physical location (P.O. Box or route # not acceptable) <u>3851 ESSEN LANE</u>	
City State Zip Code <u>Baton Rouge LA 70809</u>		City State Zip Code <u>Baton Rouge LA 70809</u>	
Telephone Number (include Area Code) <u>504-925-3654</u>		Telephone Number (include Area Code) <u>504-925-3654</u>	
RESERVED FOR STATE USE ONLY		Parish <u>East Baton Rouge</u>	
		Number of tanks at this location: <input type="checkbox"/> 1	
		Latitude _____ DEGREES _____ MINUTES _____ SECONDS	
		Longitude _____ DEGREES _____ MINUTES _____ SECONDS	

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
	<u>52781</u>					

IV. GENERAL TANK INFORMATION						
A. Total Capacity (gal.) - must specify	<u>200 gal</u>					
B. Substance stored in tank	<u>Acid</u>					

V. TANK MATERIAL - Mark all that apply.						
Has tank ever leaked?	Yes	No <input checked="" type="checkbox"/>	Yes	No	Yes	No
If yes, when? (Specify at least year)						
A. Asphalt Coated or Bare Steel						
B. Cathodically Protected Steel						
C. Epoxy Coated Steel						
D. Composite (Steel with Fiberglass)						
E. Fiberglass Reinforced Plastic		<input checked="" type="checkbox"/>				
F. Lined Interior						
G. Double Walled						
H. Polyethylene Tank Jacket						
I. Concrete						
J. Excavation Liner						
K. Unknown						
L. Other (Specify)						

VI. PIPING MATERIAL - Mark all that apply.						
A. Bare Steel						
B. Galvanized Steel						
C. Fiberglass Reinforced Plastic						
D. Copper						
E. Cathodically Protected						
F. Double Walled						
G. Secondary Containment						
H. Unknown						
I. Other (Specify)	<u>Black Iron</u>					

VII. PIPING TYPE - Mark all that apply.						
Has piping ever leaked?	Yes	No <input checked="" type="checkbox"/>	Yes	No	Yes	No
If yes, when? (Specify at least year)						
A. Suction: with Release Detection						
B. Suction: without Release Detection		<input checked="" type="checkbox"/>				
C. Pressure						
D. Gravity feed						

VIII. SPILL AND OVERFILL PROTECTION						
A. Spill containment (Date installed)	/ /	/ /	/ /	/ /	/ /	/ /
B. Overfill prevention (Date installed)	/ /	/ /	/ /	/ /	/ /	/ /
C. If alternative equipment installed, specify type (LAC 33:XI.303.A.3.b.i.)						
D. If exempt from S & O protection due to 25-gallon transfers, mark here.						

Tank Identification Number (MUST BE ASSIGNED BY LDEQ)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
IX. RELEASE DETECTION - Mark all that apply. (Installation of equipment, as indicated by an asterisk [*], must be supervised by a LDEQ-certified installer.)						
	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging						
B. Tank tightness testing						
C. Inventory controls						
D. Line tightness testing						
* E. Automatic tank gauging						
* F. Groundwater monitoring						
* G. Interstitial monitoring - doubled walled						
* H. Interstitial monitoring - secondary containments						
* I. Automatic line leak detectors						
* J. Vapor monitoring						
* K. Other method allowed by the LDEQ (Specify)						
X. CORROSION PROTECTION (for compliance with December 22, 1998 deadline)						
A. TANK - Date of installation/upgrade	/ /	/ /	/ /	/ /	/ /	/ /
B. PIPING - Date of installation/upgrade	/ /	/ /	/ /	/ /	/ /	/ /
C. Fiberglass-reinforced plastic						
D. Steel-fiberglass-reinforced-plastic composite tank						
E. Corrosion expert has determined leak due to corrosion will not occur						
F. Dielectric coating						
G. Impressed Current						
H. Cathodic Protection						
I. Interior Lining in tank						
J. Combination of Interior Lining and Cathodic Protection for tank						
K. Other method allowed by the LDEQ (Specify)						
XI. LDEQ-CERTIFIED WORKER INFORMATION - Complete if this is an installation/upgrade performed on/after Jan. 20, 1992. (AFTER JAN 20, 1992, A CERTIFIED WORKER MUST BE PRESENT AND SUPERVISE THE CRITICAL JUNCTURES [AS DEFINED BY LAC 33:XI.1303] FOR INSTALLATIONS/UPGRADES.)						
Certificate Number of LDEQ-Certified Worker		Name of LDEQ-Certified Worker (Print or Type)		Name of LDEQ-Certified Worker's Employer (Print or Type)		
XII. CERTIFICATION BY THE LDEQ-CERTIFIED WORKER FOR INSTALLATIONS PERFORMED ON OR AFTER JANUARY 20, 1992 The LDEQ-certified worker must complete this section by signing and dating, if this is an INSTALLATION performed on or after January 20, 1992.						
CERTIFICATION OF INSTALLATION COMPLIANCE I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.						
Signature of LDEQ-Certified Worker (OWNER'S SIGNATURE NOT ACCEPTABLE) _____ Date _____						
XIII. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1988 Owners must complete the top certification (A) for installations. Owners must complete the bottom certification (B) for upgrades.						
A. CERTIFICATION OF INSTALLATION COMPLIANCE I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.						
FURTHER CERTIFICATION OF INSTALLATION COMPLIANCE - Required for installations performed between Dec. 23, 1988, and Jan. 20, 1992. I certify, under penalty of law, that at least one of the following methods of certification, testing, or inspection was used to demonstrate compliance.						
CHECK ALL THAT APPLY: <input type="checkbox"/> Installer was certified by tank and/or piping manufacturers <input type="checkbox"/> Installation was inspected and certified by a registered engineer w/education and experience in UST system installations <input type="checkbox"/> The installation was inspected and approved by the LDEQ (documentation required) <input type="checkbox"/> Manufacturers' installation checklists were completed <input type="checkbox"/> Another method allowed by LDEQ was used (Specify) _____						
CERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on/after Dec. 23, 1988. I certify, under penalty of law, that I have met the corrosion protection requirements in accordance with the UST regulations of LAC 33:XI.303.A.1-2.						
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) _____ Date _____						
B. CERTIFICATION OF UPGRADE COMPLIANCE I certify, under penalty of law, that I have met the upgrade requirements in accordance with the UST regulations of LAC 33:XI 303.B.						
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) _____ Date _____						
XIV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE						
CERTIFICATION OF RELEASE DETECTION COMPLIANCE I certify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations of LAC 33:XI 703.A-C						
CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.						
Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE) <i>Dominick J. Dinecola</i>				Date <i>DEC. 18, 1998</i>		
Name of Person Signing Form <i>Dominick J. Dinecola</i>				Official Title <i>MAINTENANCE Supt.</i>		

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.



