A. TYPE OF HAZARDOUS WASTE ACTIVITY

1. GENERATOR
   ○ a. greater than 1000 kg/day (2200 lbs)
   ○ b. 100 to 1000 kg/day (220 - 2200 lbs)
   ○ c. less than 100 kg/day (220 lbs)
   ○ on-site reuse/recycle operation
     for own waste only
   ○ private reuse/recycle operation
     for commercial purposes
   ○ less than 30 day storage in tanks

2. LABORATORY OR TESTING FACILITY
   FOR TREATABILITY STUDIES

3. TRANSPORTER (Indicate Mode Below)
   ○ a. For own waste only
   ○ b. The current principal

   MODE OF TRANSPORTATION (transporter only)
   ○ highway ○ rail ○ air ○ water

   TRANSFER FACILITY STATUS (month, day, year)
   (Transporter status must be indicated above)
   Requested
   Received

4. TREATER, STORER, DISPOSER
   ○ Permitted ○ Interim Status ○ Proposed

5. UNDERGROUND INJECTION CONTROL

B. HAZARDOUS WASTE FUEL ACTIVITY

1. GENERATOR MARKETING TO BURNER
2. OTHER MARKETER
3. BOILER AND/OR INDUSTRIAL FURNACE
   ○ a. small local furnace
   ○ b. small quantity exception
     Indicate Type of Combustion Device(s)
     ○ Utility Boiler ○ Industrial Boiler ○ Industrial Furnace

C. USED OIL RECYCLING ACTIVITIES

1. MARKETER
   ○ Marketed Directly Shipments of Used Oil to Burner
   ○ Marketed Who First Claims the Used Oil

2. USED OIL FUEL BURNER
   Indicate Type of Combustion Device(s)
   ○ Utility Boiler ○ Industrial Boiler ○ Industrial Furnace

3. USED OIL TRANSPORTER
   Indicate Type of Activity
   ○ a. transport only
   ○ b. transport and transfer facility
   ○ c. transfer facility only

   TRANSFER FACILITY STATUS (month, day, year)
   (Transporter status must be indicated above)
   Requested
   Received

4. USED OIL PROCESSOR/REFINER
   Indicate Type of Activity
   ○ a. process only
   ○ b. process and refine
   ○ c. refine only

5. USED OIL BROKER (but not marketer)

DESCRIPTION OF REGULATED WASTES

A. Characteristic Hazardous Wastes (see 40 CFR 261.20-34 and LAC 32V4603 B.C.D.E)
   ○ Ignitable (2001)
   ○ aerosol (2003)
   ○ reactive (2004)
   ○ TC code (2201-2240)
     D10 J 0 8   D10 J 0 8

B. Listed Hazardous Wastes (see 40 CFR 261.21-33 and LAC 32V.4601 B.C.D.E)

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my review of the documents or persons who prepared the system or supervised the preparation of this information, I am certain that the information submitted to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

SIGNATURE

NAME AND TITLE (PRINT OR TYPE)

DATE SIGNED

Page 6
# LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY

**STATE OF LOUISIANA**
**DEPARTMENT OF ENVIRONMENTAL QUALITY**
**HAZARDOUS WASTE DIVISION**
P.O. BOX 82178 BATON ROUGE, LA 70884-2178

## INSTALLATION'S EPA ID NUMBER
LA 10000035046

## NAME OF INSTALLATION
LDEQ
HWD/PMSS

## INSTALLATION LOCATION ADDRESS

<table>
<thead>
<tr>
<th>STREET</th>
<th>CITY OR TOWN</th>
<th>STATE</th>
<th>ZIP CODE</th>
</tr>
</thead>
<tbody>
<tr>
<td>1810</td>
<td>PORT ALENN</td>
<td>LA</td>
<td>70761</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>PARISH NAME</th>
<th>PARISH CODE</th>
<th>SIC CODE</th>
<th>LATITUDE</th>
<th>LONGITUDE</th>
</tr>
</thead>
<tbody>
<tr>
<td>WEST BATON ROUGE</td>
<td>121134141</td>
<td>1</td>
<td>IND</td>
<td>IND</td>
</tr>
</tbody>
</table>

## INSTALLATION CONTACT

<table>
<thead>
<tr>
<th>LAST NAME</th>
<th>FIRST NAME</th>
<th>JOB TITLE</th>
<th>PHONE NUMBER</th>
</tr>
</thead>
<tbody>
<tr>
<td>NUIGENT</td>
<td>JIM</td>
<td>PRES</td>
<td>(225) 3187 1019 817</td>
</tr>
</tbody>
</table>

## INSTALLATION MAILING ADDRESS

<table>
<thead>
<tr>
<th>STREET</th>
<th>CITY OR TOWN</th>
<th>STATE</th>
<th>ZIP CODE</th>
</tr>
</thead>
<tbody>
<tr>
<td>P.O. BOX 730</td>
<td>PORT ALENN</td>
<td>LA</td>
<td>70761</td>
</tr>
</tbody>
</table>

## INSTALLATION OWNER

<table>
<thead>
<tr>
<th>NAME</th>
<th>PHONE NUMBER</th>
</tr>
</thead>
<tbody>
<tr>
<td>NUIGENT</td>
<td>(225) 3187 1019 817</td>
</tr>
</tbody>
</table>

## CHANGE OF OWNER INDICATOR

<table>
<thead>
<tr>
<th>YES</th>
<th>NO</th>
</tr>
</thead>
</table>

### Property Owner (If different from installation owner):

#### INSTALLATION CLASSIFICATION

- **Owner Type:** P
- **Operator Type:** P
- **Property Type:** P

**For Official Use Only**

**CHECK NUMBER:**

**Page 5**
A. TYPE OF HAZARDOUS WASTE ACTIVITY

1. GENERATOR
   - a. greater than 10,000 kg/year (22,000 lb)
   - b. 100 to 10,000 kg/year (220 - 2,200 lb)
   - c. less than 100 kg/year (220 lb)

   - on-site combustion operation for commercial purposes
   - on-site combustion operation for commercial purposes
   - less than 90 day storage in tanks

2. LABORATORY OR TESTING FACILITY FOR TREATABILITY STUDIES

3. TRANSPORTER (Indicate Mode Below)
   - a. For own waste only
   - b. For commercial purposes

   MODE OF TRANSPORTATION (transportation only)
   - highway
   - rail
   - air
   - water

   TRANSFER FACILITY STATUS (month, day, year)
   (Transporter status must be indicated above)
   Requested
   Received

4. TREATER, STORER, DISPOSER
   - Permitted
   - Interim Status
   - Proposed

5. UNDERGROUND INJECTION CONTROL

B. HAZARDOUS WASTE ACTIVITY

1. GENERATOR MARKETING TO BURNER

2. OTHER MARKETING

3. BOILER AND/OR INDUSTRIAL FURNACE
   - a. smaller steam
   - b. small quantity exceptions

   Indicate Type of Combustion Device(s)
   - Utility Boiler
   - Industrial Boiler
   - Industrial Furnace

C. USED OIL RECYCLING ACTIVITIES

1. MARKETER
   - Marketer Directs Shipment of Used Oil to Buner
   - Marketer Who First Claims the Used Oil

   Indicate Type of Combustion Device(s)
   - Utility Boiler
   - Industrial Boiler
   - Industrial Furnace

2. USED OIL FUEL BURNER
   - Indicate Type of Combustion Device(s)
   - Utility Boiler
   - Industrial Boiler
   - Industrial Furnace

3. USED OIL TRANSPORTER
   - Indicate Type of Activity
   - a. transport only
   - b. transport and transfer facility

   TRANSFER FACILITY STATUS (month, day, year)
   (Transporter status must be indicated above)
   Requested
   Received

4. USED OIL PROCESSOR/REFINER
   - Indicate Type of Activity
   - a. process only
   - b. process and re-refine
   - c. re-refine only

5. USED OIL BROKER (but not marketer)

DESCRIPTION OF REGULATED WASTES

A. Characteristic Hazardous Waste (see 40 CFR 261.20-24 and LAC 331.4003 B,C,D,E)
   - Ignitable (DOH)
   - Corrosive (DOC)
   - Reactive (DOC)

   - TC toxic (DOH-DOE)

B. Listed Hazardous Wastes (see 40 CFR 261.21-23 and LAC 331.4001 B,C,E)

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluatethe information submitted. Based on my inquiry of the person or persons who manage the system, or from persons directly responsible for gathering the information, the information submitted is to the best of my knowledge and belief, true, correct, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

SIGNATURE: [Signature]
NAME AND TITLE (PRINT OR TYPE): [Name and Title]
DATE SIGNED: [Date]
October 8, 1999

State of Louisiana
Department of Environmental Quality
Hazardous Waste Division
P. O. Box 82178
Baton Rouge, LA  70884-2178

Dear Sir:

This form is being submitted for a change in classification. If there are any questions, please call me.

Yours Very Truly,

[Signature]

James A. Nugent, Jr.

JAN: ch

Attachment
This is to acknowledge that you have filed a Notification of Regulated Waste Activity for the installation located at the address shown in the box below to comply with Section 3019 of the Resource Conservation and Recovery Act (RCRA). Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Biennial Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

EPA I.D. NUMBER

LAR000035048

04/07/99

NUGENT STEEL & SUPPLY CO INC
PO BOX 730
PORT ALLEN, LA 70767-0730
JIM NUGENT PRES

INSTALLATION ADDRESS

1800 S WESTPORT DR
PORT ALLEN, LA 70767-0730

APR 16 1999

Dept. of Environmental Quality
Hazardous Waste Record Center
EPA Form 8702-12A (1/98)

Installation Address

Fort Allen, LA 70727
1800 S. Westport Dr.

Notification Number

Lab00029049

This is to acknowledge that you have filed a Notification of Regulation Waste Activity for the

Verification

OF REGULATED WASTE ACTIVITY

ACKNOWLEDGEMENT OF NOTIFICATION

( )

( )
Notification of Regulated Waste Activity

United States Environmental Protection Agency

I. Installation's EPA ID Number (Mark 'X' in the appropriate box)

A. First Notification

C. Installation's EPA ID Number

II. Name of Installation (Include company and specific site name)

III. Location of Installation (Physical address not P.O. Box or Route Number)

Street

Street (continued)

City or Town

County Code

County Name

City or Town

State

ZIP Code

City or Town

State

ZIP Code

V. Installation Contact (Person to be contacted regarding waste activities at site)

Name (Last)

Job Title

Phone Number (area code and number)

A. Contact Address Location Mailing

B. Street or P.O. Box

City or Town

State

ZIP Code

City or Town

State

ZIP Code

VII. Ownership (See Instructions)

A. Name of Installation's Legal Owner

Street, P.O. Box, or Route Number

City or Town

Phone Number (area code and number)

B. Land Type

C. Owner Type

D. Change of Owner Indicator

(Date Changed) Month

(Date Changed) Day

(Date Changed) Year

Continue on reverse

EPA Form 8700-12 (01-90) Previous edition is obsolete.
### VIII. Type of Regulated Waste Activity (Mark 'X' in the appropriate boxes. Refer to Instructions.)

#### A. Hazardous Waste Activity

1. Generator (See Instructions)
   - a. Greater than 1000 kg/mo (2200 lbs.)
   - b. 100 to 1000 kg/mo (220 - 2200 lbs.)
   - c. Less than 100 kg/mo (220 lbs.)

2. Transporter (Indicate Mode in boxes 1-5 below)
   - a. For own waste only
   - b. For commercial purposes

   Mode of Transportation
   - 1. Air
   - 2. Rail
   - 3. Highway
   - 4. Water
   - 5. Other - specify

#### B. Used Oil Fuel Activities

1. Off-Specification Used Oil Fuel
   - a. Generator Marketing to Burner
   - b. Other Marketer

   Type of Combustion Device
   - 1. Utility Boiler
   - 2. Industrial Boiler
   - 3. Industrial Furnace

2. Specification Used Oil Fuel Marketing (or On-site Burner) Who First Claims the Oil Meets the Specification

### IX. Description of Regulated Wastes (Use additional sheets if necessary)

#### A. Characteristics of Nonlisted Hazardous Wastes. Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles. (See 40 CFR Parts 261.20 - 261.24)

- 1. Ignitable
- 2. Corrosive
- 3. Reactive
- 4. EP Toxic

(List specific EPA hazardous waste number(s) for the EP Toxic contaminant(s))

#### B. Listed Hazardous Wastes. (See 40 CFR 261.31 - 33 See instructions if you need to list more than 12 waste codes.)

<p>| | | | | | | | | | | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### C. Other Wastes. (State or other wastes requiring an I.D. number. See instructions.)

|   |   |   |   |   |   |   |   |
|---|---|---|---|---|---|---|
|   |   |   |   |   |   |   |

### Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment.

**Signature**

**Name and Official Title (type or print)**

K.D. Lattimer  Mgr - Environ. Health & Safety

**Date Signed**

6-22-90

### XI. Comments

JUL - 5-1990

Note: Mail completed form to the appropriate EPA Regional or State Office. (See Section III of the booklet for addresses.)
Notification of Regulated Waste Activity

United States Environmental Protection Agency

I. Installation's EPA ID Number (Mark 'X' in the appropriate box)

A. First Notification
B. Subsequent Notification
C. Installation's EPA ID Number

II. Name of Installation (Include company and specific site name)

III. Location of Installation (Physical address not P.O. Box or Route Number)

Street

Street (continued)

SALARY STATION
44-398-0101
2959 COLLEGE DRIVE
Baton Rouge LA 70808

City or Town

City or Town

County Code

County Name

IV. Installation Mailing Address (See Instructions)

Street or P.O. Box

4 EXECUTIVE PARK EAST N E

City or Town

State

ZIP Code

V. Installation Contact (Person to be contacted regarding waste activities at site)

Name (last)

LATIMER

(first)

KENNEDY

Job Title

MANAGER EHS

Phone Number (area code and number)

404-329-5408

VI. Installation Contact Address (See Instructions)

A. Contact Address Location

B. Street or P.O. Box

City or Town

City or Town

State

ZIP Code

VII. Ownership (See Instructions)

A. Name of Installation's Legal Owner

STAR ENTERPRISE

Street, P.O. Box, or Route Number

EXECUTIVE PARK EAST N E

City or Town

City or Town

State

ZIP Code

Phone Number (area code and number)

4 04 -3 29 -5 40 8

B. Land Type

C. Owner Type

D. Change of Owner Indicator

Yes

Month

Day

Year

Continue on reverse
VIII. Type of Regulated Waste Activity (Mark 'X' in the appropriate boxes. Refer to instructions.)

A. Hazardous Waste Activity

1. Generator (See Instructions)
   a. Greater than 1000 kg/mo (2,200 lbs.)
   b. 100 to 1000 kg/mo (220 - 2,200 lbs.)
   c. Less than 100 kg/mo (220 lbs.)

2. Transporter (Indicate Mode in boxes 1-5 below)
   a. For own use only
   b. For commercial purposes

   Mode of Transportation
   1. Air
   2. Rail
   3. Highway
   4. Water
   5. Other - specify

B. Used Oil Fuel Activities

1. Off-Specification Used Oil Fuel
   a. Generator Marketing to Burner
   b. Other Marketer
   c. Burner - Indicate device(s) - Type of Combustion Device

   1. Utility Boiler
   2. Industrial Boiler
   3. Industrial Furnace

   2. Specification Used Oil Fuel Marketer
      (or On-site Burner) Who First Claims the Oil Meets the Specification

IX. Description of Regulated Wastes (Use additional sheets if necessary)

A. Characteristics of Nonlisted Hazardous Wastes. Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles. (See 40 CFR Parts 261.20 - 261.24)

   1. Ignitable
   2. Corrosive
   3. Reactive
   4. EP Toxic

   (List specific EPA hazardous waste number(s) for the EP Toxic contaminant(s))

B. Listed Hazardous Wastes. (See 40 CFR 261.31 - 33. See instructions if you need to list more than 12 waste codes.)

<p>| | | | | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>2</td>
<td>3</td>
<td>4</td>
<td>5</td>
<td>6</td>
</tr>
<tr>
<td>7</td>
<td>8</td>
<td>9</td>
<td>10</td>
<td>11</td>
<td>12</td>
</tr>
</tbody>
</table>

C. Other Wastes. (State or other wastes requiring an I.D. number. See instructions.)

<p>| | | | | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>2</td>
<td>3</td>
<td>4</td>
<td>5</td>
<td>6</td>
</tr>
</tbody>
</table>

Certification

I hereby certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment.