**COMPLIANCE INSPECTION REPORT
FOR
UNDERGROUND STORAGE TANKS**

AI #:	7621	FID #:	17-017405	INSPECTION DATE(S):	2/06/17
AI NAME:	LA Secretary of State - Archives				
Have red tags been applied to any USTs at this facility? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
Physical Address:	3851 Essen Lane			Phone:	225-925-3654
City, State, Zip:	Baton Rouge	LA 70809	Parish:	East Baton Rouge	
Mailing Address:	P. O. Box 94125	Baton Rouge	LA	70804-4125	
	(Address)	(City)	(State)	(Zip)	
Facility Representative/Title:	Earl Broussard/Maintenance				
UST Owner:	State of Louisiana - Archives Building	Phone:	225-925-3654	Fax:	
Mailing Address:	P. O. Box 94125	Baton Rouge	LA	70804-4125	
	(Address)	(City)	(State)	(Zip)	
Property Owner:	same	Phone:		Fax:	
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Fuel Distributor:	Lavigne Oil Company	Phone:	225-952-7900	Fax:	
Mailing Address:	11203 Proverbs Avencue	Baton Rouge	LA	70816	
	(Address)	(City)	(State)	(Zip)	
Lead Inspector:	Steve C. Luman				
Additional Inspector(s):					
DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:					
Class A UST Operator:	Earl Broussard	Phone:	225-925-3654	Date Certified:	5/15/14
Mailing Address:	P. O. Box 94125	Baton Rouge	LA	70804	
	(Address)	(City)	(State)	(Zip)	
Class B UST Operator:	same	Phone:		Date Certified:	
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Class B UST Operator:		Phone:		Date Certified:	
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Class B UST Operator:		Phone:		Date Certified:	
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
List additional UST operators in Summary of Findings/Comments section below					

AI #:	7621	FID #:	17-017405	INSPECTION DATE(S):	2/06/17
AI NAME:	LA Secretary of State - Archives				
Summary of Findings/Comments					
CEI conducted on 2/06/17.					
The site has taken the Class A-B operator training classes. The site is an unmanned facility; therefore, a Class C operator is not required.					
The site has one 2,000-gallon capacity fiberglass (FRP) diesel generator tank installed in 1987. The safe suction product lines are copper piping. The product and return lines are protected via anodes. The last two cathodic protection surveys were conducted on 10/18/16 and 3/31/14 by Coastal Testing, Inc.					
The tank is used as an emergency generator and is exempt from release detection (installed prior to 8/20/09). The product lines are safe suction to the first floor pump. The lines are pressurized from the first floor pump to the fourth floor generator.					
The tank has a spill bucket and a butterfly valve for overfill protection.					
Areas of Concern:					
None.					
Report By:	<i>Edd Price</i>			2/06/17	
	Steve C. Luman			(Date)	

AI #:	7621	FID #:	17-017405	INSPECTION DATE(S):	2/06/17
AI NAME:	LA Secretary of State - Archives				
Section D Standards for New UST Piping System (Piping installed after 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section D Not Applicable <input type="checkbox"/>)		
1.	Is piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	What method of corrosion protection is used for the piping?				
a.	Fiberglass-reinforced plastic piping (303.D.2.a)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
b.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) Specify: copper with anodes				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
c.	Metal piping without additional corrosion protection measures. (303.D.2.c) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
d.	Records available to document corrosion protection is not necessary. (509.B.1)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
e.	Non-metallic flexible piping (303.D.2.e)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3.	For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
a.	Double-walled? (303.D.2.f.i for new install; 303.D.2.g for new piping at existing site; 507.A.7 for repairs >25%) Specify:				
b.	Other secondary containment type approved by the department prior to installation (303.D.2.f.ii) Specify:				
4.	Are all metal components (flexible connectors, submersible turbine pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify: Anodes				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
5.	For pressurized piping systems and non-safe suction systems, are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) (new & existing systems)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section E Existing Piping Upgrading Requirements (Piping installed on or before 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section E Not Applicable <input type="checkbox"/>)		
1.	Has existing piping been upgraded with corrosion protection by 12/22/98? (303.E.1)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is existing piping and metal components protected from corrosion? (303.E.4) Complete section D.				<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section F Spill and Overfill for New UST Systems (UST systems installed after 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section F Not Applicable <input type="checkbox"/>)		
1.	Is each tank equipped with spill prevention equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date installed: 12/18/98				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST owner/operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i) If more than 1 inch, list the amount of fuel present and list the fuel deliverer:				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is each tank equipped with overfill prevention equipment? (303.D.3.a.ii) Date installed: 12/18/98				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Is the overfill prevention equipment designed to:				
a.	Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. butterfly valve (303.D.3.a.ii.(a)) (device not tampered with or inoperable)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
b.	Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overflow alarm)? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b))				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
c.	Restrict the flow 30 minutes prior to overflowing or alert the operator one minute before overflowing? (303.D.3.a.ii.(c))				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
d.	If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for new systems ; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for existing systems)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
4.	Alternative type of spill or overfill prevention equipment being used? (303.D.3.b) Specify:				
Section G Spill and Overfill for Existing Tanks (UST systems installed on or before 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section G Not Applicable <input type="checkbox"/>)		
1.	Has each tank been upgraded with spill and overfill prevention equipment by 12/22/98? (303.E.1)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is each tank equipped with spill and overfill prevention equipment? (303.E.5) Complete section F.				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

**STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY**

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

**FY
2018**

Certificate No. REG20090001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

<u>FACILITY INFORMATION</u>	<u>NO. OF TANKS</u>	<u>OWNER INFORMATION</u>
Agency Interest No. 7621	1	Owner Identification No. 13524
LA Secretary of State - Archives 3851 Essen Ln		State of Louisiana - Archives Building PO Box 94125
Baton Rouge LA 70809		Baton Rouge LA 708049125

**THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE
WITH THE 1998 UST UPGRADE REQUIREMENTS**



 Environmental Scientist Manager
 Underground Storage Tank & Remediation Division

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70804-4274

RECEIVED

STATE USE ONLY

I.D. NUMBER	61-010476
DATE RECEIVED	DEC 28 1988
DATE CHECKED	
CHECKED BY	

Removed Nov 20 1988 73668330

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means—

- (a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank, uses the storage tank, or dispenses or regulates substances, and
- (b) in the case of any underground storage tank brought into use after November 8, 1984, but not in use on that date, any person who owns, uses, or dispenses or regulates substances in or on that date.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of regulated substances; and (2) whose volume (including connected underground piping) is above-beneath the ground. Some examples are underground tanks used for storing oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fungicides.

NOTE: Underground storage tanks of less than 100-gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks not subject to state registration are:

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes;
2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks;
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;

5. surface impoundments, pits, ponds, or lagoons;
6. storm water or waste water collection systems;
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9. storage tanks situated in an underground area (such as a basement, cellar, mine, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1.) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA); and 2.) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute).

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—\$25.00 per tank.
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute)—\$15.00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars (\$1,000.00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed \$25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached

I. OWNERSHIP OF TANK(S)

II. LOCATION OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
FALLO INT

Street Address
1785 SOUTH WEST PORT DR.

Parish
WEST BATON ROUGE

City
PORT ALLEN

State
LA

Zip Code
70767

Area Code
504

Phone Number
387 3051

Type of Owner (Mark all that apply)

Current State or Local Gov't. Private or Corporate

Former Federal Gov't. (GSA facility I.D. no.) Ownership uncertain

(If same as Section I, mark box here)

Facility Name or Company Site Identifier, as applicable

Street Address or State Road, as applicable

Parish

City (nearest) State Zip Code

Latitude: _____ (deg.) _____ (min.) _____ (sec.)

Longitude: _____ (deg.) _____ (min.) _____ (sec.)

Indicate number of tanks at this location

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here) Job Title Area Code Phone Number

ALTON McCAULEY Supt. 504 387 3051

IV. TYPE OF REGISTRATION

12/19/88 Mark Box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative <u>BILL MADISON Supt.</u>	Signature <u>Bill Madison</u>	Date Signed <u>5-7-86</u>
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CONTINUE ON REVERSE SIDE

Owner Name (from Section I)

Location (from Section II)

Page No. _____ of _____ Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
1. Status of Tank (Mark all that apply) <input checked="" type="checkbox"/> Currently in Use <input type="checkbox"/> Temporarily Out of Use <input type="checkbox"/> Permanently Out of Use Brought into Use after 5/8/86	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Age (Years)	2				
3. Total Capacity (Gallons)	500				
4. Is Tank and/or Piping Leaking? (YES or NO)	NO				
5. Material of Construction (Mark one) <input checked="" type="checkbox"/> Steel <input type="checkbox"/> Concrete <input type="checkbox"/> Fiberglass Reinforced Plastic <input type="checkbox"/> Unknown Other, Please Specify _____	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Internal Protection (Mark all that apply) <input type="checkbox"/> Cathodic Protection <input checked="" type="checkbox"/> Interior Lining (e.g., epoxy resins) <input type="checkbox"/> None <input type="checkbox"/> Unknown Other, Please Specify _____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. External Protection (Mark all that apply) <input checked="" type="checkbox"/> Cathodic Protection <input checked="" type="checkbox"/> Painted (e.g., asphaltic) <input type="checkbox"/> Fiberglass Reinforced Plastic Coated <input type="checkbox"/> None <input type="checkbox"/> Unknown Other, Please Specify _____	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Piping (Mark all that apply) <input checked="" type="checkbox"/> Bare Steel <input type="checkbox"/> Galvanized Steel <input type="checkbox"/> Fiberglass Reinforced Plastic <input type="checkbox"/> Cathodically Protected <input type="checkbox"/> Unknown Other, Please Specify _____	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply) <input type="checkbox"/> a. Empty <input type="checkbox"/> b. Petroleum <input type="checkbox"/> Diesel <input type="checkbox"/> Kerosene <input checked="" type="checkbox"/> Gasoline (including alcohol blends) <input type="checkbox"/> Used Oil Other, Please Specify _____ <input type="checkbox"/> c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance _____ OR Chemical Abstract Service (CAS) No. _____ Mark box <input checked="" type="checkbox"/> if tank stores a mixture of substances <input type="checkbox"/> d. Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Additional Information (for tanks permanently taken out of service) a. Estimated date last used (mo./yr.) 12/19/88 b. Estimated quantity of substance remaining (gal.) _____ c. Mark box <input checked="" type="checkbox"/> if tank was filled with inert material (e.g., sand, concrete)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Additional Information (for replacement tanks installed after January 1, 1974) a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) _____ b. When was the previous tank removed? (mo./yr.) 1/1/88 c. What was the age of the previous tank at time of removal? (years) 1 d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) _____ e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO) _____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Update on status
 Complete

DUB UP 12/19/88
 TANK IN GOOD CONDITION, BEING USED AS ABOVEGROUND STORAGE FOR OIL

338300 80

REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
 DEPARTMENT OF ENVIRONMENTAL QUALITY
 OFFICE OF SOLID AND HAZARDOUS WASTE
 UNDERGROUND STORAGE TANK PROGRAM
 P.O. BOX 44274 BATON ROUGE, LA 70804-4274

STATE USE ONLY

I.D. NUMBER 61-010476 338300
 DATE RECEIVED _____
 DATE CHECKED _____
 CHECKED BY _____

GENERAL INFORMATION

PROTECTION DIVISION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means —

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances; and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants.

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are:

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes.
2. tanks used for storing heating oil for consumptive use on the premises where stored.
3. septic tanks;
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;

5. surface impoundments, pits, ponds, or lagoons;
6. storm water or waste water collection systems;
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1.) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA); and 2.) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute.)

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA) — \$25.00 per tank
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute) — \$15.00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars (\$1,000.00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed \$25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached

I. OWNERSHIP OF TANK(S)

II. LOCATION OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
FALCO INT

Street Address
1785 SOUTH WEST BOLT DR.

Parish
WEST BATON ROUGE

City State Zip Code
PORT ALLEN LA 70767

Area Code Phone Number
504 387 3251

Type of Owner (Mark all that apply)

Current State or Local Gov't. Private or Corporate
 Former Federal Gov't. (GSA facility I.D. no. _____) Ownership uncertain _____

(If same as Section I, mark box here)

Facility Name or Company Site Identifier, as applicable _____

Street Address or State Road, as applicable _____

Parish _____

City (nearest) State Zip Code _____

Latitude: _____°(deg.) _____'(min.) _____"(sec.)
 Longitude: _____°(deg.) _____'(min.) _____"(sec.)

Indicate number of tanks at this location

1

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here) Job Title Area Code Phone Number
ALYON McCADAMEN SUPT. 504 387 3251

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative <u>BILL MADISON SUPT.</u>	Signature <u>Bill Madison</u>	Date Signed <u>5-7-86</u>
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CONTINUE ON REVERSE SIDE

Owner Name (from Section I) Falco Location (from Section II) Warren Page No. of Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)					
Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)	Tank No.				
1. Status of Tank (Mark all that apply <input checked="" type="checkbox"/>) Currently in Use <input type="checkbox"/> Temporarily Out of Use <input type="checkbox"/> Permanently Out of Use <input type="checkbox"/> Brought into Use after 5/8/86 <input type="checkbox"/>	21941				
2. Age (Years)	2				
3. Total Capacity (Gallons)	500				
4. Is Tank and/or Piping Leaking? (YES or NO)	NO				
5. Material of Construction (Mark one <input checked="" type="checkbox"/>) Steel <input checked="" type="checkbox"/> Concrete <input type="checkbox"/> Fiberglass Reinforced Plastic <input type="checkbox"/> Unknown <input type="checkbox"/> Other, Please Specify _____					
6. Internal Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection <input type="checkbox"/> Interior Lining (e.g., epoxy resins) <input checked="" type="checkbox"/> None <input type="checkbox"/> Unknown <input type="checkbox"/> Other, Please Specify _____					
7. External Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection <input type="checkbox"/> Painted (e.g., asphaltic) <input checked="" type="checkbox"/> Fiberglass Reinforced Plastic Coated <input type="checkbox"/> None <input type="checkbox"/> Unknown <input type="checkbox"/> Other, Please Specify _____					
8. Piping (Mark all that apply <input checked="" type="checkbox"/>) Bare Steel <input type="checkbox"/> Galvanized Steel <input checked="" type="checkbox"/> Fiberglass Reinforced Plastic <input type="checkbox"/> Cathodically Protected <input type="checkbox"/> Unknown <input type="checkbox"/> Other, Please Specify _____					
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply <input checked="" type="checkbox"/>) a. Empty <input type="checkbox"/> b. Petroleum <input type="checkbox"/> Diesel <input type="checkbox"/> Kerosene <input type="checkbox"/> Gasoline (including alcohol blends) <input type="checkbox"/> Used Oil <input checked="" type="checkbox"/> Other, Please Specify _____ c. Hazardous Substance <input type="checkbox"/> Please Indicate Name of Principal CERCLA Substance _____ OR Chemical Abstract Service (CAS) No. _____ Mark box <input checked="" type="checkbox"/> if tank stores a mixture of substances d. Unknown <input type="checkbox"/>					
10. Additional Information (for tanks permanently taken out of service) a. Estimated date last used (mo./yr.) <u> / </u> b. Estimated quantity of substance remaining (gal.) <u> </u> c. Mark box <input type="checkbox"/> if tank was filled with inert material (e.g., sand, concrete) <input type="checkbox"/>					
11. Additional Information (for replacement tanks installed after January 1, 1974) a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) _____ b. When was the previous tank removed? (mo./yr.) <u> / </u> c. What was the age of the previous tank at time of removal? (years) <u> </u> d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) _____ e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO) _____					

REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED BY

STATE OF LOUISIANA
 DEPARTMENT OF ENVIRONMENTAL QUALITY
 OFFICE OF SOLID AND HAZARDOUS WASTE
 UNDERGROUND STORAGE TANK PROGRAM
 P.O. BOX 44274 BATON ROUGE, LA 70804-4274

STATE USE ONLY
I.D. NUMBER <u>17 007193</u>
DATE RECEIVED
DATE CHECKED
CHECKED BY

GROUND WATER

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Register? The Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks. Owner means:

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances; and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances;" and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. gasoline, used oil, or diesel fuel, and 2. industrial solvents, pesticides, herbicides or fumigants.

NOTE: Underground storage tanks of less than 500 gallon capacity, which are required to be registered by the Environmental Protection Agency, shall likewise register with the state; however, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are:

1. farm or residential tanks with a capacity of less than 500 gallons used for storing motor fuel for noncommercial purposes;
2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks;
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;

5. surface impoundments, pits, ponds, or lagoons.
6. storm water or waste water collection systems;
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes 1) any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA), and 2.) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute.)

Where to Register? Completed registration forms should be sent to the address given at the top of this page.