Name and Official Title (type or print)
K.D. Lattimer, Mgr - Environ. Health & Safety

Date Signed
6-22-90

XI. Comments

JUL 5 1990

EPA Form 8700-12 (01-90) Previous edition is obsolete.
LOUISIANA NOTIFICATION OF HAZARDOUS WASTE ACTIVITY
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
HAZARDOUS WASTE DIVISION
P.O. BOX 82178  BATON ROUGE, LA 70884-2178

INSTALLATION'S EPA ID NUMBER | NOTIFICATION TYPE:
[LA5183197243] | FIRST | 0 | SECOND | X | DEC 1 4 1998

NAME OF INSTALLATION (Include company and specific site name)
LDEQ HWD/ARIM

INSTALLATION LOCATION ADDRESS (physical address, not p.o. box, route number, or hwy number)

<table>
<thead>
<tr>
<th>STREET</th>
<th>PARISH NAME</th>
<th>PARISH CODE</th>
<th>SIC CODE</th>
<th>LATITUDE</th>
<th>LONGITUDE</th>
</tr>
</thead>
<tbody>
<tr>
<td>STAR ENTERPRISE</td>
<td>LAD985197243</td>
<td>STAR ENTERPRISE</td>
<td>2959 COLLEGE DR</td>
<td>BATON ROUGE, LA 70808</td>
<td></td>
</tr>
</tbody>
</table>

INSTALLATION CONTACT (person to be contacted regarding waste activities at site)

<table>
<thead>
<tr>
<th>LAST NAME</th>
<th>FIRST NAME</th>
<th>JOB TITLE</th>
<th>PHONE NUMBER</th>
</tr>
</thead>
<tbody>
<tr>
<td>HEINRICH</td>
<td>JORNOSK</td>
<td>OPERATOR</td>
<td>214-123-4567</td>
</tr>
</tbody>
</table>

INSTALLATION MAILING ADDRESS

<table>
<thead>
<tr>
<th>STREET, P.O. BOX OR ROUTE NUMBER</th>
<th>CITY OR TOWN</th>
<th>STATE</th>
<th>ZIP CODE</th>
</tr>
</thead>
<tbody>
<tr>
<td>P.O. BOX 456</td>
<td>HOUSTON</td>
<td>TX</td>
<td>77252</td>
</tr>
</tbody>
</table>

INSTALLATION OWNER (legal owner of installation)

<table>
<thead>
<tr>
<th>NAME</th>
<th>PHONE NUMBER</th>
</tr>
</thead>
<tbody>
<tr>
<td>MIDTIVA ENTERPRISE</td>
<td>214-123-4567</td>
</tr>
</tbody>
</table>

PROPERTY OWNER (if different from installation owner):

<table>
<thead>
<tr>
<th>STREET, P.O. BOX OR ROUTE NUMBER</th>
<th>CITY OR TOWN</th>
<th>STATE</th>
<th>ZIP CODE</th>
</tr>
</thead>
<tbody>
<tr>
<td>P.O. BOX 456</td>
<td>HOUSTON</td>
<td>TX</td>
<td>77252</td>
</tr>
</tbody>
</table>

CHANGE OF OWNER INDICATOR: YES [X] NO [ ]

Date Changed (Month, Day, Year)

PROPERTY TYPE:

INSTALLATION CLASSIFICATION (ALL THREE CATEGORIES MUST BE COMPLETED)

TYPES: F-Federal  S-State I-Indian  P-Private  C-Parish  M-Municipal  O-Other

Owner Type: [P]  Operator Type: [P]  Property Type: [P]
### A. TYPE OF HAZARDOUS WASTE ACTIVITY

1. **GENERATOR**
   - a. greater than 1000 kg/mo (2,200 lbs)
   - b. 100 to 1000 kg/mo (220 - 2,200 lbs)
   - c. less than 100 kg/mo (220 lbs)

   - on-site reuse/recycle operation for own waste only
   - on-site reuse/recycle operation for commercial purposes
   - less than 90 day storage in tanks

2. **LABORATORY OR TESTING FACILITY FOR TREATABILITY STUDIES**

3. **TRANSPORTER (Indicate Mode Below)**
   - a. For own use only
   - b. For commercial purposes

   **MODE OF TRANSPORTATION (transporter only)**
   - Highway
   - Rail
   - Air
   - Water

   **TRANSFER FACILITY STATUS (month, day, year)**
   - Transporter status must be indicated above
     - Requested
     - Received

4. **TREATER, STORER, DISPOSER**
   - Permitted
   - Interim Status
   - Proposed

5. **UNDERGROUND INJECTION CONTROL**

### B. HAZARDOUS WASTE FUEL ACTIVITY

1. **GENERATOR MARKETING TO BURNER**
2. **OTHER MARKETER**
3. **BOILER AND/OR INDUSTRIAL FURNACE**
   - a. smaller deferral
   - b. small quantity exemption

   **Indicate Type of Combustion Device(s)**
   - Utility Boiler
   - Industrial Boiler
   - Industrial Furnace

### C. USED OIL RECYCLING ACTIVITIES

1. **MARKETER**
   - Marketer Directs Shipment of Used Oil to Burner
   - Marketer Who First Claims the Used Oil Meets the Specifications

2. **USED OIL FUEL BURNER**
   - Indicate Type of Combustion Device(s)
   - Utility Boiler
   - Industrial Boiler
   - Industrial Furnace

3. **USED OIL TRANSPORTER**
   - Indicate Type of Activity
     - a. transport only
     - b. transport and transfer facility
     - c. transfer facility only

   **TRANSFER FACILITY STATUS (month, day, year)**
   - Transporter status must be indicated above
     - Requested
     - Received

4. **USED OIL PROCESSOR/RE-REFINER**
   - Indicate Type of Activity
     - a. process only
     - b. process and re-refine
     - c. re-refine only

5. **USED OIL BROKER (but not marketeer)**

### DESCRIPTION OF REGULATED WASTES

**A. Characteristic Hazardous Wastes** (see 40 CFR 261.30-34 and LAC 33.4.803 B.C.D.E)

- Ignitable (D001)
- Corrosive (D002)
- Reactive (D003)

- TC toxic (D004-D043) 01018

**B. Listed Hazardous Wastes** (see 40 CFR 261.31-33 and LAC 33.4.803 B.C.D.E)

### CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

**SIGNATURE**

X

**NAME AND TITLE (PRINT OR TYPE)**

E. V. (Jena) Henry, Residual Disposal Coord.

**DATE SIGNED**

12-4-98

**HM-1: 8700-12 (R 01/84)**

---

Page 6
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY  
UNDERGROUND STORAGE TANK DIVISION  
METHOD OF LEAK DETECTION FOR YOUR UST(s) AND PIPING

OWNERS INFO: 00093100  
EMBO MARKETING COMPANY  
1954 AIRPORT ROAD, SUITE 100  
CHAMBLEE GA. 30341

FACILITY INFO: 17-003621  
ECOL #9050  
2285 COLLEGE DRIVE  
BATON ROUGE LA. 70806

**DESCRIPTION OF UNDERGROUND STORAGE TANKS AND PIPING**  
(Complete for each tank at this location.)

<table>
<thead>
<tr>
<th>Tank ID Number</th>
<th>10292</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date of Installation</td>
<td>02/03/30</td>
</tr>
</tbody>
</table>

**Status of Tank**

<table>
<thead>
<tr>
<th>Current Status</th>
<th>Tank ID Number</th>
</tr>
</thead>
<tbody>
<tr>
<td>Currently in use</td>
<td>X</td>
</tr>
<tr>
<td>Temporarily Out of Use</td>
<td></td>
</tr>
<tr>
<td>Permanently Out of Use</td>
<td></td>
</tr>
</tbody>
</table>

**Estimated Total Capacity (gallons)**

<table>
<thead>
<tr>
<th>Capacity (gallons)</th>
<th>8000</th>
</tr>
</thead>
</table>

**Substance Currently or Last Stored in Greatest Quantity by Volume**

<table>
<thead>
<tr>
<th>Substance</th>
<th>Tank ID Number</th>
</tr>
</thead>
<tbody>
<tr>
<td>X Gasoline</td>
<td></td>
</tr>
<tr>
<td>Diesel</td>
<td></td>
</tr>
<tr>
<td>Gasohol</td>
<td></td>
</tr>
<tr>
<td>Kerosene</td>
<td></td>
</tr>
<tr>
<td>Mixture</td>
<td></td>
</tr>
<tr>
<td>New or Used Oil</td>
<td></td>
</tr>
<tr>
<td>Hazardous Substance</td>
<td></td>
</tr>
</tbody>
</table>

**Release Detection** (Mark all that apply). Note: Effective January 20, 1992, installation of methods marked by an asterisk must be supervised by a LDEQ certified installer. If your release detection was installed prior to this date it must have been done in accordance with the UST Rules and Regulations, LAC 33:1.701.A.

| Check one Type of Piping per Tank | Pressurized | X |
|-----------------------------------|------------|
| If you use an Automatic Line Leak Detector do you check it annually? | Yes | No |
| Yes | No | |
| Yes | No | |
| Yes | No | |
| Yes | No | |

**Suction**

<table>
<thead>
<tr>
<th>Method</th>
<th>A. Manual Tank Gauging</th>
<th>TANK/PIPE</th>
<th>B. Tank Tightness Testing</th>
<th>TANK/PIPE</th>
<th>C. Inventory Controls</th>
<th>TANK/PIPE</th>
<th>D. Line Tightness Testing</th>
<th>TANK/PIPE</th>
</tr>
</thead>
<tbody>
<tr>
<td>X</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Groundwater Liquid Monitoring**

<table>
<thead>
<tr>
<th>Method</th>
<th>*F. Groundwater Liquid Monitoring</th>
</tr>
</thead>
</table>

**Interstitial Monitoring**

<table>
<thead>
<tr>
<th>Method</th>
<th>*G. Interstitial Monitoring double walled tank/piping</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Other Method allowed by implementing agency. Please specify.**

<table>
<thead>
<tr>
<th>Method</th>
<th>*K. Other method allowed by implementing agency. Please specify.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Spill and Overfill Protection**

| Method | A. Overfill Device Installed | |
|--------|------------------------------|-
|       | B. Spill Device Installed    | X |
**COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE**

<table>
<thead>
<tr>
<th>Tank ID Number</th>
<th>10292</th>
</tr>
</thead>
</table>

1. **Closing of Tank**
   - **Estimated date last used**
     - **(Month/Day/Year)**
   - **Estimated date tank closed**
     - **(Month/Day/Year)**
   - **Tank was removed from ground**
     - **Y** | **N**
   - **Tank was closed in ground**
     - **Y** | **N**
   - **E. Tank filled with inert material. Describe**

2. **Has site assessment as part of closure or change-in-service been completed?**
   - **Y** | **N**
   - **Was there evidence of a leak detected?**
     - **Y** | **N**
   - **Has a letter from LDEQ accepting closure been received?**
     - **Y** | **N**

**CONTACT PERSON IN CHARGE OF TANKS**

<table>
<thead>
<tr>
<th>NAME and JOB TITLE</th>
<th>ADDRESS</th>
<th>PHONE NUMBER (Including Area Code)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tom Lawrence - Environmental Engineer</td>
<td>1954 Airport Road</td>
<td>(404) 453-8100</td>
</tr>
</tbody>
</table>

**CERTIFICATION**

(Read and sign after completing all sections)

**OATH**

Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

Signature of Authorized Representative: __________

Date: __________

Name and Official Title of Owner's Authorized Representative (Print or Type): __________

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division
Leak Detection Self Certification Program
P.O. Box 8279
Baton Rouge, LA. 70804-2178

TSLDC-6/92
## LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
### UNDERGROUND STORAGE TANK DIVISION

**METHOD OF LEAK DETECTION FOR YOUR UST(s) AND PIPING**

**OWNER INFO:** 00093100  
EMERALD MARKETING COMPANY  
1954 AIRPORT ROAD, SUITE 100  
CHAMBLEE, GA.  30341

**FACILITY INFO:** 17-003621  
ECOL #9058  
2285 COLLEGE DRIVE  
BATON ROUGE, LA.  70808

### DESCRIPTION OF UNDERGROUND STORAGE TANKS AND PIPING

(Complete for each tank at this location.)

<table>
<thead>
<tr>
<th>Tank ID Number</th>
<th>10288</th>
<th>10289</th>
<th>10290</th>
<th>10291</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date of Installation</td>
<td>82/03/30</td>
<td>82/03/30</td>
<td>82/03/30</td>
<td>82/03/30</td>
</tr>
<tr>
<td>Status of Tank</td>
<td>Active</td>
<td>Active</td>
<td>Active</td>
<td>Active</td>
</tr>
<tr>
<td>Temporarily Out of Use</td>
<td>X</td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>Permanently Out of Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Estimated Total Capacity (gallons)</td>
<td>10000</td>
<td>10000</td>
<td>10000</td>
<td>10000</td>
</tr>
</tbody>
</table>

**Substance Currently or Last Stored in Greatest Quantity by Volume**

- Gasoline
- Diesel
- Gasohol
- Kerosene
- Mixture
- New or Used Oil
- Hazardous Substance

**Release Detection (Mark all that apply).** Note: Effective January 20, 1992, installation of methods marked by an * must be supervised by a LDQ certified installer. If your release detection was installed prior to this date it must have been done in accordance with the USF Rules and Regulations, LAC 33:XI.703.A.

**Check one Type of Piping per Tank**

- **Pressurized**
  - If you use an Automatic Line Leak Detector do you check it annually?
    - Yes X No
    - Yes X No
    - Yes X No
    - Yes X No

**Suction**

- A. Manual Tank Gauging
- B. Tank Tightness Testing
- C. Inventory Controls
- D. Line Tightness Testing
- E. Automatic Tank Gauging
- F. Groundwater Liquid Monitoring
- G. Interstitial Monitoring doubled walled tank/piping
- H. Interstitial Monitoring/secondary containment
- I. Automatic Line Leak Detectors
- J. Vapor Monitoring
- K. Other method allowed by implementing agency. Please specify.

**Spill and Overfill Protection**

- A. Overfill Device Installed
- B. Spill Device Installed

---

*Note: Effective January 20, 1992, installation of methods marked by an * must be supervised by a LDQ certified installer. If your release detection was installed prior to this date it must have been done in accordance with the USF Rules and Regulations, LAC 33:XI.703.A.*
### COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE

<table>
<thead>
<tr>
<th>Tank ID Number</th>
<th>10288</th>
<th>10289</th>
<th>10290</th>
<th>10291</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>A. Estimated date last used</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>B. Estimate date tank closed</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>C. Tank was removed from ground</td>
<td>Y</td>
<td>N</td>
<td>Y</td>
<td>N</td>
</tr>
<tr>
<td>D. Tank was closed in ground</td>
<td>Y</td>
<td>N</td>
<td>Y</td>
<td>N</td>
</tr>
<tr>
<td>E. Tank filled with inert material. Describe</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2. Has site assessment as part of closure or change-in-service been completed?</td>
<td>Y</td>
<td>N</td>
<td>Y</td>
<td>N</td>
</tr>
<tr>
<td>Was there evidence of a leak detected?</td>
<td>Y</td>
<td>N</td>
<td>Y</td>
<td>N</td>
</tr>
<tr>
<td>Has a letter from LDEQ accepting closure been received?</td>
<td>Y</td>
<td>N</td>
<td>Y</td>
<td>N</td>
</tr>
</tbody>
</table>

### CONTACT PERSON IN CHARGE OF TANKS

**NAME and JOB TITLE:**
Tom Lawrence - Environmental Engineer

**ADDRESS:**
1591 Airport Road
Chamblee, GA 30341

**PHONE NUMBER:** (404) 458-8100

### CERTIFICATION (Read and sign after completing all sections)

**OATH**

Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

**Signature of Authorized Representative:**
Greg Hudak, Environmental Co-op

**Date:** 1/3/13

**Name and Official Title of Owner's Authorized Representative (Print or Type):**

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division
Leak Detection Self Certification Program
P.O. Box 82178
Baton Rouge, LA. 70884-2178

TSLDC-6/92
STATE OF LOUISIANA
REGISTRATION FOR UNDERGROUND STORAGE TANKS
JAN 08 1996

INSTRUCTIONS
Please type or print in ink all terms except "signature" in Section VIII. A separate form must be completed for each location containing underground storage tanks. If more than 4 tanks are owned and/or operated at this location, photocopy page 2 and staple to this form. Include the tank identification numbers that have been assigned by this Division.

I. OWNERSHIP OF TANK(S)

Owner Name: Emco Marketing Co.

II. PHYSICAL LOCATION OF TANK(S)

City: Baton Rouge

Facility Name or Company Shell/Owner as applicable: Speedyway

Mailing Address: Springfield, IL 62701

State: IL

PO Box 5000

Zip Code: 62706

Clack

Phone Number: 601-564-5000

Facility Type: 0

Form

Federal Government

Commercial

Private

State Government

IV. INDIAN LANDS

Tanks are located on Indian reservations or other trust lands.

Tanks are owned by Native American Nation, tribe, or individual.

Tribes or Nations

V. TYPE OF FACILITY

Select the appropriate facility description.

Gas Station

Aircraft Owner

Federal Non-Military

Commercial

Residential

Petroleum

Auto Dealership

Federal Military

Transport/Transporter

Farm

Distributor

Railroad

Industrial

Utilities

Other (Specify)

VI. CONTACT PERSON IN CHARGE OF TANK(S)

Name and Title: K.A. Reedman

Address: 39971 Nugent Rd.

City: Lockhart

State: TX

Zip: 78644

VII. FINANCIAL RESPONSIBILITY

I have met the financial responsibility requirements in accordance with Chapter 11 of the Underground Storage Tank Rules and Regulations.

Check all that apply:

✓ Guaranty

✓ Letter of Credit

✓ Trust Fund

X LA Motor Fuel Trust Fund

✓ Other Method Allowed (Specify)

VIII. CERTIFICATION

OATH

OWNER: I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature: [Signature]

Data: 1/2/96

NOTICE: A current copy of the registration form must be kept on-site or at the nearest qualified facility.

Revised 11/95
**IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS**

(Complete for each tank at this location)

<table>
<thead>
<tr>
<th>Tank Identification Number</th>
<th>DEQ Assigned</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>X</td>
<td>X</td>
<td>X</td>
<td>X</td>
<td></td>
</tr>
</tbody>
</table>

1. **Status of Tank (Mark only one)**
   - Currently in Use: Yes, No
   - Temporarily Out of Use (January): Yes, No
   - Permanently Out of Use (Date): Yes, No
   - Is this a compartment tank? Yes, No
   - Is so, how many compartments? Yes, No
   - Is Tank or Piping leaking? Yes, No

2. **Date of Installation**
   - (mo/yr): 1979, 1979, 1979, 1979

3. **Estimated Total Capacity**
   - (gallons): 5000, 10000

4. **Is there an Active or Abandoned Water Well within 50 ft.?**
   - Yes, No

5. **Material of Construction**
   - Mark all that apply:
     - Asphalt Coated or Bare Steel
     - Cathodically Protected Steel
     - Epoxy Coated Steel
     - Composite (Steel with Fiberglass)
     - Fiberglass Reinforced Plastic
     - Lined Interior
     - Double Walled
     - Polyethylene Tank Jacket
     - Concrete
     - Excavated Lined
     - Unknown

6. **Piping (Material)**
   - Mark all that apply:
     - Bare Steel
     - Galvanized Steel
     - fiberglass Reinforced Plastic
     - Copper
     - Cathodically Protected
     - Double Walled

7. **Piping (Type)**
   - Mark all that apply:
     - Sump with Release Detection
     - Sump without Release Detection
     - Pressure
     - Gravity Feed

8. **Substance Currently or Last Stored in Greatest Quantity by Volume**
   - Mark all that apply:
     - Gasoline
     - Diesel
     - Natural Gas
     - Kerosene
     - Heating Oil
     - Heavy Oil
     - Other: Please specify

   - Tank Stores Fuel Solely for use by an Emergency Generator

   - Empty
   - Hazardous Substance
   - CERCLA name and/or CAS number
   - Measure of Substances
   - Please specify
STATE OF LOUISIANA
REGISTRATION OF RELEASE DETECTION AND SPILL/OVERFILL FOR UST'S

RETURN COMPLETED FORM TO:
LDDEQ - UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 8172
BATON ROUGE, LA 70821
(504) 925-2201

Check ones that apply:
Upgrade ___ New Tank(s) ___ Late Registrant ___

Facility ID# DEQ assigned by D.E. Q assigned
Owner ID# DEQ assigned by D.E. Q assigned

I. OWNERSHIP OF TANK(S)

Owner Name: (corporation, individual, public agency, or other entity).

Mailing Address

City State Zip Code

II. PHYSICAL LOCATION OF TANK(S)

If same as Section I, mark box here.

Parcel No. or Street Address (P.O. Box acceptable)

III. INSTALLATION, RELEASE DETECTION AND SPILL/OVERFILL

1. Installation and Upgrade (Effective January 20, 1992, no UST may be installed/upgraded, repaired, or closed unless a LDDEQ certified (individual is present and supervising the crucial junctures.)

2. Release Detection (Mark all that apply)

   A. Manual tank gauging
   B. Tank tightness testing
   C. Inventory controls
   D. Line tightness testing
   E. Automatic tank gauging
   F. Groundwater monitoring
   G. Intermittent monitoring/detector monitors
   H. Intermittent monitoring/secondary containment
   I. Automatic fire tank detectors
   J. Vapor measuring
   K. Other method allowed by implementing agency. Please specify.

3. Spill and Overfill Prevention

   A. Overfill device (Date installed) 1/17 1/17 1/17 1/17
   B. Spill Containment (Date installed) 1/17 / 1/17 1/17 / 1/17 1/17 / 1/17 1/17 / 1/17

4. CERTIFICATION OF COMPLIANCE (Complete this section if this/these UST system(s) was installed or upgraded on or after Dec. 23, 1990.)

OATH

I certify that the methods used to install or upgrade this/these UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the LDDEQ Regulations.

LDDEQ Certified Worker (Print or type) Signature Date

IBC No. LDDEQ Certified Worker In Charge (Print or type) Signature Date

Revised 11/84
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

REGISTRATION OF UNDERGROUND STORAGE TANKS

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/position containing underground storage tanks (USTs). The LDDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and facsimiles of forms will not be accepted. If there are more than one tanks at a location, attach another original form with Section IX completed. If continuation sheets are attached, indicate the number of attached sheets here:

RETURNED COMPLETED
LDDEQ-UST DIVISION
P.O. BOX 61373
BATON ROUGE, LA 70882-4178

RECEIVED
JAN 12 1998

QUESTIONS, CALL THE
LDDEQ-UST DIVISION
REGISTERATION UNIT AT:
(504) 765-6243

FEE: Upon receipt of your registration form, the LDDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an invoice for all applicable fees for the fiscal year (July 1 through June 30). Such fees are subject to annual review and may change. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

1) Annual Registration Fee
All UST owners must pay a fee of $45 per tank. Your registration fee is due with the LDDEQ. If the registration fee is not paid until payment is received, a Certificate of Registration will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.

2) Annual Monitoring and Maintenance Fee
A) State and federal agencies must pay a fee of $120.
B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $300.
C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel tax must pay a fee of $120.

3) Motor Fuel Storage Tanks Trust Fund Fee
Owners of USTs containing new or used motor fuel must pay a fee of $275.

LATE REGISTRATIONS: A late registration fee will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid fines and fees, UST owners must demonstrate that a late registered UST was stored in the past and is not looking at the time of registration. Therefore, once a late registration is received by the LDDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrations" and must either have a site assessment and tank/unit inspection performed or provide some evidence as approved by the LDDEQ.

NOTE: All Sections MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDDEQ (CONTACT THE LDDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A LATE REGISTRATION

REASON FOR REGISTRATION

☐ (i.e., not filed within 30 days of the tank being put into service)

Your Federal ID # 94-158526-2

Facility ID # 17-0034621

Owner ID # 07883100

II. OWNER INFORMATION

Certificate of Registration will be issued with this information.

Provider Name (or company's name, if applicable)

CITY (SUPERAMERICA, LLC)

Mailing Address

PO. BOX 1500

State

SPRINGFIELD

Zip Code 62701

Telephone Number (include Area Code) 217-864-3000

RESERVED FOR STATE USE ONLY

STATE USE ONLY

Federal ID # 94-158526-2

Date Entered 1/11/94

Date Entry Code 67

Date UTIEr Issued

Analytical Data Received

Technical Test Certificate Receipt Date

Site Diagram Received

Other Information Received

III. FACILITY INFORMATION

All names must be filled in completely. Certificate of Registration will be issued with this information.

Facility Name or Company Site Identifier, as applicable

SPEEDWAY 49059

Street Address (must show location - P.O. Box or route # if not acceptable)

2005 COLLEGE AVE

City SPRINGFIELD

State OH

Zip Code 62701

Telephone Number (include Area Code) 217-864-3000

Reserved for State Use Only

Permit

Number of tanks at this location: 5

Latitude

Longitude

IV. TYPE OF OWNER - Select the appropriate owner description.

Federal Government

State Government

Local Government

Commercial

Private

V. INDIAN LANDS - Complete this section only if applicable.

Name of Tribe/Nation

Reservations are located on land with an Indian Reservation or on other trust land.

American Indian, tribe, or individual

VI. TYPE OF FACILITY - Select the appropriate facility description.

☐ Aircraft Owner

☐ Air Taxi (Airline)

☐ Auto Dealership

☐ Aircraft Contractor

☐ Farm

☐ Federal Non-Military

☐ Railroad

☐ Tracking/Transport

☐ Federal Military

☐ Petroleum Distributor

☐ Retailer of Motor Fuel

☐ Railroad

☐ Other (Specify)
**VII. CONTACT PERSON IN CHARGE OF TANKS**

<table>
<thead>
<tr>
<th>Name</th>
<th>Official Title</th>
<th>Phone Number (Include Area Code)</th>
</tr>
</thead>
<tbody>
<tr>
<td>RR HUND</td>
<td>ENV/EMC</td>
<td>800-422-5089</td>
</tr>
</tbody>
</table>

**VIII. FINANCIAL RESPONSIBILITY**

(Required assurances that an owner can pay for cleanup and compensation to third parties should a release occur)

- [ ] Commercial Insurance
- [ ] Letter of Credit
- [ ] Surety Bond
- [X] Generation
- [ ] Risk Retention Group
- [ ] Other Allowed Method (specify) 
- [ ] Self Insurance

**IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS**

- Tank No. 10242
- Tank No. 10243
- Tank No. 10289
- Tank No. 10240
- Tank No. 10291

- **Mark**
  - Currently in Use/Service: Yes [ ] No [ ]
  - Only One: [ ]
  - Temporarily Out of Use/Date: [ ]

- **Capacity**
  - Gallons: [ ]

- **Water Wells**
  - Is there a water well (active or abandoned) within 50 ft? Yes [ ] No [ ]
  - Number of abandoned wells

**X. CERTIFICATION BY THE OWNER**

- Must be completed by the owner.

**CERTIFICATION OF FINANCIAL RESPONSIBILITY**

1. I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33.XI., Chapter 11.

**CERTIFICATION OF TRUTHFULNESS, ACCURACY, AND COMPLETENESS OF INFORMATION**

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature of Owner or Authorized Employee: [Signature]
Date: [1/19]

Printed Name of Person Signing Form: [Name]

**NOTE:** A current copy of the registration form must be kept on-site or at the nearest staffed facility.
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
REGISTRATION OF UNDERGROUND STORAGE TANKS
PERMITS DIVISION

Form Revision August 7, 2001
Registrations and Certifications Sections
For interoffice use only
File Status Report:

Facility ID Number: 19-00360
Facility Name: Jubilee # 4821

- New Tank(s) and New Facility
- Replacement Tank(s)
- Additional Tank(s)
- Amended (Specify below)
  - Change of Ownership
  - Technical Requirements Form
  - Closure/Assessment Form
  - Adjustment (written explanation)
    - Invoice and Assessment to Financial Services Division
    - Check Attached also sent to Financial Services Division (date)
    - Request for list of back fees or fees owed. (Please put copy in files)

Date Entered: 9-9-02
Date Entered into UST Database:
Date Completed: 9-9-02
Date completed is only when final forms are sent to ACS File room, all adjustment are complete and all copies are sent.

Did you release a certificate? yes  no

If Registration or Technical Requirements was returned for completeness check N/A

Letter Sent yes no
Copy Sent to Owner yes no
New Owner Letter Sent yes no

If problems with this site, or reason for delay in processing, list comments below:

Comments:

Completed by: Amy Smith, Environmental Program Analyst
**RETURN COMPLETED**

**LODEQ PERMITS DIVISION**

| FORM TO: | Registrations and Certifications | For Questions, call Registrations and Certification  
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Post Office Box 82135</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Dalton, GA 30720</td>
<td>(706) 279-2554</td>
<td></td>
</tr>
</tbody>
</table>

**FEES:** Upon receipt of your registration form (LUST-REG-01), the LODEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an itemized invoice for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY VITAMINOLY CLOSED DURING THE FISCAL YEAR.

1 **Annual Registration Fee**

All UST owners must pay a fee of $54 (rate increase effective July 1, 2002) per tank. Your registration(s) on file with the LODEQ will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.

2 **Annual Monitoring and Maintenance Fee**

a. State and federal agencies must pay a fee of $144.

b. Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $200.

c. Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of $144.

3 **Motor State Underground Storage Tank Trust Fund Fee**

Owners of USTs containing new or used oil must pay an annual fee of $275. For each gallon of motor fuels purchased, other than new or used oil, a fee of $0.08 per gallon is collected by the certified bulk distributor supplying the fuel.

**NOTE:** ALL SECTIONS MUST BE COMPLETED IN ITS ENTIRETY. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LODEQ (CONTACT THE LODEQ IF NECESSARY). The owner identification numbers should not be included if this is a change of ownership.

<table>
<thead>
<tr>
<th>I. GENERAL REGISTRATION INFORMATION</th>
<th>REASON FOR REGISTRATION</th>
<th>STATE USE ONLY</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agency Interest Number (assigned by OTCB)</td>
<td>New Tank(s) and New Facility</td>
<td>Federal ID No. 72-0928670</td>
</tr>
<tr>
<td>Your Federal ID No. 64-056691</td>
<td>Replacement Tank(s)</td>
<td>Date Entered and Clerk Initials</td>
</tr>
<tr>
<td>Facility ID No. (assigned by LODEQ) 17-003621</td>
<td>Amended (Specify below)</td>
<td></td>
</tr>
<tr>
<td>Owner ID No. (assigned by LODEQ) 00243500</td>
<td>X Change of Ownership (date) 7/30/02</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>II. OWNER INFORMATION</th>
<th>III. FACILITY INFORMATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>HILL CITY OIL CO., INC.</td>
<td>Certificate of Registration will be issued as indicated in this area</td>
</tr>
<tr>
<td>17003621</td>
<td>Facility Name or Company Site Identifier, as applicable</td>
</tr>
<tr>
<td>P. O. Box 168</td>
<td>J. L. C. &amp; V. B.</td>
</tr>
<tr>
<td>VICKSBURG, MS 39181</td>
<td>Street Address (m/c needed if OTR or route No. not acceptable)</td>
</tr>
<tr>
<td>CITY</td>
<td>2385 COLLEGE AVE.</td>
</tr>
<tr>
<td>STATE</td>
<td>BAYOU RICE, LA 70808</td>
</tr>
<tr>
<td>ZIP CODE</td>
<td>PHONE NUMBER (include area code)</td>
</tr>
<tr>
<td>601-636-2523</td>
<td>425-926-7827</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>RESERVED FOR STATE USE ONLY</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>100421000スーパーマーケット, INC.</td>
<td></td>
</tr>
<tr>
<td>1500 SUPERMARKET, INC.</td>
<td></td>
</tr>
</tbody>
</table>

| IV. TYPE OF OWNER - Select the appropriate owner description |
|---|---|
| Federal Government | State Government |
| Local Government | Commercial | X Private |

| V. NATIVE AMERICAN LANDS - Complete this section only if applicable |
|---|---|
| Name of Native American Tribe | |
| Reservation Location on and owned by a tribe | TANKS ARE OWNED BY NATIVE AMERICAN NATION, TRIBE OR INDIVIDUAL |

| VI. TYPE OF FACILITY - Select the appropriate facility description |
|---|---|
| Tank Owner | Contractor |
| Industrial | Railroad |

| VII. CONTACT PERSON IN CHARGE OF TANKS |
|---|---|
| Al Sellers | General Manager/ Operations |
| 601-636-2523 | |

| #1 Terminal Circle | VICKSBURG, MS 39180 |
**VIII. FINANCIAL RESPONSIBILITY** (Required assurance that an owner can pay for a cleanup and compensate third parties, should a release occur.)

Check all that apply:
- Commercial Insurance
- Surety Bond
- Guaranty
- Letter of Credit
- Other allowed Method (below)
- Risk Retention Group
- Self Insurance

**IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location**

1. Current Condition of Tank

   **NOTE:** The registration form is NOT used to notify the LDEQ if USTs that are permanently closed (i.e., USTs that have been properly filled in place.) Refer to LAC 33.XI. Chapter 8 of the UST regulations for closure requirements. The owner of a UST not "in use" must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. Within this time, the owner must either bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Surveillance Division using form UST-END-01-01 within 60 days prior to performing permanent closure. Subsequently, an owner is required to document the closure using form UST-END-02 within 60 days. The Surveillance Division will then notify the Regulations and Certification Section of the permanent closure.

<table>
<thead>
<tr>
<th>Tank Identification Number (MUST BE ASSIGNED BY LDEQ)</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mark Current in Use (Service)</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
<tr>
<td>Only Temporarily Out of Use</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
<tr>
<td>Data taken out of service</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
<tr>
<td>Is this a compartment tank?</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
<tr>
<td>Compartment tank is only ONE tank</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
<tr>
<td>If yes, how many compartments</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
<tr>
<td>Has tank or piping ever leaked DATE</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
<tr>
<td>If tank or piping leaked when corrected-UA1b</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
<tr>
<td>2. Date of Installation</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
<tr>
<td>3. Date Put In Service (estimate if unknown)</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
<tr>
<td>4. Total Capacity gallons (estimate if unknown)</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
<tr>
<td>5. Water Wells - % of tanks dry or abandoned within 80 ft.</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
<tr>
<td>If yes, specify number of Active Wells</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
<td>Yes_No</td>
</tr>
</tbody>
</table>

6. Substance last stored in greatest quantity by volume - Complete for each tank at this location

<table>
<thead>
<tr>
<th>Gasoline</th>
<th>X</th>
<th>X</th>
<th>X</th>
<th>X</th>
</tr>
</thead>
<tbody>
<tr>
<td>Diesel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gasohol</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Kerosene</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Heating Oil</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>New ARO Used Oil</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other petroleum-based substances</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Hazardous Substance</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**A. CERTIFICATION BY THE OWNER - Must be completed by the owner**

CERTIFICATION OF FINANCIAL RESPONSIBILITY

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations, in particular LAC 33.XI. Chapter 11.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents.

Based on my inquiry of individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete.

[Signature]

Hill Oil Co. Inc.

[Signature]

P. R. Sellers

[Date]

8/3/10
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE

IN THE MATTER OF

HILL CITY OIL COMPANY, INC. OF MISSISSIPPI
EAST BATON ROUGE PARISH
ALT ID NO. 17-003621

ENFORCEMENT TRACKING NO.
UE-C-03-0151

AGENCY INTEREST NO.
74019

PROCEEDINGS UNDER THE LOUISIANA ENVIRONMENTAL QUALITY ACT,

COMPLIANCE ORDER

The following COMPLIANCE ORDER is issued to HILL CITY OIL COMPANY, INC. OF MISSISSIPPI (RESPONDENT) by the Louisiana Department of Environmental Quality (the Department), under the authority granted by the Louisiana Environmental Quality Act (the Act), La. R.S. 30:2001, et seq., and particularly by La. R.S. 30:2025(C) and 30:2050.2.

FINDINGS OF FACT

1.

The Respondent owns and/or operates five (5) underground storage tanks (USTs) under the provisions of registration number 17-003621 issued by the Department. The facility known as Jubilee Express #4821 is located at 2385 College Drive in Baton Rouge, East Baton Rouge Parish, Louisiana.
II.

On or about March 5, 2003, an inspection of the Respondent's facility was conducted by a representative of the Department. During the inspection, the following violations were noted:

A. The Respondent failed to provide the required records for the UST systems, in violation of LAC 33.XI.509.C. Specifically, line leak detector records were not provided for review within twenty-four (24) hours.

B. The Respondent failed to use an approved method of monthly monitoring for release detection, in violation of LAC 33.XI.703.B.1. Specifically, manual tank gauging was not approved past the ten (10) year upgrade period.

COMPLIANCE ORDER

Based on the foregoing, the Respondent is hereby ordered:

I.

To submit the required records for UST systems to the Enforcement Division, within fifteen (15) days after receipt of this COMPLIANCE ORDER, and institute procedures to ensure the records are kept for the Department's inspection. Specifically, line leak detector records need to be submitted, in accordance with LAC 33:X1.509.C.

II.

To perform release detection, within thirty (30) days after the receipt of this COMPLIANCE ORDER, using a method or combination of methods as described in LAC 33.XI.701.A and B.
III.

To immediately take, upon receipt of this COMPLIANCE ORDER, any and all steps necessary to meet and maintain compliance with the Underground Storage Tanks Regulations.

IV.

To submit to the Enforcement Division, within thirty (30) days after receipt of this COMPLIANCE ORDER, a written report that includes a detailed description of the circumstances surrounding the cited violations and actions taken or to be taken to achieve compliance with the Order Portion of this COMPLIANCE ORDER.

THE RESPONDENT SHALL FURTHER BE ON NOTICE THAT:

I.

The Respondent has a right to an adjudicatory hearing on a disputed issue of material fact or of law arising from this COMPLIANCE ORDER. This right may be exercised by filing a written request with the Secretary no later than thirty (30) days after receipt of this COMPLIANCE ORDER.

II.

The request for an adjudicatory hearing shall specify the provisions of the COMPLIANCE ORDER on which the hearing is requested and shall briefly describe the basis for the request. This request should reference the Enforcement Tracking Number and Agency Interest Number, which are located in the upper right-hand corner of the first page of this document and should be directed to the following:
Department of Environmental Quality
Office of the Secretary
Post Office Box 4302
Baton Rouge, Louisiana 70821-4302
Attn: Hearings Clerk, Legal Division
Re: Enforcement Tracking No. UE-C-03-0151
Agency Interest No. 74019

III.