When to Register? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must register by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must register within 30 days of bringing the tanks into use.

Registration Fee: The owners of operational or non-operational underground storage tanks containing regulated substances must submit with the registration form the payment of the registration fee for each underground storage tank according to the following schedule:

1. For any substance defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA)—\$25.00 per tank.
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute)—\$15.00 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars (\$1,000.00), in addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 8, 1987 in accordance with the regulations.

Penalties: Any owner who knowingly fails to register or submits false information shall be subject to a civil penalty not to exceed \$25,000 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form. Make checks payable to the Louisiana Department of Environmental Quality.

Indicate number of continuation sheets attached

I. OWNERSHIP OF TANK(S)

II. LOCATION OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
Pet-State Oil Co., Inc.

Street Address
P.O. Box 8621 (909 W 70th)

Parish
Caddo

City
Shreveport State La. Zip Code 71148

Area Code
318 Phone Number 868-4458

Type of Owner (Mark all that apply)

Current State or Local Gov't. Private or Corporate
 Former Federal Gov't. (GSA facility I.D. no.) Ownership uncertain

(If same as Section I, mark box here)

Facility Name or Company Site Identifier, as applicable
Pet-State Oil Co. #43

Street Address or State Road, as applicable
1492 East Blvd.

Parish
East Baton Rouge

City (nearest) State Zip Code
Baton Rouge, La.

Latitude: 30 (deg.) 36 (min.) 05 (sec.)
 Longitude: 91 (deg.) 10 (min.) 44 (sec.)

Indicate number of tanks at this location 2

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here) Job Title Area Code Phone Number

Bud Fletcher Supervisor 504 387-6165

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative <u>Ward Peters, President</u>	Signature <u>Ward Peters</u>	Date Signed <u>4/30/86</u>
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CONTINUE ON REVERSE SIDE

Owner Name (from Section I) Pet-Store Oil Location (from Section II) Baton Rouge Page No. 1 of 7 Pages

VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)	Tank No. <u>1</u>	Tank No. <u>2</u>	Tank No.	Tank No.	Tank No.
1. Status of Tank (Mark all that apply <input checked="" type="checkbox"/>) Currently in Use <input checked="" type="checkbox"/> Temporarily Out of Use <input type="checkbox"/> Permanently Out of Use <input type="checkbox"/> Brought into Use after 5/8/86 <input type="checkbox"/>	19626	19627			
2. Age (Years)	25	25			
3. Total Capacity (Gallons)	8000	8000			
4. Is Tank and/or Piping Leaking? (YES or NO)	NO	NO			
5. Material of Construction (Mark one <input checked="" type="checkbox"/>) Steel <input checked="" type="checkbox"/> Concrete <input type="checkbox"/> Fiberglass Reinforced Plastic <input type="checkbox"/> Unknown <input type="checkbox"/> Other, Please Specify _____					
6. Internal Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection <input checked="" type="checkbox"/> Interior Lining (e.g., epoxy resins) <input type="checkbox"/> None <input type="checkbox"/> Unknown <input type="checkbox"/> Other, Please Specify _____					
7. External Protection (Mark all that apply <input checked="" type="checkbox"/>) Cathodic Protection <input type="checkbox"/> Painted (e.g., asphaltic) <input type="checkbox"/> Fiberglass Reinforced Plastic Coated <input checked="" type="checkbox"/> None <input type="checkbox"/> Unknown <input type="checkbox"/> Other, Please Specify _____					
8. Piping (Mark all that apply <input checked="" type="checkbox"/>) Bare Steel <input checked="" type="checkbox"/> Galvanized Steel <input type="checkbox"/> Fiberglass Reinforced Plastic <input type="checkbox"/> Cathodically Protected <input type="checkbox"/> Unknown <input type="checkbox"/> Other, Please Specify _____					
9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply <input checked="" type="checkbox"/>) a. Empty <input type="checkbox"/> b. Petroleum <input checked="" type="checkbox"/> Diesel <input type="checkbox"/> Kerosene <input type="checkbox"/> Gasoline (including alcohol blends) <input checked="" type="checkbox"/> Used Oil <input type="checkbox"/> Other, Please Specify _____ c. Hazardous Substance <input type="checkbox"/> Please Indicate Name of Principal CERCLA Substance _____ OR Chemical Abstract Service (CAS) No. _____ Mark box <input checked="" type="checkbox"/> if tank stores a mixture of substances d. Unknown <input type="checkbox"/>					
10. Additional Information (for tanks permanently taken out of service) a. Estimated date last used (mo./yr.) _____ b. Estimated quantity of substance remaining (gal.) _____ c. Mark box <input type="checkbox"/> if tank was filled with inert material (e.g., sand, concrete) <input type="checkbox"/>	/	/	/	/	/
11. Additional Information (for replacement tanks installed after January 1, 1974) a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) _____ b. When was the previous tank removed? (mo./yr.) _____ c. What was the age of the previous tank at time of removal? (years) _____ d. Was the tank and/or piping previously removed found to be leaking? (YES or NO) _____ e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO) _____					

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION
METHOD OF LEAK DETECTION FOR YOUR UST(S) AND PIPING

OWNER INFO: 00225500
 PEL-STATE OIL CO INC
 PO BOX 8621 909 W 70TH
 SHREVEPORT LA. 71148

FEB 02 1993

FACILITY INFO: 17-007195
 PEL STATE OIL # 43
 1492 EAST BLVD
 BATON ROUGE LA. 70802

**UNDERGROUND STORAGE
 TANK DIVISION**

DESCRIPTION OF UNDERGROUND STORAGE TANKS AND PIPING (Complete for each tank at this location.)				
Tank ID Number	19626	19627		
Date of Installation	61/04/30	61/04/30		
Status of Tank				
Currently in use	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Temporarily Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Permanently Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Estimated Total Capacity (gallons)	8000	8000		
Substance Currently or Last Stored in Greatest Quantity by Volume				
Gasoline	X	X		
Diesel				
Gasohol				
Kerosene				
Mixture				
New or Used Oil				
Hazardous Substance				
Release Detection (Mark all that apply). Note: Effective January 20, 1992, installation of methods marked by a * must be supervised by a LDEQ certified installer. If your release detection was installed prior to this date it must have been done in accordance with the UST Rules and Regulations, LAC 33:XI.703.A.				
Check one Type of Piping per Tank	Pressurized			
	If you use an Automatic Line Leak Detector do you check it annually?	Yes__No__	Yes__No__	Yes__No__
	Suction	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
A. Manual Tank Gauging	TANK/PIPE <input checked="" type="checkbox"/>	TANK/PIPE <input checked="" type="checkbox"/>	TANK/PIPE <input type="checkbox"/>	TANK/PIPE <input type="checkbox"/>
B. Tank Tightness Testing	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Inventory Controls	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Line Tightness Testing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*E. Automatic Tank Gauging	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*F. Groundwater Liquid Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*G. Interstitial Monitoring doubled walled tank/piping	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*H. Interstitial Monitoring/secondary containment	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*I. Automatic Line Leak Detectors	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*J. Vapor Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*K. Other method allowed by implementing agency. Please specify.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Spill and Overfill Protection				
A. Overfill Device Installed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Spill Device Installed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

(Signature)

COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE

Tank ID Number	19626	19627		
1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.)				
A. Estimated date last used (no/day/year)	_____	_____	_____	_____
B. Estimate date tank closed (no/day/year)	_____	_____	_____	_____
C. Tank was removed from ground	Y ___ N ___			
D. Tank was closed in ground	Y ___ N ___			
E. Tank filled with inert material. Describe	_____	_____	_____	_____
2. Has site assessment as part of closure or change-in-service been completed?	Y ___ N ___			
Was there evidence of a leak detected?	Y ___ N ___			
Has a letter from LDEQ accepting closure been received?	Y ___ N ___			

CONTACT PERSON IN CHARGE OF TANKS

NAME and JOB TITLE	ADDRESS	PHONE NUMBER (Including Area Code)
Tommy S. Lyle, V.P.	P.O. Box 8621 Shreveport, LA 71148	318-868-4458

CERTIFICATION (Read and sign after completing all sections)

OATH

Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature of Authorized Representative

1/28/93
Date

Tommy S. Lyle, V.P.
Name and Official Title of Owner's Authorized Representative (Print or Type)

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division
 Leak Detection Self Certification Program
 P.O. Box 82178
 Baton Rouge, LA. 70884-2178

STATE OF LOUISIANA UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM - PLEASE TYPE

72133

Please complete and return within sixty (60) days after UST system closure or change-in-service.