Upon the Respondent's timely filing a request for a hearing, a hearing on the disputed issue of material fact or of law regarding this COMPLIANCE ORDER may be scheduled by the Secretary of the Department. The hearing shall be governed by the Act, the Administrative Procedure Act (La. R.S. 49:950, et seq.), and the Department's Rules of Procedure. The Department may amend or supplement this COMPLIANCE ORDER prior to the hearing, after providing sufficient notice and an opportunity for the preparation of a defense for the hearing.

IV.

This COMPLIANCE ORDER shall become a final enforcement action unless the request for hearing is timely filed. Failure to timely request a hearing constitutes a waiver of the Respondent's right to a hearing on a disputed issue of material fact or of law under Section 2050.4 of the Act for the violation(s) described herein.

V.

The Respondent's failure to request a hearing or to file an appeal or the Respondent's withdrawal of a request for hearing on this COMPLIANCE ORDER shall not preclude the Respondent from contesting the findings of facts in any subsequent penalty action addressing the same violation(s), although the Respondent is estopped from objecting to this COMPLIANCE ORDER becoming a permanent part of its compliance history.
VI.

Civil penalties of not more than twenty-seven thousand five hundred dollars ($27,500) for each day of violation for the violation(s) described herein may be assessed. The Respondent's failure or refusal to comply with this COMPLIANCE ORDER and the provisions herein will subject the Respondent to possible enforcement procedures under La. R.S. 30:2025, which could result in the assessment of a civil penalty in an amount of not more than fifty thousand dollars ($50,000) for each day of continued violation or noncompliance.

VII.

For each violation described herein, the Department reserves the right to seek civil penalties in any manner allowed by law, and nothing herein shall be construed to preclude the right to seek such penalties.

VIII.

This COMPLIANCE ORDER is effective upon receipt.

Baton Rouge, Louisiana, this 8th day of December, 2003.

R. Bruce Hammatt
Assistant Secretary
Office of Environmental Compliance

Copies of a request for a hearing and/or related correspondence should be sent to:

Louisiana Department of Environmental Quality
Office of Environmental Compliance
Enforcement Division
P.O. Box 4312
Baton Rouge, LA 70821-4312
Attention: Verretta Johnson
Louisiana Department of Environmental Quality
Field Interview Form

Agency Interest #: 74679  Inspection Date: 3/6/03  Time of Arrival: 10:00

Alternate ID#: 17-003421  Departure Date: 3/16/03  Time of Departure: 16:00

Facility Name: Tidewater Express  PH#: 933-183-92

Location: 295 College Dr., Baton Rouge, LA 70808

Receiving Stream (Basin/Judgement):  Parish Name: EBR

Mailing Address: P.O. Box 16B  Kilnburg, MS 37811
Street/P.O. Box:  City:  State:  ZIP: Enter ZIP
Facility Representative: Al Sellers  Title: Operations Manager
Facility Representative Phone Number: 601-232-6523
Name, Title, Address and Telephone of Responsible Official (if different from above)

Inspection Type: CER  Program Involved:  Air  Waste  Water  OTHER

Inspector’s Observations: (E.g. Areas and Equipment Inspected, Problems, Deficiencies, Remarks, Verbal Commitments from Facility Representative)

I visited the following areas of concern:
1) No release detection results were provided for June 02, February and February 03. Mr. Sellers stated that records will be sent. I brought the facility’s release inventory system. In July 03, they began using Annual Inspecting Control for release detection for all five tanks.

The regulation for the system shows that the tanks were certified in 1999 in compliance with the 1999 corrosion protection requirements for all five tanks. The 10 year rule for manual

Areas of Concern:

<table>
<thead>
<tr>
<th>Regulation</th>
<th>Explanation</th>
<th>Corrected?</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>An form of monthly monitoring must be</td>
<td></td>
</tr>
</tbody>
</table>

        Yes  No

Photos Taken:  Yes  No  Samples Taken:  Yes  No  (Attach Chain-of-custody)

Received By: Signature: Al Sellers

Print Name: Al Sellers

(Note: Signature does not necessarily indicate agreement with inspector’s notes)

Inspector(s): Terry Decorah

Cross Reference:

Attachments:

Reviewers:

Note: The information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matters, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes, regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

Revised: 02/03/2003  Page 1 of 4
INSPECTOR OBSERVATIONS CONT'D:

lb for this facility, and one regular unleaded, one premium.

1. This facility utilizes electronic line leak detectors. Data showing that the leak detectors are operable was not shown to me.

2. I found free product in at least 3 of the 4 sub pumps.

Consistent with the instructions, I instructed the facility to contact OEC within 24 hours of today's inspection to report the inspection results [and photos of noncompliance].
FACILITY ID#: 17-003621

FACILITY NAME: Jubilee Express # 4821

Location: 2385 College Dr. Raton Rouge

Parish: EBR Inspection Contact: Al Sellers

Phone #: 601-636-2523 Environmental Contact: Al Sellers

FACILITY ID#: 17-003621

FACILITY NAME: Jubilee Express # 4821

Location: 2385 College Dr. Raton Rouge

Parish: EBR Inspection Contact: Al Sellers

Phone #: 601-636-2523 Environmental Contact: Al Sellers

Tank Owner: Hill City Oil Inspection By: Terry Dedun

INSPECTOR (S) OBSERVATIONS: On 3/3/03 I performed a UST CFI at Jubilee Express # 4821. Mr. Al Sellers, Operations Manager for Hill City Oil, accompanied me during today's inspection. I had contacted Hill City Oil approximately one week prior to the inspection date to request the records required for the inspection.

The UST systems at this facility are as follows: One 8000-gallon and four 10000-gallon USTS. The systems are shown as being installed in 1979. The five tanks are listed as being constructed of fiberglass coated steel and the product lines are listed as being constructed of fiberglass reinforced plastic. All five tanks contain gasoline, the 8000-gallon and two of the 10000-gallon capacity tanks contain regular (the two 10000-gallon tanks are manifolded together); the other two 10000-gallon tanks contain super and plus gas, respectively. Product delivery piping is pressurized for all five systems and electronic line leak detectors are present for all lines. The metal portions of the product piping under the dispensers are encased in isolation boots, which provide corrosion protection. The metal portions of the sub-pump housings and the product piping coming off the housings do not appear to be in contact with ground, though all are in contact with water/gasoline (see photos). Spill and oil spill prevention equipment are present for all systems.

No release detection has been performed on the systems since June 2002. Hill City Oil bought the facility/UST systems in July 2002 (they took control of the facility on July 31, 2002) and immediately began using manual inventory control with tank tightness testing every five years. According to Mr. Sellers, the previous owner of the UST systems had been using SIR thru July 2002. I was shown SIR results from March thru June 2002, which checked out OK. Results from February 2002 were not provided for my review and the results from July 2002 were not provided for my review on the date of the inspection nor within 24 hours of the inspection. Manual inventory control with tank tightness testing every five years is not a viable method of release detection for the UST systems at the facility as the systems were installed in 1979 already in compliance with the 1998 corrosion protection deadline requirements (see second paragraph this page). I was shown release detection results (manual inventory control) from August thru December 2002. January and February 2003 results were not provided for my review. I was shown the results from tank tightness tests that were performed on all five tanks on 3/3/03. All USTS passed the test. I was also shown results from the line tightness tests performed on the systems the same day, and the results showed that the lines passed. The automatic tank gauging system monitors the electronic line leak detectors. Data from the ATG system showing that the line leak detectors are operable was not available for my review on the date of the inspection nor within 24 hours of the inspection. Note: I found free product (gasoline) in at least three of the four sub-pump containments (see photos).

Summary

I noted the following areas of concern: 1. No release detection has been performed on the systems since June 2002. Hill City Oil bought the facility/UST systems in July 2002 (they took control of the facility on July 31, 2002) and immediately began using manual inventory control with tank tightness testing every five years. Manual inventory control with tank tightness testing every five years is not a viable method of release detection for the UST systems at the facility as the systems were installed in 1979 already in compliance with the 1998 corrosion protection deadline requirements (see second paragraph this page). 2. Release detection results from February 2002 and July 2002 have not been provided for my review within 24 hours of the inspection date (which would be SIR release detection; see above paragraph). 3. Data from the ATG system showing that the line leak detectors are operable was not available for my review on the date of the inspection or within 24 hours of the inspection. 4. I found free product in at least three of the four sub-pump containments (see photos).

Note: On 4/2/03, I received a letter from Hill City Oil, which was written by Mr. R. L. Hall of RL Hall and Associates. The letter (copy enclosed, dated 4/6/03) states that a false leak was created on each product line and it was verified that the line failure indicator on the monitor is working, which would indicate the system is working properly (i.e., the electronic line leak detectors are working) (see AOC # 3 above). The removal of the liquid
found in the SLP containment is also noted in the letter with an explanation as to why the liquid was present in the containment. I have also included in this report the manual inventory records for January and February 2003 which have been provided for my review (see AOC # 1, manual inventory control is not a viable method of release detection for the system).

No further comment.

Report By: Terry Dedon

Reviewed By:

Revised. 8/30/02
Compliance Inspection Checklist for Underground Storage Tanks

Facility ID # 17-003210 
Incident Log # 

Inspection Date 3/27/03 
Arrival Time 10:00 
Departure Time 

Inspector 
Facility Representative 

Facility 

Jubilo, # 4321 

Owner 

Hill City Oil 

Street 

238 College Dr. 

Street 

P.O. Box 168 

City 

Baton Rouge 

City 

Vicksburg 

Zip Code 

70809 

State 

LA 

Parish 

EBR 

Zip Code 

39181 

Telephone 

(225) 726-7827 

Telephone 

(601) 636-2223 

Current registration certificate posted

Date of tank installation or upgrade

Method of Release Detection for Tanks (one required for each column)

LAC 33.X1.701.A.6
Interstitial monitoring at least monthly
703.B.1
701.A.4
703.B.1
701.A.2.b
703.B.1
701.A.5.c
703.B.1
701.A.2
703.B.1.c
701.A.2
703.B.1.a
701.A.1
703.B.1.a
701.A.7
701.B.1
701.B.1
701.B.1
701.B.1
701.B.2
703.B.2.a
701.B.3
703.B.2.a

Release Detection Devices for All Piping (one required for each column)

Automatic flow restrictor

Other approved method

(see attached "Comments"

Additional Release Detection Methods for Pressurized Piping (one required for each column)

Annual line tightness testing

Monthly monitoring

<table>
<thead>
<tr>
<th>UST#1</th>
<th>UST#2</th>
<th>UST#3</th>
<th>UST#4</th>
</tr>
</thead>
<tbody>
<tr>
<td>79</td>
<td>-79</td>
<td>-79</td>
<td>79</td>
</tr>
<tr>
<td>Additional Release Detection Methods for Suction Piping (one required for each column)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>--------------------------------------------------------------------------------------------------</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Monthly monitoring</td>
<td>LAC 33:XI.701.B.3</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>703.B.2.b</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Line tightness testing every 3 years</td>
<td>701.R.2</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Piping does not require additional release detection</td>
<td>703.B.2.b</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Release Detection Records (all required for each column)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>All records of sampling, testing, and monitoring are retained for at least one year</td>
<td>705.B</td>
<td></td>
<td></td>
</tr>
<tr>
<td>All records of calibration, maintenance, or repairs on release detection equipment retained for at least one year</td>
<td>705.C</td>
<td></td>
<td></td>
</tr>
<tr>
<td>All schedules of required calibration and maintenance of release detection equipment retained for 5 years</td>
<td>705.C</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tank tightness testing records are retained until next test is conducted</td>
<td>705.D</td>
<td></td>
<td></td>
</tr>
<tr>
<td>All written performance claims and documentation provided by the release detection system vendor are maintained</td>
<td>705.A</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Corrosion Protection of Tanks (one required for each column)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fiberglass reinforced plastic tank</td>
<td>303.A.1.a</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Coated and cathodically protected steel tank</td>
<td>303.A.1.b</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Steel tank clad or jacketed with dielectric material</td>
<td>303.A.1.c</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tank retrofitted with cathodic protection</td>
<td>303.B.2.b</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tank retrofitted with interior lining</td>
<td>303.B.2.a</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other corrosion protection (specify on an attached “Comments” page)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Corrosion Protection of Piping (one required for each column)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fiberglass reinforced plastic piping</td>
<td>303.A.2.a</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>X</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Coated and cathodically protected steel piping</td>
<td>303.A.2.b</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Piping retrofitted with cathodic protection</td>
<td>303.B.3</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other corrosion protection (specify on an attached “Comments” page)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cathodic Protection Records (as applicable for each column)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cathodic protection systems are inspected by qualified testers at the required frequency</td>
<td>503.B.1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Results of the last two inspections are retained</td>
<td>503.D.1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>If an impressed current cathodic protection system is used, results of the last three inspections are retained</td>
<td>503.D.1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Spill prevention equipment will prevent release of product when transfer hose is detached from fill pipe</td>
<td>303.A.3.a</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>X</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Overfill Prevention Equipment (one required for each column)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Overfill equipment will automatically shut off flow to tank when tank is no more than 95% full</td>
<td>303.A.3.a</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other Requirements for Entire Facility</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>All notification forms have been filed with the appropriate authority</td>
<td>LAC 33:XI.606.A.5</td>
<td></td>
<td></td>
</tr>
<tr>
<td>All records of UST system repairs have been retained for the operating life of the UST system</td>
<td>507.G.3</td>
<td></td>
<td></td>
</tr>
<tr>
<td>The requirements for the permanent closure of any USTs have been satisfied, and site assessment results are retained for 3 years</td>
<td>903</td>
<td></td>
<td></td>
</tr>
<tr>
<td>The requirements for any temporarily closed USTs have been satisfied</td>
<td>509.A.4,5</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Evidence of “Financial Responsibility” is available</td>
<td>1102.5</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>1121.B</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
STATE OF LOUISIANA  
NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE IN SERVICE  
TO A UNDERGROUND STORAGE TANK SYSTEM

Return: LDEQ SURVEY & LICENSE DIVISION  
P.O. Box 4035  
Baton Rouge, LA 70821-4035  

DEQ Facility Number 17-003661

I. OWNERSHIP OF TANKS

IF OWNER'S ADDRESS CHANGED, PLEASE CHECK ☐

Hill City Oil Co.

OWNER NAME (CORPORATION/INDIVIDUAL, ETC.)

P.O. Box 4035

MAILING ADDRESS

Houma, LA 70361

CITY

Terrebonne

PARISH/COUNTY (985) 851-1000

TELEPHONE (INCLUDE AREA CODE)

NAME OF CONTACT

Eric Statthes

II. LOCATION OF TANKS

IF SAME AS SECTION I. PLEASE CHECK ☐

JUDELC EXPRESS

FACILITY NAME OR COMPANY SITE IDENTIFIER

2305 COLLEGE Dr.

STREET ADDRESS (F. O. BOX NOT ACCEPTABLE)

BATON ROUGE, LA 70808

CITY

STATE

ZIP

EBR

925 926-1851

FAX NUMBER

TELEPHONE (INCLUDE AREA CODE)

NAME OF CONTACT

III. TANK INFORMATION

DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE 9/10/04

TANK IDENTIFICATION SHEET 1

TANK NUMBER 10286

SIZE OF TANK (DOLLARS)

12,000

PRODUCT LAST DISCHARGED (GALLONS)

ULLEAD GAS

DEQ ARSIGNED TANK NUMBER

DEQ ARSIGNED TANK NUMBER

PRODUCT LAST STORED IN TANK

ATTACH ADDITIONAL SHEETS IF NECESSARY

IV. TANK CLOSURE INFORMATION

A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used:

TANK TO BE REPAIRED, VACUUMED OUT AND DegasSed

B. Name of UST Certified Worker  RANDY HALL  Certificate No. 1RC-0090

C. Name of Contracting Company  R.L. HALL & ASSOCIATES, INC

D. Name of laboratory to conduct sample analysis  ENTER F.ENVIRONMENTAL LABS

FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOWN" AS A RESPONSE WILL BE REJECTED

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I further certify that the UST system does not begin within 90 days after DEQ's approval of closure or change-in-service of the UST system:

1. The "UST Closure/Assessment Form" (UST SURV-02);
2. Two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change in Service Assessment Guidelines";
3. Two copies of analytical results with chain-of-custody documents; and
4. Two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

Hill City Oil Co.

PRINT OR TYPE OWNER'S NAME

M. C. MEULBOW

OWNERS SIGNATURE

DATE 8/27/04

VI. DEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☐ DEQ AT NO. 176069

☐ Approved for the indicated activity.

☒ Rejected for the following reasons:

☐ DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.

☐ DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.

☐ The noted highlighted section(s) of this form must be completed in order for DEQ to process.

☐ This form has not been signed by the owner. Please send with the required signatures.

Signature or DEQ Representative

Charles Meulbown

Telephone No. 219-364

Date 9/10/04

UST-SURV-01

*** INCOMPLETE FORMS MAY BE REJECTED ***

Revised 01/02
NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO AN UNDERGROUND STORAGE TANK SYSTEM

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.
YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making three copies). After completion, the UST owner is to forward all copies of the form to:

LDOR SURVEILLANCE DIVISION
P.O. BOX 84315
BATON ROUGE, LA 70884-2215

The Surveillance Division will distribute the remaining copies of the form as follows (top to bottom):

1. Original (White) - Surv. Div. Main Office
2. Pink - LDOR Regional Office file
3. Canary - UST Owner (After DRQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change in Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 765-2253 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTS ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DRQ certificate for closure. The certificated person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DRQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 765-2554.
CERTIFIED MAIL (7003 2260 0000 5816 8141)
RETURN RECEIPT REQUESTED

c/o Mohammad Darkhalil
Jubilee Food Store
2385 College Drive
Baton Rouge, LA 70808

RE: NOTICE OF DEFICIENCIES
Jubilee Food Store, Agency Interest # 74019
Alternate ID, 0840A0067
2385 College Drive
Baton Rouge, LA, EBR
TEMPO ACTIVITY NUMBER: INS20070002

Dear Mr. Darkhalil:

On or about October 24, 2007, an inspection of the above referenced facility was conducted to determine compliance with the Louisiana Environmental Quality Act and supporting regulations. The facility is located at 2385 College Drive, Baton Rouge, EBR, Louisiana. The following areas of concern were noted in the inspection report and/or subsequent file review:

LAC 33:III.2132.F.1 – Stage 2 test vapor recovery results showed the air/liquid ratio test failed on: 7/26/06, pumps #1 - #8; 9/27/06, pumps # 5 and # 7; 4/19/07, pumps # 5 and # 6.
LAC 33:III.2132.F.3 – Facility was informed to bag pumps # 5 and # 6 (not to use).
LAC 33:III.2132.F.4 – Facility was informed to fax information to DEQ-UST for repairs and retesting on pumps # 5 and # 6 before using to dispense gasoline.