Return to: LDEQ - UST DIVISION Questions: (504) 765-0243 P. O. Box 82178 Baton Rouge, LA 70884-2178		DEQ Facility Number 17-007-195					
		DEQ Owner ID Number 00225500					
I. OWNERSHIP OF TANKS		II. LOCATION OF TANKS					
IF OWNER'S ADDRESS CHANGED, PLEASE CHECK <input type="checkbox"/>		IF SAME AS SECTION I. PLEASE CHECK <input type="checkbox"/>					
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) PEL STATE OIL CO. INC.		FACILITY NAME OR COMPANY SITE IDENTIFIER PEL STATE OIL #43					
MAILING ADDRESS P.O. BOX 8621		STREET ADDRESS (P. O. BOX NOT ACCEPTABLE) 1492 THOMAS DELPIE ROAD					
CITY STATE ZIP SHREVEPORT, LA 71148		CITY STATE ZIP BATON ROUGE LA 70802					
PARISH/COUNTY CADD0		PARISH E. BATON ROUGE					
TELEPHONE (INCLUDE AREA CODE) 318, 868-4458		TELEPHONE (INCLUDE AREA CODE) 318, 868-4458					
NAME OF CONTACT PERSON DANNY SLACK		CONTACT PERSON AT THIS LOCATION DANNY SLACK					
III. TANK INFORMATION (Attach Continuation Sheets If Necessary)							
DEQ ASSIGNED TANK NUMBERS	SIZE OF TANKS (GALLONS)	PRODUCT LAST STORED IN TANK	CHOOSE ONE PER TANK 1 = Removed 2 = Closed-in-Place 3 = Change-in-Service 4 = Removed & Replaced*	TANK PROPERLY LABELED? CIRCLE	HIGHEST LEL OR OXYGEN READING* LEL' Oxygen	DATE OF CLOSURE OR CHANGE-IN-SERVICE	
19626	8000	GASOLINE	2	⓪ N	•	6/8/00	
19627	8000	GASOLINE	2	⓪ N	> •	6/9/00	
				Y N		1 1	
				Y N		1 1	
				Y N		1 1	
1 - Indicate the non-regulated substance to be stored in the tank. 2 - A registration form addressing the replacement tank must be completed.				3 - Highest reading recorded just before tank removed from excavation. 4 - Lower Explosive Limit			
IV. TANK		V. TANK SLUDGES		VI. TANK WATERS/WASHWATERS			
A. Date cleaned 6/8/00		A. Date disposed/recycled N/A		A. Date disposed/recycled 6/8/00			
B. Date disposed/recycled N/A		B. Volume removed cu/yds		B. Volume removed 300 gals			
C. Name of disposal site/recycling site CLOSED IN PLACE		C. Name of disposal site		C. Name of disposal/recycling site U.S. Filter Recovery Service			
VII. CONTAMINATED SOIL				VIII. CONTAMINATED GROUNDWATER			
A. Date removed / /		D. Date disposed / /		A. Date removed / /		D. Date disposed / /	
B. Volume of soil removed N/A cu/yds				B. Volume of groundwater removed N/A gals			
C. Name of disposal site N/A				C. Name of disposal site/recycler N/A			
IX. CERTIFICATION							
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.							
W. J. D. S. C. ELCHER PRINT OR TYPE OWNER'S NAME		W. Daniel Mack OWNER'S SIGNATURE		7/1/00 DATE			
Rick Cloud PRINT OR TYPE NAME OF CERTIFIED WORKER		Rick Cloud SIGNATURE OF CERTIFIED UST WORKER		TRC 0916 CERTIFICATE NO.		6/21/00 DATE	
FORMS THAT DO NOT INCLUDE THE OWNER'S AND UST WORKER'S SIGNATURES WILL BE REJECTED.							
LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE							
<input checked="" type="checkbox"/> UST system removed from database; no further action required.							
<input type="checkbox"/> UST system removed from database; additional information required.							
Reviewer's Signature _____ Telephone No. () _____ Date / /							
Signature of LDEQ Representative _____ Date 8/1/00				Supervisor's Initials _____			

LAD/PH/RETS

UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within **SIXTY DAYS** after completing a UST closure or change-in-service, this form along with **two copies** of the following must be provided to the Underground Storage Tank Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.

STATE OF LOUISIANA

NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thirty (30) days prior to permanent UST system closure or change-in-service

Return: LDEQ - UST DIVISION P. O. Box 82178 Baton Rouge, LA 70884-2178	Questions: (504) 765-0243	DEQ Facility Number <u>19-607-195</u>	DEQ Owner ID Number <u>00 22 5500</u>		
I. OWNERSHIP OF TANKS		II. LOCATION OF TANKS			
IF OWNER'S ADDRESS CHANGED, PLEASE CHECK <input type="checkbox"/>		IF SAME AS SECTION I. PLEASE CHECK <input type="checkbox"/>			
OWNER NAME (CORPORATION/INDIVIDUAL, ETC.) <u>PEL STATE OIL Co Inc</u>		FACILITY NAME OR COMPANY SITE IDENTIFIER <u>PEL STATE OIL #43</u>			
MAILING ADDRESS <u>PO Box 8621</u>		STREET ADDRESS (P. O. BOX NOT ACCEPTABLE) <u>1492 THOMAS DELPHIT ROAD</u>			
CITY STATE ZIP <u>Shreveport La 71148</u>		CITY STATE ZIP <u>Baton Rouge LA 70802</u>			
PARISH/COUNTY <u>Caddo</u>		PARISH <u>EAST Baton Rouge</u>			
TELEPHONE (INCLUDE AREA CODE) <u>318, 868 4458</u>		TELEPHONE (INCLUDE AREA CODE) <u>318, 868 4458</u>			
NAME OF CONTACT <u>Mr Danny Slack</u>		CONTACT PERSON AT THIS LOCATION <u>Mr Danny Slack</u>			
III. TANK INFORMATION					
DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE <u> / / </u>					
DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK	DEQ ASSIGNED TANK NUMBERS	SIZE OF TANK (GALLONS)	PRODUCT LAST STORED IN TANK
<u>19626</u>	<u>8000</u>	<u>Gasoline</u>			
<u>19627</u>	<u>8000</u>	<u>Gasoline</u>			
ATTACH CONTINUATION SHEETS IF NECESSARY					
IV. TANK CLOSURE INFORMATION					
A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used: <u>Concrete Slurry Vacuum Truck RINSE OUT</u>					
B. Name of UST Certified Worker <u>John Gaudin</u> Certificate No. <u>TRC-0100</u>					
C. Name of Contracting Company <u>James Brothers Co Inc</u>					
D. Name of laboratory to conduct sample analysis <u>BSL</u>					
<small>FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED</small>					
V. CERTIFICATION					
I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:					
(1) the "UST Closure/Assessment Form" (UST-ENF-02); (2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines"; (3) two copies of analytical results with chain-of-custody documents; and (4) two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.					
x <u>W DANIEL SLACK</u> PRINT OR TYPE OWNER'S NAME		<u>W Daniel Slack</u> OWNER'S SIGNATURE		<u>5/4/2000</u> DATE	
<small>FORMS THAT DO NOT INCLUDE THE OWNER'S SIGNATURE WILL BE REJECTED</small>					
LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE					
<input checked="" type="checkbox"/> Approved for the indicated activity.					
<input type="checkbox"/> Rejected for the following reasons:					
<input type="checkbox"/> DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.					
<input type="checkbox"/> DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY .					
<input type="checkbox"/> _____					
<input type="checkbox"/> The noted highlighted section(s) of this form must be completed in order for LDEQ to process.					
<input type="checkbox"/> This form has not been signed by the owner. Please resubmit with the required signature.					
Signature of LDEQ Representative <u>[Signature]</u>		Telephone No. - (504) 765-0243		Date <u>5, 15, 00</u>	

RECEIVED
DEPT. OF ENVIRONMENTAL QUALITY
MAY 7 2000

**NOTIFICATION OF INTENT TO PERFORM A CLOSURE
OR CHANGE-IN-SERVICE
TO A UNDERGROUND STORAGE TANK SYSTEM**

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.
YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED
PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please **PRINT** clearly (press hard, as you are making three copies). After completion, the UST owner is to retain the bottom copy (canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form as follows (top to bottom):

1. Original (White) - UST Main Office
2. Pink - UST Regional Office File
3. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.