We request that you review the areas of concern noted and submit a written response within 30 days of receipt of this letter. In your response, please include any action(s) you have taken to correct the above-mentioned areas of concern at your facility.

Please address your written response to:

Department of Environmental Quality
Office of Environmental Assessment
Underground Storage Tanks Division Stage II
P.O. Box 4314, Baton Rouge, LA 70821 4314
Attn: Ms. Verretta Johnson
Re: TEMPO Activity No. INS20070002
**COMPLIANCE INSPECTION REPORT**

**RECEIVED**

**FOR UNDERGROUND STORAGE TANKS**

**OCT 26 2011**

<table>
<thead>
<tr>
<th>AI #:</th>
<th>74010</th>
<th>FID #:</th>
<th>17 003621</th>
<th>INSPECTION DATE(S):</th>
<th>10/4/11</th>
</tr>
</thead>
<tbody>
<tr>
<td>AI NAME:</td>
<td>Speedy 9058</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Have Red Tags Been Applied to any USTs at this facility?</td>
<td>□ Yes □ No □ N/A</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Physical Address:</td>
<td>2385 College Drive</td>
<td>Phone:</td>
<td>225-926-1851</td>
<td>Parish: East Baton Rouge</td>
<td></td>
</tr>
<tr>
<td>City, State, Zip:</td>
<td>Baton Rouge, LA 70808</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mailing Address:</td>
<td>(Address)</td>
<td>(City)</td>
<td>(State)</td>
<td>(Zip)</td>
<td>Facility Representative/Title: Ahmad S Keyed/Owner</td>
</tr>
<tr>
<td>UST Owner:</td>
<td>AK &amp; Company Investments LLC</td>
<td>Phone:</td>
<td>601-316-1955</td>
<td>Fax:</td>
<td></td>
</tr>
<tr>
<td>Mailing Address:</td>
<td>475 Fairfield Drive</td>
<td>Madison, MS 39110</td>
<td>(City)</td>
<td>(State)</td>
<td>(Zip)</td>
</tr>
<tr>
<td>Property Owner:</td>
<td>same</td>
<td>Phone:</td>
<td></td>
<td>Fax:</td>
<td></td>
</tr>
<tr>
<td>Mailing Address:</td>
<td>(Address)</td>
<td>(City)</td>
<td>(State)</td>
<td>(Zip)</td>
<td></td>
</tr>
<tr>
<td>Fuel Distributor:</td>
<td>Amar Oil Co</td>
<td>Phone:</td>
<td></td>
<td>Fax:</td>
<td></td>
</tr>
<tr>
<td>Mailing Address:</td>
<td>(Address)</td>
<td>(City)</td>
<td>(State)</td>
<td>(Zip)</td>
<td></td>
</tr>
<tr>
<td>Lead Inspector:</td>
<td>Gene Anderson</td>
<td>Additional Inspector(s):</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:**

<table>
<thead>
<tr>
<th>Class A UST Operator:</th>
<th>Ahmad S. Keyed</th>
<th>Phone:</th>
<th>601-316-1955</th>
<th>Date Certified:</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Mailing Address:</td>
<td>475 Fairfield Drive</td>
<td>Madison, MS 39110</td>
<td>(City)</td>
<td>(State)</td>
<td>(Zip)</td>
</tr>
<tr>
<td>Class B UST Operator:</td>
<td>Same</td>
<td>Phone:</td>
<td></td>
<td>Date Certified:</td>
<td></td>
</tr>
<tr>
<td>Mailing Address:</td>
<td>(Address)</td>
<td>(City)</td>
<td>(State)</td>
<td>(Zip)</td>
<td></td>
</tr>
<tr>
<td>Class B UST Operator:</td>
<td>Phone:</td>
<td>Date Certified:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mailing Address:</td>
<td>(Address)</td>
<td>(City)</td>
<td>(State)</td>
<td>(Zip)</td>
<td></td>
</tr>
<tr>
<td>Class B UST Operator:</td>
<td>(Address)</td>
<td>(City)</td>
<td>(State)</td>
<td>(Zip)</td>
<td></td>
</tr>
</tbody>
</table>

List additional UST Operators in Summary of Findings/Comments section below:

Has an Operator Training brochure been provided to the UST Owner of this facility? □ Yes □ No

**UST CEI CHECKLIST**

Revision Date: April 21, 2010

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

Use narrative / summary of findings area to describe all areas of concern in greater detail.
Summary of Findings/Comments

CEI conducted on 10/4/11.

The current owner took ownership of this site on 12/3/10. The site owner indicated that he has no idea as to who will be the Class-A and Class-B operators at this time.

I could only identify four tanks at this facility. The tanks are ACT-100 tanks installed in 1979. The 2012 registration certificate indicates five tanks. There was a Notice of Intent to Close form submitted by the prior owner (Hill City Oil) to the Department and approved by the Department on 9/10/04 (EDMS). Kristy Callhoun (Compliance Services) sent an email to Eric Statas at Hill City Oil (estathes@comcast.net/985-851-4000) regarding closure information for this tank and did not get a response. There was also a letter dated 9/16/11 from the Department to the current owner asking them to submit a Closure Assessment Form if one of the five tanks has been removed. The current owner stated that he does not know anything about a 5th tank. The pressurized product lines are fiberglass. The metal components beneath the dispensers and in the submersible turbine pump (STP) areas are in contact with soil and are protected by anodes. The last cathodic survey was conducted on 2/24/10 by Southern Tank Testers Inc.

The release detection method for the tanks is automatic tank gauging (ATG). The ATG is a Veedor Root TLS-300 performing a .2 gph daily test. The site only has tapes from time of taking ownership. The pressurized product lines have automatic line leak detectors (ALLDs) that are tested in conjunction with line tightness tests (LTT). The last and only ATG and LTT since taking ownership was conducted on 2/24/10 by Southern Tank Testers Inc.

The site has split buckets and butterfly valves for overfill protection.

Areas of Concern:

It appears the prior owner (Hill City Oil) may have removed a tank and has not submitted results of a site assessment in violation of LAC 33:XI.509.A.5.
Section A Registration Requirements

1. Are all new and existing UST systems registered? (New 301.B, Existing 301.A.1)
   - Yes [ ]
   - No [ ]
   - N/A [ ]

2. Are all new USTs that contain regulated substances registered? (301.C.4)
   - Yes [ ]
   - No [ ]
   - N/A [ ]

3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility:

<table>
<thead>
<tr>
<th>Tank ID Number</th>
<th>Size of Tank (Gallons)</th>
<th>Product Stored</th>
<th>Tank Type</th>
<th>Install Date</th>
<th>Upgrade Date</th>
<th>Tank Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>10288</td>
<td>8000</td>
<td>Diesel</td>
<td>ACT-100</td>
<td>3/30/79</td>
<td>N/A</td>
<td>Active</td>
</tr>
<tr>
<td>10289</td>
<td>10000</td>
<td>Gas</td>
<td>ACT-100</td>
<td>3/30/79</td>
<td>N/A</td>
<td>Active</td>
</tr>
<tr>
<td>10290</td>
<td>10000</td>
<td>Gas</td>
<td>ACT-100</td>
<td>3/30/79</td>
<td>N/A</td>
<td>Active</td>
</tr>
<tr>
<td>10291</td>
<td>10000</td>
<td>Gas</td>
<td>ACT-100</td>
<td>3/30/79</td>
<td>N/A</td>
<td>Active</td>
</tr>
<tr>
<td>10292</td>
<td>10000</td>
<td>Gas</td>
<td>ACT-100</td>
<td>3/30/79</td>
<td>N/A</td>
<td>Active</td>
</tr>
</tbody>
</table>

Latitude: Degrees: 30  Minutes: 25  Seconds: 34.67  Front Gate Location

Longitude: Degrees: 91  Minutes: 8  Seconds: 14.50

Significant Operational Compliance Components (SOC)

SOC - Release Prevention

Section B Standards for New Underground Storage Tanks (Tanks installed after 12/22/88)

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (301.D.1)
   - Yes [ ]
   - No [ ]
   - N/A [ ]

2. What is the corrosion protection method for the tank?
   a. Fiberglass reinforced plastic (301.D.1.a)
      - Yes [ ]
      - No [ ]
      - N/A [ ]
   b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (301.F.1.b) Specify: [ ]
      - Yes [ ]
      - No [ ]
      - N/A [ ]
   c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (301.D.1.c)
      - Yes [ ]
      - No [ ]
      - N/A [ ]
   d. Records available to document that corrosion protection is not necessary (303.D.1.d; 509.B.1)
      - Yes [ ]
      - No [ ]
      - N/A [ ]
   e. Other corrosion protection (303.D.1.e) Specify:
      - Yes [ ]
      - No [ ]
      - N/A [ ]

3. For USTs installed after 12/20/08, are the USTs secondary contained? (303.C)
   a. Double-walled or jacketed construction (303.D.1.f.i)
      - Yes [ ]
      - No [ ]
      - N/A [ ]
   b. Other secondary containment type approved by the Department prior to installation (303.D.1.F.ii)
      - Specify:

Section C Upgrading Existing Tanks to New System Standards (Tanks installed on or after 12/22/88)

1. Do the Existing Tank(s) comply with one of the following requirements:
   a. Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1)
      - Yes [ ]
      - No [ ]
      - N/A [ ]
   b. If yes, specify tank type: fiberglass coated steel

2. What method of corrosion protection is used for each tank?
   a. Metal tank reinforced with interior lining (303.E.3.a) Date of lining installation:
      - Yes [ ]
      - No [ ]
      - N/A [ ]
   b. Is lining inspected periodically? (303.E.3.a.ii) Date of Last Lining Inspection:
      - Yes [ ]
      - No [ ]
      - N/A [ ]
   c. Metal tank reinforced with cathodic protection (303.E.3.b) Type of CP:
      - Yes [ ]
      - No [ ]
      - N/A [ ]
   d. If tank with 10 years old when CP was added, was a tank integrity test performed? (303.E.3.b.ii)
      - Yes [ ]
      - No [ ]
      - N/A [ ]

   f. Internal Lining combined with cathodic protection (303.E.3.c)
      - Yes [ ]
      - No [ ]
      - N/A [ ]

   g. Other corrosion protection:
      - Specify:

Section D Standards for New UST Piping System (Piping installed after 12/22/88)

1. Is piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)
   - Yes [ ]
   - No [ ]
   - N/A [ ]

2. What method of corrosion protection is used for the piping?
   a. Fiberglass-reinforced plastic piping (303.D.2.a)
      - Yes [ ]
      - No [ ]
      - N/A [ ]
   b. Constructed of metal and cathodically protected e.g. coated w/dielectric material. metal piping with anodes, metal piping with impressed current system. (303.D.2.b)
      - Yes [ ]
      - No [ ]
      - N/A [ ]

UST CEI CHECKLIST

Revision Date: April 21, 2010
Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative/summary of findings area to describe all areas of concern in greater detail.
<table>
<thead>
<tr>
<th>AI #:</th>
<th>74019</th>
<th>FID #: 17-003621</th>
<th>INSPECTION DATE(S):</th>
<th>10/4/11</th>
</tr>
</thead>
<tbody>
<tr>
<td>AI NAME:</td>
<td>Speedway 9058</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>c. Metal piping without additional corrosion protection measures. (303.D.2.c) Specify:</td>
<td>□ Yes</td>
<td>□ No</td>
<td>□ N/A</td>
<td></td>
</tr>
<tr>
<td>d. Records available to document Corrosion Protection is not necessary. (309.B.1)</td>
<td>□ Yes</td>
<td>□ No</td>
<td>□ N/A</td>
<td></td>
</tr>
<tr>
<td>e. Non-metallic flexible piping (303.D.2.e)</td>
<td>□ Yes</td>
<td>□ No</td>
<td>□ N/A</td>
<td></td>
</tr>
<tr>
<td>3. For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)</td>
<td>□ Yes</td>
<td>□ No</td>
<td>□ N/A</td>
<td></td>
</tr>
<tr>
<td>a. Double-walled? (303.D.2(f)) Specify:</td>
<td>□ Yes</td>
<td>□ No</td>
<td>□ N/A</td>
<td></td>
</tr>
<tr>
<td>b. Other secondary containment type approved by the Department prior to installation (303.D.2(l)) Specify:</td>
<td>□ Yes</td>
<td>□ No</td>
<td>□ N/A</td>
<td></td>
</tr>
<tr>
<td>4. Are all metal components (flexible connectors, submersible turbine pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)</td>
<td>□ Yes</td>
<td>□ No</td>
<td>□ N/A</td>
<td></td>
</tr>
<tr>
<td>a. Constructed of metal and cathodically protected e.g. coated w/dielectric material, metal piping protected with anodes or an impressed current system, contained in dry sumps. (303.D.2.b) Specify:</td>
<td>□ Yes</td>
<td>□ No</td>
<td>□ N/A</td>
<td></td>
</tr>
<tr>
<td>b. Metal piping components without additional corrosion protection measures. (303.D.2.c; 309.B.1) Specify:</td>
<td>□ Yes</td>
<td>□ No</td>
<td>□ N/A</td>
<td></td>
</tr>
<tr>
<td>5. Are all impact valves (shear valves) properly installed (moving parts submerged, shear valve properly anchored)? (301.A and NFPA 30A Chapter 6 Paragraph 3.9) (New &amp; Existing Systems)</td>
<td>□ Yes</td>
<td>□ No</td>
<td>□ N/A</td>
<td></td>
</tr>
</tbody>
</table>

### Section E Existing Piping Upgrading Requirements

(Further Explanation in Narrative)

<table>
<thead>
<tr>
<th>(Piping installed on or before 12/22/88)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Has Existing Piping been upgraded with corrosion protection by 12/22/98? (303.E.1)</td>
</tr>
<tr>
<td>2. Is Existing Piping and metal components protected from corrosion? (303.E.4) Complete Section D.</td>
</tr>
</tbody>
</table>

### Section F Spill and Overfill for New UST Systems

(Further Explanation in Narrative)

<table>
<thead>
<tr>
<th>(UST systems installed after 12/22/88)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed:</td>
</tr>
<tr>
<td>a. Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)</td>
</tr>
<tr>
<td>b. Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.i)</td>
</tr>
<tr>
<td>If more than 1 inch, list the amount of fuel present and list the fuel deliverer:</td>
</tr>
<tr>
<td>2. Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.ii) Date Installed:</td>
</tr>
<tr>
<td>3. Is the Overfill Prevention Equipment designed to:</td>
</tr>
<tr>
<td>a. Automatically shut off flow to the tank when the tank is no more than 95% full (e.g. butterfly valve) (303.D.3.a.ii.a)</td>
</tr>
<tr>
<td>b. Also the transfer operator when the tank is no more than 90% full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overfill alarm)? (303.D.3.a.ii.a)</td>
</tr>
<tr>
<td>c. Restrain the flow 45 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii.b)</td>
</tr>
<tr>
<td>d. If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and FEIRP100-2005, Chapter 7.3.3 for New Systems, 303.F.5 and PEIRP100-7005, Chapter 7.3.3 for Existing Systems)</td>
</tr>
<tr>
<td>4. Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b) Specify:</td>
</tr>
</tbody>
</table>

### Section G Spill and Overfill for Existing Tanks

(Further Explanation in Narrative)

<table>
<thead>
<tr>
<th>(UST systems installed on or before 12/22/88)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1)</td>
</tr>
</tbody>
</table>

### Section H Under-Dispenser Containment

(Further Explanation in Narrative)

<table>
<thead>
<tr>
<th>(Dispensers installed after 12/20/08)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. For dispensers installed after 12/20/08:</td>
</tr>
<tr>
<td>a. Is each new dispenser at a new facility equipped with Under-Dispenser Containment? (303.D.4.a.i)</td>
</tr>
<tr>
<td>b. Is each new dispenser at an existing facility where new pipe was added to connect the new dispenser to the existing system equipped with Under Dispenser Containment? (303.D.4.a.ii)</td>
</tr>
<tr>
<td>c. Is each replacement dispenser at an existing facility where piping that connects the dispenser to the existing piping is replaced equipped with Under-Dispenser Containment? (303.D.4.a.iii)</td>
</tr>
<tr>
<td>2. Does each UDC stub pipe have liquid tight sides and bottom?</td>
</tr>
</tbody>
</table>

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.
## COMPLIANCE INSPECTION REPORT
### FOR
### UNDERGROUND STORAGE TANKS

<table>
<thead>
<tr>
<th>AI #</th>
<th>74019</th>
<th>FID #</th>
<th>17-003621</th>
<th>INSPECTION DATE(S)</th>
<th>4/22/14</th>
</tr>
</thead>
<tbody>
<tr>
<td>AI NAME</td>
<td>A&amp;K Investments</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Have Red Tags Been Applied to any USTs at this facility? [ ] Yes [ ] No [ ] N/A

| Physical Address | 2385 College Drive |
| City, State, Zip | Baton Rouge, LA 70808 |
| Facility Representative/Title | Nidal Darikhali/Manager |

### UST Owner:
| Name | AK& Company Investments LLC |
| Phone | 225-926-1851 |

### Mailing Address:
| Address | 2385 College Drive |
| City | Baton Rouge |
| State | LA |
| Zip | 70808 |

### Property Owner:
| Name | Same |
| Phone | |

### Mailing Address:
| Address | |
| City | |
| State | |
| Zip | |

### Fuel Distributor:
| Name | Ambar Oil Co. |
| Phone | 985-549-1821 |

### Mailing Address:
| Address | 1610 W Church Street |
| City | Hammond |
| State | LA |
| Zip | 70401 |

### Lead Inspector:
| Gene Anderson/Inspector |

### DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

#### Class A UST Operator:
| Name | Nidal Darikhali |
| Phone | 225-926-1851 |

### Mailing Address:
| Address | 2385 College Drive |
| City | Baton Rouge |
| State | LA |
| Zip | 70808 |

#### Class B UST Operator:
| Name | Jamal Almekdad |
| Phone | 225-926-1851 |

### Mailing Address:
| Address | 7385 College Drive |
| City | Baton Rouge |
| State | LA |
| Zip | 70808 |

### Has an Operator Training brochure been provided to the UST Owner of this facility? [ ] Yes [ ] No

---

**UST CONTRACTOR CEI CHECKLIST**

Revision Date: July 11, 2013

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

Use narrative/summary of findings area to describe all areas of concern in greater detail.
Summary of Findings/Comments:
CFL conducted on 4/22/14.