State of Louisiana

Department of Environmental Quality

Edwin W. Edwards
Governor

William A. Kucharski
Secretary

January 18, 1995

Racetrack Petroleum, Inc.
300 Technology Court
Smyrna, GA 30082

EBR

RE: ~~Racetrack, Essen Lane, Baton Rouge, LA~~
Three Tank Installations - No Listing Found

Dear Sir:

We have received your December 30, 1994 "Underground Storage Tank (UST) Installation/Renovation Notification Form" for the referenced facility.

Plans and specifications for all UST construction must first be submitted to the State Fire Marshal's office for review and approval prior to construction or renovation. Additionally, there may also be some local building permits, zoning, etc., which are required by the site's parish or municipality.

Various sections of the UST rules and regulations (LA 33:XI) require that UST systems meet certain criteria, be installed and repaired only by properly certified individuals, and be registered with the UST Division. Within thirty days of job completion, it is required that the UST owner submit a UST registration form UST-REG-01 for upgrade work, tank replacement/addition, or new system installation. Registration of release detection and spill/overfill must also be provided utilizing form UST-REG-02.

Accompanying the registration form(s), we require a letter from the contractor certifying that the UST systems meet the requirements of LA 33:XI at the time of work completion. This letter should also specify the system's method of release detection, corrosion protection, spill/overfill protection, and date of job completion.

If you have any questions, please contact Charlie Melchior of our Capital Regional Office at (504) 295-8583. We require you to contact the region one week prior to the anticipated installation or renovation commencement date.



January 18, 1995
Page 2

Any correspondence concerning this matter should be addressed to me. Your cooperation in this matter is appreciated.

Sincerely,

Raul M. Busquet

Raul M. Busquet
Enforcement Program Manager
Underground Storage Tank Division

RMB/CM/tb

UNDERGROUND STORAGE TANK(S) INSTALLATION/RENOVATION NOTIFICATION FORM

State Use Only

RECEIVED

Return to: State of Louisiana
Department of Environmental Quality
Office of Solid and Hazardous Waste
Underground Storage Tank Division
P.O. Box 4274 Baton Rouge, LA 70804-4274

I.O. Number NIL
Date Received DEC 28 1994
Regional Office CHARLES BAYOU LAFOURCHE REGIONAL OFFICE

Please complete and return thirty (30) days prior to UST installation or renovation.

I. Location of Tanks II. Location of Tanks
Owner Name (Corporation, Individual, Public Agency, or other Entity) Facility Name or Company Site Identifier

Racetec Petroleum INC.
Street Address

ESSON LANE
Street Address or State Road

300 Technology Court
Parish

E. Baton Rouge
Parish

Smyrna, GA 30082
City State Zip Code

Baton Rouge LA
City (Nearest) State Zip Code

404 431-7600 Ext 1130
Area Code Phone Number

Stephen M. Lane 404 431-7600 Ext 1130
Contact Person Area Code Phone Number

NAME AND UST LICENSE NUMBER OF CONTRACTOR PERFORMING THE NEW INSTALLATION AND/OR RENOVATION (UPGRADE) AND THE SCHEDULED DATE:

NEW INSTALLATION

1. Number, size, and material of construction of tanks to be installed 3, 12000 gal, 96" x 32' x 4 1/4"
GlaSteel II double-wall steel fiberglass coated

2. Type of delivery piping to be installed: Pressurized X or Suction
a.) Material of construction Double-wall fiberglass - (A.O. Smith)

3. Number of active or abandoned water wells within 50 feet of the proposed UST system location:

4. Method of release detection: Tanks. Automatic tank gauging, interstitial monitoring, Secondary Containment
Piping: Automatic line leak detectors, line tightness testing, interstitial monitoring, Secondary Containment

RENOVATION (UPGRADE)

1. Number of tanks to be upgraded: N/A

2. Corrosion protection for the tank(s): Presently installed N/A; to be installed N/A; N/A N/A

3. Spill and overflow prevention equipment: Presently installed N/A; to be installed N/A

4. Release detection method employed or to be employed for the tank(s) N/A

5. Type of delivery piping: Pressurized N/A or Suction N/A

a.) Material of construction N/A

6. Corrosion protection for the piping, including flex connectors and/or swing joints:
Presently installed N/A; to be installed N/A; N/A N/A

7. Release detection method employed or to be employed for the piping: N/A

AN AMENDED REGISTRATION FORM MUST BE SUBMITTED TO THE UNDERGROUND STORAGE TANK DIVISION WITHIN 30 DAYS AFTER THE UST SYSTEM IS UPGRADED.

CERTIFICATION

I certify the above submitted information is correct and I agree to comply with all requirements of LAC 33:XI.

Racetec Petroleum
Owner's Name

Stephen M. Lane
Owner's Signature
404 431-7600 Ext 1130

12/27/94
Date Signed

STATE OF LOUISIANA
REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED
JAN 22 1996

RETURN COMPLETED FORM TO: LDEQ - UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-2178
(504) 765-0243

UNDERGROUND STORAGE
TANK DIVISION

Type of Registration <input checked="" type="checkbox"/> New <input type="checkbox"/> Late <input type="checkbox"/> Amended	STATE USE ONLY FED. ID # 72-0999270
Your Federal ID# _____ Replacement Tank(s) <input type="checkbox"/>	Date Entered 01/31/96
Facility ID# 17-015504 DEQ Assigned Number	Data Entry Clerk EQ
Owner ID# 00230500 DEQ Assigned Number	

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section VIII. A separate form must be completed for each location containing underground storage tanks. If more than 4 tanks are owned and/or operated at this location, photocopy page 2 and staple to this form. Indicate the number of continuation sheets attached.

Notice to late registrant sent 1/31/96 EQ

NOTE: If this is an amended registration form, you need only address those portions of the form that have changed since the last submittal, EXCEPT that you MUST address Sections I, II and VIII. Please be sure to include the tank identification numbers that have been assigned by this Division.

I. OWNERSHIP OF TANK(S) Owner Name: (corporation, individual, public agency, or other entry) Racetrac Petroleum, Inc 300 Technology Court Mailing Address Smyrna GA 30082 City State Zip Code Cobb County Parish 770-431-7600 Phone Number (include Area Code)	II. PHYSICAL LOCATION OF TANK(S) If same as Section I, mark box here. <input type="checkbox"/> Facility Name or Company Site Identifier, as applicable Racetrac #492 4665 Essen Lane Street Address (P.O. Box not acceptable) Baton Rouge LA City State Zip Code East Baton Rouge Parish
---	--

III. TYPE OF OWNER Federal Government Commercial State Government Private

IV. INDIAN LANDS Tanks are located on land with an Indian Reservation or on other trust lands. Tanks are owned by native American nation, tribe, or individual. Tribe or Nation _____

V. TYPE OF FACILITY Select the Appropriate Facility Description

Gas Station Aircraft Owner Federal Non-Military Contractor Residential

Petroleum Distributor Auto Dealership Federal Military Trucking/Transport Farm

Air Taxi (Airline) Railroad Industrial Utilities Other (Explain) _____

VI. CONTACT PERSON IN CHARGE OF TANK(S)

Name and Title Lisa Mohar, Environmental Compliance Coord Phone # (770) 431-7600

Address 300 Technology Ct. City Smyrna State GA Zip 30082

VII. FINANCIAL RESPONSIBILITY

I have met the financial responsibility requirements in accordance with Chapter 11 of the Underground Storage Tank Rules and Regulations.

Check all that apply

Self Insurance Guaranteec LA Motor Fuel Trust Fund

Commercial Insurance Surety Bond Trust Fund

Risk Retention Group Letter of Credit Other Method Allowed (Specify) _____

VIII. CERTIFICATION

OATH

OWNER: I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature of Owner or Authorized Employee (Contractor Signature Not Acceptable) _____ Date 1/16/96

Name and Official Title of Person Signing Form (Print or Type) MAX E. McBRAVER JR VP: Engineering & Design

NOTICE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)				
Tank Identification Number DEQ Assigned	Tank No. 45176	Tank No. 45277	Tank No. 45278	Tank No.
1. Status of Tank (Mark only one)				
Currently in Use	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Temporarily Out of Use (Date)	/ /	/ /	/ /	/ /
Permanently Out of Use (Date)	/ /	/ /	/ /	/ /
Is this a compartment tank?	Yes No <input checked="" type="checkbox"/>	Yes No <input checked="" type="checkbox"/>	Yes No <input checked="" type="checkbox"/>	Yes No
If so, how many compartments?				
Is Tank or Piping leaking?	Yes No <input checked="" type="checkbox"/>	Yes No <input checked="" type="checkbox"/>	Yes No <input checked="" type="checkbox"/>	Yes No
2. Date of Installation (mo/year)				
	10-95	10-95	10-95	
3. Estimated Total Capacity (gallons)				
	12,000	12,000	12,000	
4. Is there an Active or Abandoned Water Well within 50 ft.?				
	Yes No <input checked="" type="checkbox"/>	Yes No <input checked="" type="checkbox"/>	Yes No <input checked="" type="checkbox"/>	Yes No
If yes, specify number of Active Wells				
Number of Abandoned Wells				
5. Material of Construction (Mark all that apply)				
Asphalt Coated or Bare Steel				
Cathodically Protected Steel				
Epoxy Coated Steel				
Composite (Steel with Fiberglass)				
Fiberglass Reinforced Plastic	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Lined Interior				
Double Walled	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Polyethylene Tank Jacket				
Concrete				
Excavation Liner				
Unknown				
Other, Please specify				
Has tank ever leaked?				
6. Piping (Material) (Mark all that apply)				
Bare Steel				
Galvanized Steel				
Fiberglass Reinforced Plastic	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Copper				
Cathodically Protected				
Double Walled	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Secondary Containment				
Unknown				
Other, Please specify				
7. Piping (Type) (Mark all that apply)				
Suction: with Release Detection	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Suction: without Release Detection				
Pressure				
Gravity feed				
Has piping ever leaked?				
8. Substance Currently or Last Stored in Greatest Quantity by Volume				
Gasoline	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Diesel				
Gasohol				
Kerosene				
Heating Oil				
New and Used Oil (This includes waste, lube, cutting, motor, inhibited, recycle, engine, etc. oils)				
Other, Please specify				
Tank Stores Fuel Solely for use by an Emergency Generator				
Empty				
Hazardous Substance				
CERCLA name and/or				
CAS number				
Mixture of Substances				
Please specify				

RECEIVED

STATE OF LOUISIANA
REGISTRATION OF RELEASE DETECTION AND SPILL/OVERFILL FOR USTs

RETURN COMPLETED FORM TO: LDEQ - UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70884-2178
(504) 765-0243

JAN 22 1996 DEC 07 1995

UNDERGROUND STORAGE TANK DIVISION

Check ones that apply:
Upgrade New Tank(s) Late Registrant
Facility ID# 17-015594 Owner ID# _____
DEQ assigned DEQ assigned

STATE USE ONLY
FED. TAX ID# 72-0999270
Date Entered: 12/27/95
Data Entry Clerk: ED

I. OWNERSHIP OF TANK(S)
Bacetrac Petroleum, Inc
Owner Name: (corporation, individual, public agency, or other entry).
300 Technology Court
Mailing Address
Smyrna GA 30082
City State Zip Code
Cobb
City
770-431-7600
Parish
Phone Number (include Area Code)

II. PHYSICAL LOCATION OF TANK(S)
If same as Section 1, mark box here.
Bacetrac #492
Facility Name or Company Site Identifier, as applicable
4165 Essen Lane
Street Address (P.O. Box not acceptable)
Baton Rouge LA
City State Zip Code
East Baton Rouge
City
Parish

I. INSTALLATION, RELEASE DETECTION AND SPILL/OVERFILL

1. Installation and Upgrade (Effective January 20, 1992, no UST may be installed/upgraded, repaired, or closed unless a LDEQ certified (individual is present and supervising the critical junctures.)
(Mark all that apply)

Tank Identification Number	Tank No.	Tank No.	Tank No.	Tank No.
	<u>45172</u>	<u>45277</u>	<u>45278</u>	
Estimated Total Capacity (gallons)	<u>12,000</u>	<u>12,000</u>	<u>12,000</u>	
Substance Currently or last stored	<u>Gas</u>	<u>gas</u>	<u>gas</u>	
A. Installer certified by the LDEQ	<u>yes</u>	<u>yes</u>	<u>yes</u>	
B. Installer certified by tank and piping manufacturers	<u>yes</u>	<u>"</u>	<u>"</u>	
C. Installation inspected by a registered engineer.	<u>yes</u>	<u>"</u>	<u>"</u>	
D. Manufacturer's installation checklists have been completed	<u>yes</u>	<u>"</u>	<u>"</u>	

2. Release Detection (Mark all that apply) Installation of methods marked by a * must be supervised by a LDEQ certified installer.	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
A. Manual tank gauging	✓		✓		✓			
B. Tank tightness testing	✓		✓		✓			
C. Inventory controls	✓		✓		✓			
D. Line tightness testing		✓		✓		✓		
*E. Automatic tank gauging	✓		✓		✓			
*F. Groundwater monitoring	✓		✓		✓			
*G. Interstitial monitoring doubled walled tank/piping	✓		✓		✓			
*H. Interstitial monitoring/secondary containment	✓		✓		✓			
*I. Automatic line leak detectors		✓		✓		✓		
*J. Vapor monitoring	<u>no</u>	<u>no</u>	<u>no</u>	<u>no</u>	<u>no</u>	<u>no</u>		
*K. Other method allowed by implementing agency. Please specify.								

3. Spill and Overfill Protection				
A. Overfill device (Date installed)	<u>11/10/95</u>	<u>11/10/95</u>	<u>11/10/95</u>	<u>1/1</u>
B. Spill Containment (Date installed)	<u>11/10/95</u>	<u>11/10/95</u>	<u>11/10/95</u>	<u>1/1</u>

XII. CERTIFICATION OF COMPLIANCE (Complete this section if this/these UST system(s) was installed or upgraded on or after Dec. 23, 1988.)

OATH

I certify that the methods used to install or upgrade this/these UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the LDEQ Regulations.