This site registered 5 tanks at the original installation. At this time there are only 4 active tanks. I have verified with R. L. Hall and Associates (225-925-2545) that one tank was closed in place in 2004. The reason for the paperwork not being finalized was at the time of the closure, the owner of the tanks (Hill City Oil Co) was going through a bankruptcy reorganization and R. L. Hall did not get their payments completed until recently.

This site has taken the Class A-B-C operator training classes.

The site has four active ACI-100 tanks installed in 1979. The pressurized product lines are fiberglass. The metal components beneath the dispensers are bronze. The metal components in the submersible turbine pump (STP) areas are in contact with soil and are protected by anodes. The last two cathodic protection surveys were conducted on 3/18/10 by Southern Tank Testers and 1/20/14 by Coastal Testing.

The release detection method for the tanks is automatic tank gauging (ATG). The ATG is a Veeder Root TLS-300 performing a 2 gph daily test. The pressurized product lines have automatic line leak detectors (ALLDs) that are tested annually in conjunction with line tightness tests (LTT). The last three ALLD and LTT were conducted on 2/29/12 by Southern Tank Testers, and 1/14/13 and 1/20/14 by Coastal Testing.

The site has spill buckets and butterfly valves for overfill protection.

Areas of Concern:

The cathodic protection system is not being tested at least every three years in violation of LAC 33.XL503.A.2.a. (This AOC was corrected and a copy of the test is attached to this report.)

Report By:               Fadd Price
Gene Anderson/Inspector  4/22/14
**AI #:** 74019  **FID #:** 17-003621  **INSPECTION DATE(S):** 4/22/14

**AI NAME:** A&K Investments

**Section A Registration Requirements:**

1. Are all New and Existing UST systems registered? (New - 301.D.1; Existing - 301.A.1)
   - Yes [x]  No  N/A

2. Are all new USTs that contain regulated substances registered? (301.C.4)
   - Yes [x]  No  N/A

3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility:
   - **DEQ TANK ID NUMBER**  **SIZE OF TANK (GALLONS)**  **PRODUCT STORED**  **TANK TYPE**  **INSTALL. DATE**  **UPGRADE DATE**  **TANK STATUS**
   - 10398  8000  gas  ACT-100  3/30/79  n/a  Active
   - 10299  10000  gas  ACT-100  3/30/79  n/a  Active
   - 10290  10000  gas  ACT-100  3/30/79  n/a  Active
   - 10291  10000  diesel  ACT-100  3/30/79  n/a  Active
   - 10797  10000  gas  ACT-100  3/30/79  n/a  Active

**Latitude:** Degrees: 30  Minutes: 25  Seconds: 33.30

**Longitude:** Degrees: 91  Minutes: 8  Seconds: 14.25

Tank Hold Area 1

Tank Hold Area 2

---

**Significant Operational Compliance Components (SOC)**

**SOC - Release Prevention**

**Section B Standards for New Underground Storage Tanks**

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1)
   - Yes [x]  No  N/A

2. What is the corrosion protection method for the tanks?
   - a. Fiber-glass reinforced plastic (303.D.1.a)
      - Yes [x]  No  N/A
   - b. Tank constructed of metal and cathodically protected e.g. S11-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify:
      - Yes [x]  No  N/A
   - c. Metal-fiber-glass reinforced plastic composite (ACT-100) (303.D.1.c)
      - Yes [x]  No  N/A
   - d. Records available in document that Corrosion Protection is not necessary. (303.D.1.d; 509.R.1)
      - Yes [x]  No  N/A
   - e. Other corrosion protection (303.D.1.e) Specify:
      - Yes [x]  No  N/A

3. For USTs installed after 12/20/88, are the USTs secondary contained? (303.C)
   - a. Double-walled or jacketed construction? (303.D.1.f1) Specify:
      - Yes [x]  No  N/A
   - b. Other secondary containment type approved by the Department prior to installation (303.D.1.f2) Specify:
      - Yes [x]  No  N/A

---

**Section C Upgrading Existing Tanks to New System Standards**

**Section C Not Applicable**

1. Do the existing Tank(s) comply with one of the following requirements?
   - a. Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1)
      - Yes [x]  No  N/A

2. What method of corrosion protection is used for each tank?
   - a. Metal tank retrofit with interior lining (303.E.3.a) Date of lining installed:
      - Yes [x]  No  N/A
   - b. Is lining inspected periodically? (303.E.3.a.i) Date of last lining inspection:
      - Yes [x]  No  N/A
   - c. Metal tank retrofit with cathodic protection (303.E.3.b) Type of CP:
      - Yes [x]  No  N/A
   - d. If tank >10 years old when CP was added, was tank integrity test performed? (303.E.3.b)
      - Yes [x]  No  N/A
   - e. For tanks utilizing the Louisiana Alternative Assessment Procedures, is the tank tested annually in accordance with 701.A.3? (303.E.3.b.i)
      - Yes [x]  No  N/A
   - f. Internal lining combined with cathodic protection (303.E.3.c)
      - Yes [x]  No  N/A
   - g. Other corrosion protection. Specify: Date of application:
      - Yes [x]  No  N/A

**UST CONTRACTOR CEI CHECKLIST** 3  **Revision Date:** July 11, 2013

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

Use narrative/summary of findings area to describe all areas of concern in greater detail.
### Section D Standards for New UST Piping System

<table>
<thead>
<tr>
<th>Question</th>
<th>Yes</th>
<th>No</th>
<th>N/A</th>
</tr>
</thead>
<tbody>
<tr>
<td>Is piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>What method of corrosion protection is used for the piping?</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>a. Fiberglass reinforced plastic piping (303.D.2.a)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>b. Conventional metal and cathodically protected, e.g., coated with dielectric material, metal piping with anchors, or metal piping with impressed current system, (303.D.2.b) Specify.</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>c. Metal piping without additional corrosion protection measures. (303.D.2.c) Specify.</td>
<td>N/A</td>
<td></td>
<td></td>
</tr>
<tr>
<td>d. Records available to document Corrosion Protection is not necessary. (303.D.1)</td>
<td>N/A</td>
<td></td>
<td></td>
</tr>
<tr>
<td>e. Non-metallic flexible piping (303.D.2.e)</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>For piping installed after 12/20/08, is the new piping secondary contained? (303.C)</td>
<td>N/A</td>
<td></td>
<td></td>
</tr>
<tr>
<td>a. Double walled? (303.D.2.1.f) Specify.</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>b. Other secondary containment type approved by the Department prior to installation (303.D.2.1.f) Specify.</td>
<td>N/A</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Section E Existing Piping Upgrading Requirements

<table>
<thead>
<tr>
<th>Question</th>
<th>Yes</th>
<th>No</th>
<th>N/A</th>
</tr>
</thead>
<tbody>
<tr>
<td>Has Existing Piping been upgraded with corrosion protection by 12/22/98? (303.E.1)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>Is Existing Piping and metal components protected from corrosion? (303.E.1) Complete Section D.</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

### Section F Spill and Overfill for New UST Systems

<table>
<thead>
<tr>
<th>Question</th>
<th>Yes</th>
<th>No</th>
<th>N/A</th>
</tr>
</thead>
<tbody>
<tr>
<td>Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed:</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>a. Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.j)</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>b. Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.k)</td>
<td>N/A</td>
<td></td>
<td></td>
</tr>
<tr>
<td>If more than 1 inch, list the amount of fuel present and list the fuel deliverer:</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.l) Date Installed:</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
</tbody>
</table>
| 3. Is the Overfill Prevention Equipment designed to:  
  a. Automatically shut off flow in the tank when the tank is no more than 95% full? 
  b. Alert the transfer operator when the tank is no more than 50% full by restricting flow into the tank (ball float valve) or triggering a high level alarm (overfill alarm)? (303.D.3.a.m.n) Specify. | No  | N/A |    |
| c. Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.n) Specify. | No  | N/A |    |
| d. If ball float valves are used, is the piping system pressurized? Ball float valves are not allowed for use on suction piping delivery systems (303.D.3.a.m.o) | No  | N/A |    |
| 4. Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.a.p) Specify. | N/A |    |    |

### Section G Spill and Overfill for Existing Tanks

<table>
<thead>
<tr>
<th>Question</th>
<th>Yes</th>
<th>No</th>
<th>N/A</th>
</tr>
</thead>
<tbody>
<tr>
<td>Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.1) Complete Section F.</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

---

**UST CONTRACTOR CEI CHECKLIST**  
Revision Date: July 11, 2013

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative/summary of findings area to describe all areas of concern in greater detail.
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

Certificate No. REG20120001

Act 326 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30.2194.1 to read: “No person shall place or dispose a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality.”

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION
Agency Interest No. 74019
AK & Co Investments LLC
2385 College Dr
Baton Rouge LA 70808

NO. OF TANKS
5

OWNER INFORMATION
Owner Identification No. 131301
AK & Co Investments LLC
Ahmed A. Kayyali
2385 College Dr
Baton Rouge LA 70808

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.
REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274
BATON ROUGE, LA 70804-4296
GROUNDB WATER PROTECTION DIVISION

GENERAL INFORMATION

Registration is required by State and Federal law for all underground storage tanks that have been used to store regulated substances. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1951 et seq., as amended.

The primary purpose of this registration program is to locate and evaluate underground tanks that may extend beyond the property lines of their owners. This is an important step in the process of identifying and regulating underground storage tanks in Louisiana.

Instructions:

1. Enter the name of the tank owner in the space provided.
2. Enter the address of the tank location in the space provided.
3. Enter the type of stored substance in the space provided.
4. Enter the capacity of the tank in the space provided.
5. Enter the date of the last inspection in the space provided.
6. Enter the name of the inspector in the space provided.
7. Enter the signature of the inspector in the space provided.
8. Date the registration in the space provided.
9. Enter the name of the person responsible for the tank in the space provided.
10. Enter the phone number of the person responsible for the tank in the space provided.

Name: RALPH LAYMAN
Phone: 504-925-9680

Type of Registration:

Signature: R.S. Dorrill-Resale Marketing Manager

Date Signed: 3/1/11

Page 1 of 2
### VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS

<table>
<thead>
<tr>
<th>Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1, 2, 3,...)</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>304132</td>
<td>304133</td>
<td>304234</td>
<td>304335</td>
<td></td>
</tr>
</tbody>
</table>

1. **Status of Tank**
   - Mark all that apply:
     - Currently in Use
     - Temporarily Out of Use
     - Permanently Out of Use
     - Brought into Use after 6/8/86

<table>
<thead>
<tr>
<th>Status</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>304132</td>
<td>304133</td>
<td>304234</td>
<td>304335</td>
<td></td>
</tr>
</tbody>
</table>

2. **Age (Years)**
   - 5

3. **Total Capacity (Gallons)**
   - 10,000

4. **Is Tank and/or Piping Leaking? (YES or NO)**
   - NO

5. **Material of Construction**
   - Mark one:
     - Steel
     - Concrete
     - Fiberglass Reinforced Plastic
     - Unknown
     - Other, Please Specify

<table>
<thead>
<tr>
<th>Material of Construction</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

6. **Internal Protection**
   - Mark all that apply:
     - Cathodic Protection
     - Interior Lining (e.g., epoxy resin)
     - None
     - Unknown
     - Other, Please Specify

<table>
<thead>
<tr>
<th>Internal Protection</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

7. **External Protection**
   - Mark all that apply:
     - Cathodic Protection
     - Galvanized Steel
     - Fiberglass Reinforced Plastic
     - Cathodically Protected
     - None
     - Unknown
     - Other, Please Specify

<table>
<thead>
<tr>
<th>External Protection</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

8. **Piping**
   - Mark all that apply:
     - Bare Steel
     - Galvanized Steel
     - Fiberglass Reinforced Plastic
     - Cathodically Protected
     - None
     - Unknown
     - Other, Please Specify

<table>
<thead>
<tr>
<th>Piping</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

9. **Substance Currently or Last Stored in Greatest Quantity by Volume**
   - Mark all that apply:
     - a. Empty
     - b. Petroleum
       - Diesel
       - Kerosene
       - Gasoline (including alcohol blends)
       - Jet Fuel
     - c. Hazardous Substance
     - d. Other, Please Specify

<table>
<thead>
<tr>
<th>Substance Currently or Last Stored</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

10. **Additional Information (for tanks permanently taken out of service)**
    - a. Estimated date last used (mo, yr)
    - b. Estimated quantity of substance remaining (gal)
    - c. Mark box [X] if tank was filled with inert material (e.g., sand, concrete)

    | Additional Information | Tank No. | Tank No. | Tank No. | Tank No. | Tank No. |
|-------------------------|----------|----------|----------|----------|----------|
|                         |          |          |          |          |          |

11. **Additional Information (for replacement tanks installed after January 1, 1974)**
    - a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)
    - b. When was the previous tank removed? (mo, yr)
    - c. What was the age of the previous tank at time of removal? (years)
    - d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)
    - e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)

    | Additional Information | Tank No. | Tank No. | Tank No. | Tank No. | Tank No. |
|-------------------------|----------|----------|----------|----------|----------|
|                         |          |          |          |          |          |
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

AGENCY INTEREST#: 17684  INSPECTION DATE: 3/6/116  TIME OF ARRIVAL: 12:30 PM
ALTERNATE ID#:  DEPARTURE DATE: 3/8/116  TIME OF DEPARTURE: 2:00 PM
FACILITY NAME: Circle K # 9725  PH #: 725-925-9400
LOCATION: 2959 College Drive  PARISH NAME: East Baton Rouge
RECEIVING STREAM (BASIN/SEGMENT):
MAILING ADDRESS:  

FACILITY REPRESENTATIVE: C. Ann Harris TITLE: Manager
FACILITY REPRESENTATIVE PHONE NUMBER: 
NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above):

INSPECTION TYPE: CH WASTE WATER OTHER

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, MARKS, VERBAL
COMMITS FROM FACILITY REPRESENTATIVE)

UST system has 4 9,798 gal Tanks for gasoline. The tanks are composed of fiberglass reinforced plastic. The product lines are fiberglass reinforced plastic.

Submersible pumps are equipped with sacrificial anodes. The containment bucket are present. Double wall protection is butterfly valves.

Facility uses monthly 500 gal for release protection. Measures are in place to assist with this. Inspection all done. I was furnished with DOAC.

AREAS OF CONCERN:

REGULATION  EXPLANATION  CORRECTED?

YES  NO

PHOTOS TAKEN:  SAMPLES TAKEN:  (Attach Chain-of-custody)

RECEIVED BY: SIGNATURE: 

PRINT NAME: 

NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S STATED OBSERVATIONS

INSPECTOR(3):  CROSS REFERENCE:  ATTACHMENTS

REVIEWER:  LC 4/1/16

NOTE: The information contained on this form reflects only the preliminary observations of the inspector. It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutory regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

REVISED: 09/14/2000  TEMPO'D 3/11/16  PAGE 1 OF 1
COMPLIANCE INSPECTION REPORT
FOR
UNDERGROUND STORAGE TANKS

AI #: 1768d  FID #: 17.011411  INSPECTION DATE(S): 3/21/2016

AI NAME: Circle K #9775

Have Red Tags Been Applied to any USTs at this facility?  Yes ☐ No ☐ N/A

Physical Address: 2959 College Drive  Phone: (225) 925-1075
City, State, Zip: Baton Rouge, LA  Parish: EDR
Mailing Address: Same as above  Same as above
(Address) (City) (State) (Zip)
Facility Representative/Title: Mrs. Bianca Harris

UST Owner: Circle K Stores Inc  Phone: 850-342-1096  Fax:
Mailing Address: 25 W Cedar st e K  Pensacola  FL  32502
(Address) (City) (State) (Zip)
Property Owner: same  Phone: same  Fax:
Mailing Address: same  same
(Address) (City) (State) (Zip)

Fuel Distributor: Kenan  Phone: 330-491-0474  Fax:
Mailing Address: 1940 LA HWY #1 North  Port Allen  LA  70767
(Address) (City) (State) (Zip)

Lead Inspector: Hamilton Shaw
Additional Inspector(s):

DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

Class A UST Operator: Cheri Robbins  Phone: 850-342-1096  Date Certified: 8/13/2015
Mailing Address: 25 W Cedar st e K  Pensacola  FL  32502
(Address) (City) (State) (Zip)

Class B UST Operator: same as above  Phone:  Date Certified:
Mailing Address: same as above  same
(Address) (City) (State) (Zip)

Class B UST Operator:
Mailing Address: 1 FORMTEXT
(Address) (City) (State) (Zip)

Class B UST Operator:
Mailing Address:

List additional UST Operators in Summary of Findings/Comments section below

Has an Operator Training brochure been provided to the UST Owner of this facility?  Yes ☐ No ☐

Note: All questions are to be answered. If unable to determine, write ‘unknown’ and explain in narrative.
Use narrative/summary of findings area to describe all areas of concern in greater detail.
Summary of Findings/Comments

A UST CEI was performed. Contacted Cheri Robbins of Circle K Stores, who provided facility records.

This facility is operating four 9,128 gallon fiberglass gasoline UST's and double walled FRP piping which is pressurized.

The STPs and dispenser piping are in dry containment sumps. The dispenser piping is also booted. The facility has cathodic protection by anodes.

Has pressurized system with fiberglass piping and LLUs are tested annually in conjunction with line tightness tests and cathodic protection surveys:

a. Last 3 LLT, LLATG and CP surveys conducted 2/14, 2/15, 2/16

Spill buckets are present and are in good condition. Overfill prevention is provided by butterfly valves.

Performed a review of required documentation and third party test, noted the FY 2016 Fee Certification, Reg-01 and Reg-02, KD reports by SK conducted by 95.2 Veeder-root/USIMAN, Cathodic Protection Test results, Financial Responsibility by commercial insurance and annual line leak detection test and line tightness test which indicate a pass.

There are no areas of concern.

Report By: Hamilton Shaw, P.G. 3/31/16
Reviewed By: Lawrence U. Carter, ESS 4/1/16
AT #: 13684  FID #: 17011411  INSPECTION DATE(S): 3/21/2016

AI NAME: Circle K #9725

Section A Registration Requirements

1. Are all New and Existing UST systems registered? (New 301.B; Existing 301.A.1)  Yes ☑ No ☐ N/A ☐
2. Are all new USTs that contain regulated substances registered? (301.C.4)  Yes ☑ No ☐ N/A ☐
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility.