X DANNY SEVERANCE X Danny Severance X 11-22-95
UST Certified Worker (Print or type) Signature Date
X 0491 X B & M West Coast Co.
IRC # Employer of UST Certified Worker (Print or Type)
Max E. McBrayer Jr
Owner's Name (Print or type) Signature Date



**COMPLIANCE INSPECTION REPORT
FOR
UNDERGROUND STORAGE TANKS**

AI #:	78516	FID #:	17-015594	INSPECTION DATE(S):	7/9/15
AI NAME:	RaceTrac#492				
Have Red Tags Been Applied to any USTs at this facility? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
Physical Address:	4665 Essen Lane			Phone:	225-761-4126
City, State, Zip:	Baton Rouge	LA 70809	Parish:	EBR	
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Facility Representative/Title:	Angelique Perkins/Shift Manager				
UST Owner:	RaceTrac Petroleum Inc		Phone:	770-431-7600	Fax:
Mailing Address:	3225 Cumberland Blvd, Suite 100		Atlanta	GA	30339
	(Address)	(City)	(State)	(Zip)	
Property Owner:	same		Phone:		Fax:
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Fuel Distributor:	Dupree Transport		Phone:	337-237-8471	Fax:
Mailing Address:	201 Energy Parkway		Lafayette	LA	70508
	(Address)	(City)	(State)	(Zip)	
Lead Inspector:	Gene Anderson				
Additional Inspector(s):					
DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:					
Class A UST Operator:	Joseph Brown		Phone:	770-431-7600	Date Certified: 4/16/14
Mailing Address:	3225 Cumberland Blvd, Suite 100		Atlanta	GA	30339
	(Address)	(City)	(State)	(Zip)	
Class B UST Operator:	Same		Phone:		Date Certified:
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Class B UST Operator:			Phone:		Date Certified:
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
Class B UST Operator:			Phone:		Date Certified:
Mailing Address:					
	(Address)	(City)	(State)	(Zip)	
List additional UST Operators in Summary of Findings/Comments section below					
Has an Operator Training brochure been provided to the UST Owner of this facility? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					

AI #:	78516	FID #:	17-015594	INSPECTION DATE(S):	7/9/15
AI NAME:	RaceTrac#492				
Summary of Findings/Comments					
<p>CEI conducted on 7/9/15.</p> <p>This site has taken the Class-A-B-C operators training classes.</p> <p>The site has three ACT-100 double walled tanks installed in 1995. The pressurized product lines are double walled fiberglass. The metal components beneath the dispensers and in the submersible turbine pump (STP) areas are in dry sumps with sensors.</p> <p>The release detection method for the tanks and lines is interstitial monitoring via automatic tank gauging (ATG). The ATG is a Gilbarco EMC. The pressurized product lines have PLLDs that perform a .2 gph monthly test. The PLLDs are tested annually by simulating a leak. The last three performance tests on the PLLDs were conducted on 1/24/13, 1/23/14, and 1/22/15 by DTS Services Inc.</p> <p>The tanks have spill buckets and an alarm for overflow protection.</p> <p>Areas of Concern:</p> <p>None</p>					
Report By:	<i>Edd Price</i>			7/9/15	
	Gene Anderson, Inspector			(Date)	

AI #:	78516	FID #:	17-015594	INSPECTION DATE(S):	7/9/15	
AI NAME:	RaceTrac#492					
Section A Registration Requirements (Further Explanation Attached <input checked="" type="checkbox"/>)						
1. Are all New and Existing UST systems registered? (New - 301.B; Existing - 301.A.1) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
2. Are all new USTs that contain regulated substances registered? (301.C.4) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility?						
DEQ TANK ID NUMBER	SIZE OF TANK (GALLONS)	PRODUCT STORED	TANK TYPE	INSTALL DATE	UPGRADE DATE	TANK STATUS (Active, Temp Closed, etc)
45172	12000	gas	DW ACT-100	10/1/95	n/a	Active
45177	12000	diesel	DW ACT-100	10/1/95	n/a	Active
45278	12000	gas	DW ACT-100	10/1/95	n/a	Active
Latitude:	Degrees: 30	Minutes: 24	Seconds: 20.82	Tank Hold Area 1		
Longitude:	Degrees: 91	Minutes: 6	Seconds: 8.45			
Latitude:	Degrees:	Minutes:	Seconds:	Tank Hold Area 2		
Longitude:	Degrees:	Minutes:	Seconds:			
Significant Operational Compliance Components (SOC)						
SOC - Release Prevention						
Section B Standards for New Underground Storage Tanks (Further Explanation in Narrative <input checked="" type="checkbox"/>) (Tanks installed after 12/22/88) (Section B Not Applicable <input type="checkbox"/>)						
1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
2. What is the corrosion protection method for the tanks?						
a. Fiberglass reinforced plastic (303.D.1.a) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
d. Records available to document that Corrosion Protection is not necessary. (303.D.1.d; 509.B.1) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
e. Other corrosion protection (303.D.1.c) Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A						
3. For USTs installed after 12/20/08, are the USTs secondarily contained? (303.C) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
a. Double walled or jacketed construction? (303.D.1.f.i) Specify: DW						
b. Other secondary containment type approved by the Department prior to installation (303.D.1.f.ii) Specify:						
Section C Upgrading Existing Tanks to New System Standards (Further Explanation in Narrative <input type="checkbox"/>) (Tanks installed on or before 12/22/88) (Section C Not Applicable <input checked="" type="checkbox"/>)						
1. Do the Existing Tank(s) comply with one of the following requirements:						
a. Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
If yes, specify tank type:						
b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete Sec. C.2 <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
2. What method of corrosion protection is used for each tank?						
a. Metal tank retrofitted with interior lining (303.E.3.a) Date Lining Installed: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
b. Is lining inspected periodically? (303.E.3.a.ii) Date of Last Lining Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.iv) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
f. Internal Lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above. <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						
g. Other corrosion protection. Specify: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A						

AI #:	78516	FID #:	17-015594	INSPECTION DATE(S):	7/9/15
AI NAME:	RaceTrac#492				
Section D Standards for New UST Piping System (Piping installed after 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section D Not Applicable <input type="checkbox"/>)		
1.	Is Piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	What method of corrosion protection is used for the piping?				
a.	Fiberglass-reinforced plastic piping (303.D.2.a)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
c.	Metal piping without additional corrosion protection measures. (303.D.2.c) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
d.	Records available to document Corrosion Protection is not necessary. (509.B.1)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
e.	Non-metallic flexible piping (303.D.2.e)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3.	For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Double-walled? (303.D.2.f.i for new install; 303.D.2.g for new piping at existing site; 507.A.7 for repairs >25%) Specify: DW				
b.	Other secondary containment type approved by the Department prior to installation (303.D.2.f.ii) Specify:				
4.	Are all metal components (flexible connectors, submersible turbine pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify: dry sumps				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Metal piping components without additional corrosion protection measures. (303.D.2.c; 509.B.1) Specify:				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
5.	For pressurized piping systems and non-safe suction systems, are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) (New & Existing Systems)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section E Existing Piping Upgrading Requirements (Piping installed on or before 12/22/88)			(Further Explanation in Narrative <input type="checkbox"/>) (Section E Not Applicable <input checked="" type="checkbox"/>)		
1.	Has Existing Piping been upgraded with corrosion protection by 12/22/98? (303.E.1)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is Existing Piping and metal components protected from corrosion? (303.E.4) Complete Section D.				<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Section F Spill and Overfill for New UST Systems (UST systems installed after 12/22/88)			(Further Explanation in Narrative <input checked="" type="checkbox"/>) (Section F Not Applicable <input type="checkbox"/>)		
1.	Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed: 10/1/95				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
a.	Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
b.	Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i) If more than 1 inch, list the amount of fuel present and list the fuel deliverer:				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.ii) Date Installed: 10/1/95				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Is the Overfill Prevention Equipment designed to:				
a.	Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. butterfly valve (303.D.3.a.ii.(a)) (device not tampered with or inoperable)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
b.	Alert the transfer operator when the tank is no more than 90 % full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overflow alarm)? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.(b))				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
c.	Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii.(c))				<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
d.	If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for New Systems ; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for Existing Systems)				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
4.	Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b) Specify: alarm				
Section G Spill and Overfill for Existing Tanks (UST systems installed on or before 12/22/88)			(Further Explanation in Narrative <input type="checkbox"/>) (Section G Not Applicable <input checked="" type="checkbox"/>)		
1.	Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1)				<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.5) Complete Section F.				<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A