<table>
<thead>
<tr>
<th>DEO TANK ID NUMBER</th>
<th>SIZE OF TANK (GALLONS)</th>
<th>PRODUCT STORED</th>
<th>TANK TYPE</th>
<th>INSTALL DATE</th>
<th>UPGRADE DATE</th>
<th>TANK STATUS (Active, Temp Closed, etc.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>30432</td>
<td>9,728</td>
<td>gas</td>
<td>fiberglass</td>
<td>1/84</td>
<td>1/86</td>
<td>active</td>
</tr>
<tr>
<td>30433</td>
<td>9,728</td>
<td>gas</td>
<td>fiberglass</td>
<td>1/84</td>
<td>1/86</td>
<td>active</td>
</tr>
<tr>
<td>30434</td>
<td>9,728</td>
<td>gas</td>
<td>fiberglass</td>
<td>1/84</td>
<td>1/86</td>
<td>active</td>
</tr>
<tr>
<td>30435</td>
<td>9,728</td>
<td>gas</td>
<td>fiberglass</td>
<td>1/84</td>
<td>1/86</td>
<td>active</td>
</tr>
</tbody>
</table>

Latitude: Degrees: 30  Minutes: 25  Seconds: 15.61  Tank Hold Area 1
Longitude: Degrees: 91  Minutes: 08  Seconds: 24.25  Tank Hold Area 2

SOC - Release Prevention

Section B Standards for New Underground Storage Tanks (Tanks installed after 12/22/88) (Further Explanation in Narrative)

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1)
   Yes ☑ No ☐ N/A ☐
2. What is the corrosion protection method for the tanks?
   a. Fiberglass reinforced plastic (303.D.1.a)
      Yes ☑ No ☐ N/A ☐
   b. Tank constructed of metal and cathodically protected e.g., GTI-TS, metal tank with anode, metal tank with impressed current system (303.D.1.b) Specify:
      Yes ☑ No ☐ N/A ☐
   c. Metal-fiber-glass-reinforced-plastic composite (ACT-100) (303.D.1.c)
      Yes ☑ No ☐ N/A ☐
   d. Records available to document that Corrosion Protection is not necessary. (303.D.1.d; 309.B.1)
      Yes ☑ No ☐ N/A ☐
   e. Other corrosion protection (303.D.1.e) Specify:
      Yes ☑ No ☐ N/A ☐
3. For USTs installed after 12/20/08, are the USTs secondary containment? (303.A.4)
   a. Double-walled or jacketed construction? (303.D.1.f1) Specify:
      Yes ☑ No ☐ N/A ☐
   b. Other secondary containment type approved by the Department prior to installation (303.D.1.f.1a) Specify:
      Yes ☑ No ☐ N/A ☐

Section C Upgrading Existing Tanks to New System Standards (Further Explanation in Narrative)
(Tanks installed on or before 12/22/88) (Section C Not Applicable)

1. Do the existing tanks comply with one of the following requirements:
   a. Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1)
      Yes ☑ No ☐ N/A ☐
   b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete Sec. C.2
      Yes ☑ No ☐ N/A ☐
2. What method of corrosion protection is used for each tank?
   a. Metal tank retrofitted with interior lining (303.E.3.a) Date Lining Installed:
      Yes ☑ No ☐ N/A ☐
   b. Is lining inspected periodically? (303.E.3.a.ii) Date of Last Lining Inspection:
      Yes ☑ No ☐ N/A ☐
   c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP:
      Yes ☑ No ☐ N/A ☐
   d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.F.3.b)
      Type of integrity test performed:
      Yes ☑ No ☐ N/A ☐
   e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701.A.1 (301.E.4.b).
      Yes ☑ No ☐ N/A ☐
   f. Internal Lining combined with cathodic protection (303.E.3.c)
      If CP was not installed at same time as the lining, complete sections 3.c.i and e above.
      Yes ☑ No ☐ N/A ☐
   g. Other corrosion protection. Specify:
      Yes ☑ No ☐ N/A ☐

UST CEI CHECKLIST

Revision Date: August 10, 2012

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

Use narrative/summary of findings area to describe all areas of concern in greater detail.
### Section D Standards for New UST Piping System

(Piping installed after 12/22/88)

1. Is piping that routinely carries regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)
   - Yes □ No □ N/A

2. What method of corrosion protection is used for the piping?
   - a. Fiberglass-reinforced plastic piping (303.D.2.a)
     - Yes □ No □ N/A
   - b. Constructed of metal and cathodically protected e.g. coated wide electrode material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b)
     - Yes □ No □ N/A
   - c. Metal piping with additional corrosion protection measures. (303.D.2.c)
     - Yes □ No □ N/A
   - d. Records available to document Cathodic Protection is not necessary. (259.D.1)
     - Yes □ No □ N/A
   - e. Non-metallic flexible piping (303.D.2.e)
     - Yes □ No □ N/A

3. For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)
   - Yes □ No □ N/A
     - Yes □ No □ N/A
   - b. Other secondary containment type approved by the Department prior to installation? (303.D.2.f.ii)
     - Yes □ No □ N/A

4. Are all metal components (flexible connectors, submersible turbine pumps) that routinely contain substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)
   - Yes □ No □ N/A
   - a. Constructed of metal and cathodically protected e.g. coated wide electrode material, metal piping protected with anodes or an impressed current system, contained in dry punp (303.D.2.3.b)
     - Yes □ No □ N/A
   - b. Metal piping components with additional corrosion protection measures. (303.D.2.3.c: 308.B.10)
     - Yes □ No □ N/A

5. Are all impervious valves (shutoff valves) properly installed (movable parts un lubricated, loose valve properly anchored)? (501.A and NFPA 30A Chapter 6 Paragraph 3.9) (New & Existing Systems)
   - Yes □ No □ N/A

### Section E Existing Piping Upgrading Requirements

(Piping installed on or before 12/22/88)

1. Has existing piping been upgraded with corrosion protection by 12/22/98? (303.E.1)
   - Yes □ No □ N/A

2. Is existing piping and metal components protected from corrosion? (303.E.4) Complete Section D.
   - Yes □ No □ N/A

### Section F Spill and Overfill for New UST Systems

(UST systems installed after 12/22/88)

1. Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i)
   - Date Installed: 1/24
     - Yes □ No □ N/A
   - a. Does the spill prevention equipment have light tight sides and bottom (not cracked or broken)? (303.D.3.a.ii)
     - Yes □ No □ N/A
   - b. Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.D.3.a.iii)
   - If more than 1 inch, list the amount of fuel present and list the fuel deliverer:
     - Yes □ No □ N/A

2. Is each tank equipped with Overfill Prevention Equipment? (303.D.3.a.ii)
   - Date Installed: 1/24
     - Yes □ No □ N/A

3. Is the Overfill Prevention Equipment designed to:
   - a. Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. butterfly valve (303.D.3.a.ii.a) (device not tampered with or inoperable)
     - Yes □ No □ N/A
   - b. Alert the transfer operator when the tank is no more than 90% full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overfill alarm)? (Is the alarm near the fill port? Does it work?) (303.D.3.a.ii.b)
     - Yes □ No □ N/A
   - c. Restrict the flow 10 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.ii.c)
     - Yes □ No □ N/A
   - d. If ball float valves are used, is the piping system pressurized? Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP100-2005, Chapter 7.3.3 for New Systems, 303.D.9 and PEI/RP100-2005, Chapter 7.3.3 for Existing Systems)
     - Yes □ No □ N/A

4. Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b)
   - Yes □ No □ N/A

### Section G Spill and Overfill for Existing Tanks

(UST systems installed on or before 12/22/88)

1. Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1)
   - Yes □ No □ N/A

2. Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.5) Complete Section F.
   - Yes □ No □ N/A

---

** note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative summary of findings area to describe all areas of concern in greater detail.**
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

Certificate No. REG20100001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30.2194.1 to read: "on or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION               NO. OF TANKS               OWNER INFORMATION
Agency Interest No. 13604              4                       Owner Identification No. 23437

Circle K #9725
2959 College Dr
Baton Rouge, LA 70808

Circle K Stores Inc
25 W College St, St. Simons

Pensacola, FL 32502

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

[Signature]

Enforcement Specialist
Underground Storage Tank & Remediation Division
## LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

### UNDERGROUND STORAGE TANK DIVISION

**METHOD OF LEAK DETECTION FOR YOUR UST(s) AND PIPING**

**RECEIVED**

**OWNER INFO:** 00-263200  
**FACILITY INFO:** 17-008376

**SHELL OIL COMPANY**  
FEB 01 1993  
3340 SEVERN AVE SUITE 215  
METairie LA 70002

**ACADIAN SHELL SERVICE**  
2300 S. ACADIAN HWY.  
BATON ROUGE LA 70802

### DESCRIPTION OF UNDERGROUND STORAGE TANKS AND PIPING

(Complete for each tank at this location.)

<table>
<thead>
<tr>
<th>Tank ID Number</th>
<th>22539</th>
<th>22539</th>
<th>83/04/09</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date of Installation</td>
<td>83/04/09</td>
<td>83/04/09</td>
<td>83/04/09</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Status of Tank</th>
<th>Currently in use</th>
<th>Temporarily Out of Use</th>
<th>Permanently Out of Use</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Estimated Total Capacity (gallons)</th>
<th>9720</th>
<th>9720</th>
<th>9720</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Substance Currently or last stored in greatest quantity by volume</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gasoline</td>
</tr>
<tr>
<td>X</td>
</tr>
</tbody>
</table>

**Release Detection (Mark all that apply). Note: Effective January 20, 1992, installation or methods marked by an * must be supervised by a LOEQ certified installer.**

- [ ] Pressurized
- [ ] If you use an Automatic Line Leak Detector do you check it annually?

### Check one Type of Piping per Tank

<table>
<thead>
<tr>
<th>Type of Piping</th>
<th>TANK/PIPE</th>
<th>TANK/PIPE</th>
<th>TANK/PIPE</th>
<th>TANK/PIPE</th>
</tr>
</thead>
<tbody>
<tr>
<td>A. Manual Tank Gauging</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>B. Tank Tightness Testing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>C. Inventory Controls</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>D. Line Tightness Testing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>*E. Automatic Tank Gauging</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>*F. Groundwater Liquid Monitoring</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>*G. Interstitial Monitoring doubled walled tank/piping</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>*H. Interstitial Monitoring/secondary containment</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>*I. Automatic Line Leak Detectors</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>*J. Vapor Monitoring</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>*K. Other method allowed by implementing agency. Please specify.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Spill and Overfill Protection

- [ ] Overfill Device Installed
- [ ] Spill Device Installed

[Signature]

[Date: 83/04/09]
## COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE

<table>
<thead>
<tr>
<th>Tank ID Number</th>
<th>22538</th>
<th>22539</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>1. Closing of Tank</strong>&lt;br&gt;(Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.)&lt;br&gt;A. Estimated date last used&lt;br&gt;[\text{mm/dd/yyyy}]</td>
<td></td>
<td></td>
</tr>
<tr>
<td>B. Estimate date tank closed&lt;br&gt;[\text{mm/dd/yyyy}]</td>
<td></td>
<td></td>
</tr>
<tr>
<td>C. Tank was removed from ground</td>
<td>Y _N_</td>
<td>Y _N_</td>
</tr>
<tr>
<td>D. Tank was closed in ground</td>
<td>Y _N_</td>
<td>Y _N_</td>
</tr>
<tr>
<td>E. Tank filled with inert material. Describe</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>2. Has site assessment as part of closure or change-in-service been completed?</strong></td>
<td>Y _N_</td>
<td>Y _N_</td>
</tr>
<tr>
<td>Was there evidence of a leak detected?</td>
<td>Y _N_</td>
<td>Y _N_</td>
</tr>
<tr>
<td>Has a letter from LDEQ accepting closure been received?</td>
<td>Y _N_</td>
<td>Y _N_</td>
</tr>
</tbody>
</table>

### CONTACT PERSON IN CHARGE OF TANKS

**SHELL OIL COMPANY**
**MID SOUTH DISTRICT**

**NAME and JOB TITLE**
3340 DEVISION AVENUE #215
METairie, LA 70002

**PHONE NUMBER (Including Area Code)**
54y. 585. 7914

### CERTIFICATION (Read and sign after completing all sections)

**OATH**

**Owner:** I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

**Signature of Authorized Representative**

**Date**

**Name and Official Title of Owner’s Authorized Representative (Print or Type)**

---

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

**Underground Storage Tank Division**
**Leak Detection Self Certification Program**
P.O. Box 82178
 Baton Rouge, LA 70884-2178

---

TSLDC-6/92
REGISTRATION OF UNDERGROUND STORAGE TANKS

INSTRUCTIONS

GENERAL INFORMATION: Use ink or type and print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility or location containing underground storage tanks (USTs). The LDQE will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. Photocopies and facsimile of the forms will not be accepted. If there are more than six tanks at a location, attach another original form with an additional box checked. If the registration sheets are attached, indicate the number of attached sheets:

RETURN COMPLETED FORM TO:
POST OFFICE BOX 82178
BATON ROUGE, LA 70821-178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT:
(504) 765-3532

FEES: Upon receipt of your registration form, the LDQE will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an invoice for the fiscal year (July 1 through June 30). Each fee type is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

1) Annual Registration Fee
   All UST owners must pay a fee of $15 per tank. Your registration(s) on file with the LDQE will not be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filing the USTs can easily verify registration.

2) Annual Maintenance and/or Tenant Fee
   A) State and federal agencies must pay a fee of $120.
   B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $500
   C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of $120.

3) Motor Fuel Storage Tank Trust Fund Fee
   Owners of USTs containing new or used oils must pay a fee of $275.

LATE REGISTRATIONS: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuel Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDQE, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and be directed to have a site assessment and tank testing be performed, or provide some other evidence as approved by the LDQE.

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDQE (USE COMPLETE LDQE IN PRESENT). The owner identification number must be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A LATE REGISTRATION
   (i.e., if not filed within 30 days of the tank being put into service)

Your Federal ID #

Facility ID #
   (ASSIGNED BY LDQE)

Owner ID #
   (ASSIGNED BY LDQE)

II. OWNER INFORMATION

Certificate of Registration will be issued with this information.

Owner Name (corporation, individual, public agency, or other entity)

Mail/Address 1

City State Zip Code

Telephone Number (include Area Code)

RESERVED FOR STATE USE ONLY

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY.

Facility Name or Company Site Identifier, as applicable

Street Address (must give physical location, P.O. Box if not acceptable)

City State Zip Code

Parish

Number of tanks at this location:

IV. TYPE OF OWNER - Select the appropriate owner description

☐ Federal Government
☐ State Government
☐ Local Government
☐ Commercial
☐ Private

V. INDIAN LAND - Complete this section only if applicable

Name of Tribe/Town

Reservations or on other trust lands

American Indian, tribe, or individual

VI. TYPE OF FACILITY - Select the appropriate facility description

☐ Aircraft Owner
☐ Contractor
☐ Federal Non-Military
☐ Railroad
☐ Trucking/Transport

☐ Air Taxi (Airline)
☐ Farm
☐ Industrial
☐ Residential
☐ Utilities

☐ Auto Dealership
☐ Federal Military
☐ Petroleum Distrib
☐ Retail Seller of Motor Fuel
☐ Other (Specify)

☐ Gas Service Station

☐ Gas Service Station

☐ Gas Service Station
**VIII. CONTACT PERSON IN CHARGE OF TANKS**

<table>
<thead>
<tr>
<th>Name</th>
<th>Official Title</th>
<th>Phone Number (include Area Code)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Dusty S. Spear</td>
<td>General Manager</td>
<td>(504) 757 - 6560</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Address</th>
<th>Zip</th>
</tr>
</thead>
<tbody>
<tr>
<td>1500 CPM Drive</td>
<td>Baton Rouge, LA 70808</td>
</tr>
</tbody>
</table>

**VIII. FINANCIAL RESPONSIBILITY** (required assurance that an owner can pay for a cleanup and compensate third parties, should a release occur.)

- Commercial Insurance
- Letter of Credit
- Surety Bond
- Guarantor
- Risk Retention Group
- Other Allowed Method (Specify)

**IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS** - Complete for each tank at this location.

<table>
<thead>
<tr>
<th>Task Identification Number (MUST BE ASSIGNED BY LDEQ)</th>
<th>Task No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>22X18</td>
<td>22X15</td>
<td>22X18</td>
<td>22X18</td>
<td>22X18</td>
<td>22X18</td>
</tr>
</tbody>
</table>

1. **Current Condition of Tank**

-マーク: The registration form MUST be used to notify the LDEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been properly filled in place). Refer to LAC 33:XL, Chapter 11, of the UST regulations for closure requirements. The owner of a UST must apply for temporary closure, or show the UST permanently closed to the LDEQ with 12 months. After the owner has demonstrated closure requirements, the UST must remain closed. The owner is required to notify the LDEQ of UST closure within 30 days of UST closure.

2. **Date of Installation - estimate if unknown**

3. **Date Put in Service - estimate if unknown**

4. **Total Capacity - gallons**

5. **Water Well**: Is there a water well (active or abandoned) within 50 ft? (Yes/No)

6. **Substances last stored in greatest quantity by volume**

<table>
<thead>
<tr>
<th>Substance</th>
<th>Storage</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gasoline</td>
<td>X</td>
</tr>
<tr>
<td>Diesel</td>
<td></td>
</tr>
<tr>
<td>Gasolene</td>
<td>X</td>
</tr>
<tr>
<td>Kerosene</td>
<td></td>
</tr>
<tr>
<td>Heating Oil</td>
<td>11.3</td>
</tr>
</tbody>
</table>
| (This includes waste, lube, cutting, motor, inhibited, engine, etc.)
| Other petroleum-based substances (Specify) | |

- **Mark here if tank stores fuel solely for use by an emergency generator**
- **Hazardous Substance**
- **CERCLA name and/or**
- **CAS number**
- **Material of Substance (Most specific)**

**X. CERTIFICATION BY THE OWNER** - Must be completed by the owner.

**CERTIFICATION OF FINANCIAL RESPONSIBILITY**

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33:XL, Chapter 11.

**CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION**

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature of Authorized Employee (Contractor's Signature Not Acceptable) Date: 8/18/97

Printed Name of Person Signing Form Official Title

**NOTE:** A current copy of the registration form must be kept on-site or at the nearest staffed facility.
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

REGISTRATION OF TECHNICAL REQUIREMENTS FOR NEW

INSTRUCTIONS: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. Forms must be completed for each facility location containing underground storage tanks (USTs). The LDQ will only accept an ORIGINAL registration form. Photocopies and fax copies of the form will not be accepted.

If there are more than six tanks at a location, attach an additional form with Sections IV through Section X completed. If completion sheets are attached, indicate the number of attached sheets here:

RETURN COMPLETED FORM TO:
LDQ-UNIT DIVISION
REGISTRATION UNIT
POST OFFICE BOX 25196
BAYOU BOULE, LA 70894-1518

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT:
(504) 927-8813

NOTE: ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDQ (CONTACT THE LDQ IF NECESSARY).

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A LATE REGISTRATION
REASON FOR REGISTRATION:
□ New Tank and New Facility
□ Replacement Tank(s)
□ Additional Tank(s)
□ Upgrade
□ Change of Licensee

Your Federal ID # 12-1344842
Facility ID # (ASSIGNED BY LDQ) 17-000537
Owner ID # (ASSIGNED BY LDQ) 012887000

II. OWNER INFORMATION

Owner Name (corporation, individual, public agency, or other entity)
THIRD COAST ENERGY LLC

Facility Name or Company Site Identifier, as applicable
ACADIAN SHELL #7

Mailing Address
PO Box 77010

City
BAYOU BOULE
State
LA
Zip Code
70894-7010

Telephone Number (include Area Code)
504-765-6000

III. FACILITY INFORMATION

FACILITY NAME
All lines must be filled in completely

ACADIAN SHELL #7

Street Address - physical location (P.O. Box or route # not acceptable)
2300 S. ACADIAN THRWY

City
BAYOU BOULE
State
LA
Zip Code
70894-7010

Telephone Number (include Area Code)
504-765-6000

Reserved for State Use Only

Number of tanks at this location:
3

Latitude
DeGree
Minutes
Seconds

Longitude
DeGree
Minutes
Seconds

IV. GENERAL TANK INFORMATION

A. Total Capacity (gal.) - must specify
10,000

B. Schwabnoor stored in tank
6,350
6,350
6,350

V. TANK MATERIAL - Mark all that apply.

- Has tank ever leaked?
- Yes
- No

- Type of tank:
- Asphalt Lined or Bene Steel
- Cathodically Protected Steel
- Epoxy Coated Steel
- Composite (Steel with Fiberglass)
- Fiberglass Reinforced Plastic
- Lined Interior
- Double Walled
- Polyethylene Tank Jacket

- Contains:
- Corrosion Liner
- Unknown
- Other (Specify)

- Piping Material - Mark all that apply.
- Type of piping:
- Bare Steel
- Galvanized Steel
- Stainless steel

- Has piping ever leaked?
- Yes
- No

- Type of piping:
- Atmospheric pressure
- Overfill prevention
- C.
- Gravity

- Spill and overfill protection
- A.
- Spill containment (less than 30 gal.)
- Overfill prevention (Date installed)
- Overfill prevention
- C.

- If exempt from S or O protection due to 23-gallon container, mark here.

VII. ADDITIONAL INFORMATION

VIII. BUSINESS INFORMATION

- Business Name:
- Address:
- City:
- State:
- Zip Code:

- Telephone Number:
- Email Address:

- Website:

- License Number:
- Expiration Date:

- Summerner:
- Date:

- Signature:
- Date:

- Authorized Person:
- Date:

- Certification:

- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
- Date:

- Additional Information:

- Certificate of Final Review:
- Date:

- Additional Certification:
REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274, BATON ROUGE, LA 70894
GROUND WATER PROTECTION DIVISION

I.D. NUMBER: 17-003876
DATE RECEIVED: MAY 05, 1986
DATE CHECKED: 
CHECKED BY: 

GENERAL INFORMATION

Registration is required by State and Federal law for all underground storage tanks that have an aggregate capacity of more than 10,000 gallons. The main purpose of the registration is to provide for the efficient enforcement of the Environmental Quality Act, L.R.S. 30:1051 et seq., as amended.

The information required by the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq., is an accurate report of hazardous substances stored in underground storage tanks that are used to store hazardous substances. This information is required to be submitted to the Louisiana Department of Environmental Quality. The underground storage tank owner is responsible for submitting this information.

In the case of an underground storage tank, the owner shall report to the Louisiana Environmental Quality Act, L.R.S. 30:1051 et seq., as amended, the occurrence of any hazardous substances stored in underground storage tanks that are used to store hazardous substances. This information is required to be submitted to the Louisiana Department of Environmental Quality.

What tanks are included? Underground storage tanks are used to store hazardous substances and are required to be reported to the Louisiana Department of Environmental Quality. The underground storage tank owner is responsible for submitting this information.

What tanks are excluded? Tanks excluded from Louisiana registration are:

1. Tanks used for storing heating oil for commercial purposes
2. Tanks used for storing hazardous waste
3. Tanks used for storing hazardous substances
4. Tanks used for storing oil for non-commercial purposes
5. Tanks used for storing hazardous waste
6. Tanks used for storing hazardous substances
7. Tanks used for storing hazardous waste
8. Tanks used for storing hazardous substances
9. Tanks used for storing hazardous waste
10. Tanks used for storing hazardous substances

INSTRUCTIONS

Please type or print all text in this form. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at the location, photocopy the reverse side, and staple continuation sheets to form.

Attach number of continuation sheets attached

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)

SHELL OIL COMPANY

Street Address

3340 SEVIER AVE SUITE 215

Parish

JEFFERSON

City

METAIRIE

State

LA

Zip Code

70005

Area Code Phone Number

504-588-4911

Type of Owner (Mark all that apply)

A Corporate	B State or Local Gov't.

Ownership


II. LOCATION OF TANK(S)

Facility Name or Company Site Identifier, as applicable

ACADIAN SHELL SERVICE

Street Address or State Road, as applicable

2800 S ACADIAN HWY

Parish

BATON ROUGE

City (nearest)

BATON ROUGE, LA

State

LA

Zip Code

70807

Latitude

30° 25' 28.0144" N

Longitude

91° 41' 49.7921" W

Indicate number of tanks at this location

3

Mark box here if tanks are located on land within an irrigation district or on other Indian Trust lands

III. CONTACT PERSON AT TANK LOCATION

Name of person at location

Job Title

ACREAGE

PHONE NUMBER

IV. TYPE OF REGISTRATION

Mark box here only if this is an amended or subsequent registration for this location

V. CERTIFICATION (Read and sign after completing Section VI)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and any attached document, and that based on my inquiry of those individuals uninvolved in the preparation of this report, I believe that the information submitted is true, accurate, and complete.

Name and official title of owner or owner's authorized representative

W.D. Brownlee, Senior District Engineer

Signature

Date Signed

4-9-86

CONTINUE ON REVERSE SIDE
<table>
<thead>
<tr>
<th>VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (complete for each tank at this location)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Tank Identification No. (e.g., ABC-123), or</strong></td>
</tr>
<tr>
<td><strong>Arbitrariness Assigned Sequential Number (e.g., 1, 2, 3 ...)</strong></td>
</tr>
<tr>
<td><strong>Tank No.</strong></td>
</tr>
<tr>
<td>---------------------------------------------------------------</td>
</tr>
<tr>
<td>1. Status of Tank (Mark all that apply [X])</td>
</tr>
<tr>
<td>currently in use</td>
</tr>
<tr>
<td>temporarily out of use</td>
</tr>
<tr>
<td>permanently out of use</td>
</tr>
<tr>
<td>brought into use after 5/1/86</td>
</tr>
<tr>
<td>---------------------------------------------------------------</td>
</tr>
<tr>
<td>2. Age (Years)</td>
</tr>
<tr>
<td>---------------------------------------------------------------</td>
</tr>
<tr>
<td>3. Total Capacity (Gallons)</td>
</tr>
<tr>
<td>---------------------------------------------------------------</td>
</tr>
<tr>
<td>4. Is Tank and/or Piping Leaking? (YES or NO)</td>
</tr>
<tr>
<td>---------------------------------------------------------------</td>
</tr>
<tr>
<td>5. Material of Construction (Mark one [X])</td>
</tr>
<tr>
<td>Concrete</td>
</tr>
<tr>
<td>Other, Please Specify</td>
</tr>
<tr>
<td>---------------------------------------------------------------</td>
</tr>
<tr>
<td>6. Internal Protection (Mark all that apply [X])</td>
</tr>
<tr>
<td>Interior Lining (e.g., epoxy resins)</td>
</tr>
<tr>
<td>Other, Please Specify</td>
</tr>
<tr>
<td>---------------------------------------------------------------</td>
</tr>
<tr>
<td>7. External Protection (Mark all that apply [X])</td>
</tr>
<tr>
<td>Primed (e.g., asphaltic)</td>
</tr>
<tr>
<td>Other, Please Specify</td>
</tr>
<tr>
<td>---------------------------------------------------------------</td>
</tr>
<tr>
<td>8. Piping (Mark all that apply [X])</td>
</tr>
<tr>
<td>Galvanized Steel</td>
</tr>
<tr>
<td>Other, Please Specify</td>
</tr>
<tr>
<td>---------------------------------------------------------------</td>
</tr>
<tr>
<td>9. Substance Currently or Last Stored</td>
</tr>
<tr>
<td>in Greatest Quantity by Volume</td>
</tr>
<tr>
<td>(Mark all that apply [X])</td>
</tr>
<tr>
<td>a. Hazardous Substance</td>
</tr>
<tr>
<td>---------------------------------------------------------------</td>
</tr>
<tr>
<td>10. Additional Information (for tanks permanently taken out of service)</td>
</tr>
<tr>
<td>a. Estimated date last used (mo./yr.)</td>
</tr>
<tr>
<td>b. Estimated quantity of substance remaining (gal.)</td>
</tr>
<tr>
<td>c. Mark box [ ] if tank was filled with inert material (e.g., sand, concrete)</td>
</tr>
<tr>
<td>---------------------------------------------------------------</td>
</tr>
<tr>
<td>11. Additional Information (for replacement tank installed after January 1, 1974)</td>
</tr>
<tr>
<td>a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)</td>
</tr>
<tr>
<td>b. When was the previous tank removed? (mo./yr.)</td>
</tr>
<tr>
<td>c. What was the age of the previous tank at time of removal? (years)</td>
</tr>
<tr>
<td>d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)</td>
</tr>
<tr>
<td>e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)</td>
</tr>
</tbody>
</table>
# Registration of Underground Storage Tanks

**INSTRUCTIONS**

- **GENERAL INFORMATION:** Use ink, and type or print all items except where a signature is required. **Form completed in ink will not be accepted.** A separate form must be completed for each facility housing containing underground storage tanks (USTs). The LDDEQ will not accept an ORIGINAL registration form with an EXECUTIVE signature of the owner. Photocopies and faxed copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section DI completed. If continuation sheets are attached, indicate the number of attached sheets here.

- **RETURN COMPLETED FORM TO:**

  **LDEQ DIVISION**
  **REGISTRATION UNIT**
  **POST OFFICE BOX 82178**
  **BATON ROUGE, LA 70899-8178**

- **FOR QUESTIONS, CALL THE REGISTRATION UNIT AT:**
  **(225) 755-0443**

- **Fees:** Upon receipt of your registration form, the LDDEQ will need just one invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an invoice for all applicable fees for the fiscal year (July 1 through June 30). Each fee is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY/TEMPORARILY CLOSED DURING THE FISCAL YEAR.

1. **Annual Registration Fee**
   - All UST owners must pay a fee of $45 per tank. Your registration(s) fee with LDDEQ will not be valid unless payment is received. Upon receipt of payment, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location at the property where the USTs are located. Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $500. Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of $210.

2. **Annual Maintenance and Inspection Fees**
   - A) State and local agencies must pay a fee of $210.
   - B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $500.
   - C) Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of $210.

3. **Motor Fuel Storage Tank Trust Fund Fee**
   - Owners of USTs containing new or used oils must pay a fee of $275.

**LATE REGISTRATIONS:** A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future disputes concerning participation eligibility in the Motor Fuel Storage Tank Trust Fund, an owner must demonstrate that a late registered UST(s) has not leaked in the past and is not leaking at the time of registration. Therefore, once a late registration is received by the LDDEQ, an owner will be issued a "Notice to Late Underground Storage Tank Registrants" and directed to have a site inspection and tank piping tightness tests performed, or provide some evidence otherwise approved by the LDDEQ.

**NOTES:** ALL DECISIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDDEQ. The owner identification number must be included if this is a Change of Ownership.

### I. General Registration Information

<table>
<thead>
<tr>
<th>CHECK HERE IF THIS IS A LATE REGISTRATION</th>
</tr>
</thead>
</table>

**Reason for Registration:**
- New Tank(s) and New Facility
- Replacement Tank(s)
- Additional Tank(s)
- Amended (Specify below)
- Change of Ownership
- Other (Specify)

**Owner ID:**
- 00926700
- 010060

**Facility ID:**
- 12 008376

**State Use Only**
- Federal UST ID: 72-00926700

### II. Owner Information

- **Certificate of Registration** will be issued with this information.
- **Certificate of Authorization** will be issued with this information.
- **Owner Name:** Motive Enterprises LLC
- **Mailing Address:** 16800 Greenspoint Park
- **City:** Houston
- **State:** TX
- **Zip Code:** 77060

**Telephone Number:** (713) 241-6167

**RESERVED FOR STATE USE ONLY**
- **T blames:** 10088710 CLOSER.

**DATE**: 7/1/2010

**Name of Tribe/Nation:**
- American Indian

**Reservation or Other Tribal Lands:**
- American Indian, Tribe, or Individual

### III. Facility Information

- **Facility Name:** Shell Branded Service Station
- **Street Address:** 2300 S. Academia Thruway
- **City:** Baton Rouge
- **State:** LA
- **Zip Code:** 70803
- **Telephone Number:** (225) 755-0443

**Number of tanks at this location:** 3

**Latitude:** 30.437500

**Longitude:** -91.040000

### IV. Type of Owner

- **Commercial**
- **Private**

### V. Indian Lands

- **Tanks are located on land with an Indian Reservation or other tribal lands:**
- **Tanks are owned by a native American nation, tribe, or individual:**

### VI. Type of Facility

- **Aircraft Owner**
- **Contractor**
- **Federal Non-Military**
- **Railroad**
- **Tracking/Transport**
- **Air Taxi (Airline)**
- **Farm**
- **Industrial**
- **Residential**
- **Utilities**
- **Auto Dealership**
- **Federal Military**
- **Petroleum Distrib.**
- **Retail Seller of Motor Fuel**
- **Other (Specify)**

(e.g. gas station)
VII. CONTACT PERSON IN CHARGE OF TANKS

<table>
<thead>
<tr>
<th>Name</th>
<th>Official Title</th>
<th>Phone Number (Include Area Code)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bill Cupp</td>
<td></td>
<td>(504) 323-8911</td>
</tr>
</tbody>
</table>

City: Mandeville
State: LA
Zip: 70448

VIII. FINANCIAL RESPONSIBILITY

Check all that apply:
- Commercial Insurance
- Letter of Credit
- Safety Bond
- Guarantee
- Risk Retention Group
- Other Allowed Method (Specify)

X. LA Motor Fuel Trust Fund
Self Insurance

(MUST BE ASSIGNED BY LDHE)

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>22538</td>
<td>22539</td>
<td>22540</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

10. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location:

1. Current Condition of Tank
   NOTE: The registration form is NOT used to modify the LDHEQ of USTs that are permanently closed (i.e., UST removals or USTs that have been property filled in place). Refer to LAC 33:XI: Chapter 9, for UST regulations for Closure requirements. The owner of a UST not “in use” must either apply for temporary closure, or close the UST permanently. A UST may be temporarily closed for up to 12 months. After the owner must either bring the UST back into service, apply for an extension, or permanently close the UST. An owner is required to notify the Enforcement Section 30 days prior to performing permanent closure on form UST-ENF-01. Subsequently, an owner is required to document the closure within 60 days on form UST-ENF-02. The Enforcement Section will then notify the owner when the UST is closed.

2. Date of Installation - estimate if unknown
   /83

3. Date Put in Service - estimate if unknown
   /83

4. Total Capacity - gallons
   10,000 10,000 10,000

5. Water Wells - Are there a water well (active or abandoned) within 50 ft?
   Yes  No  X

6. Substances Last Stored - Complete for each tank at this location:

<p>| | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Gasoline</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Diesel</td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>Gasohol</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Kerosene</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Heating Oil</td>
<td></td>
<td></td>
</tr>
<tr>
<td>New and Used Oil</td>
<td></td>
<td></td>
</tr>
<tr>
<td>(This includes waste, lube, cutting, motor, lubricants, recycling, etc.)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other petroleum-based substances (Specify)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Mark here if tank stores fuel solely for use by an emergency generator:

X.

Mixture of Substances (Must specify):

X.

X. CERTIFICATION BY THE OWNER - Must be completed by the owner:

CERTIFICATION OF FINANCIAL RESPONSIBILITY
I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33:XI: Chapter 11.

CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS OF INFORMATION
I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of most individual financial responsibility for ensuring the information is true, accurate, and complete.

Bill Cupp
Signature of Owner or Authorizing Employee

Date: 4-27-01

Printed Name of Person Signing Form

NOTE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.
State of Louisiana
Department of Environmental Quality

M.J. "MIKE" FOSTER, JR.
GOVERNOR

April 2, 2002

J. D. ALF GIVENS
SECRETARY

CERTIFIED MAIL (7099 3400 0007 2453 3242/3259)
RETURN RECEIPT REQUESTED

MOTIVA ENTERPRISES, LLC
c/o C.T Corporation System
Agent of Service
8550 United Plaza Boulevard
Baton Rouge, Louisiana 70809

RE: COMPLIANCE ORDER
ENFORCEMENT TRACKING NO. UE-C-01-0130
AGENCY INTEREST NO. 71560

Dear Sir:

Pursuant to the Louisiana Environmental Quality Act (La. R.S. 30:2001, et seq.), the attached COMPLIANCE ORDER is hereby served on MOTIVA ENTERPRISES, LLC (RESPONDENT) for the violations described therein.

Compliance is expected within the maximum time period established by each part of the COMPLIANCE ORDER. The violations cited in the COMPLIANCE ORDER could result in the issuance of a civil penalty or referral to the Department of Justice for appropriate legal actions.

Any questions concerning this action should be directed to Sabrina Vutera at (225) 765-0513.

Sincerely,

Barbara F. Romanowsky
Administrator
Enforcement Division

BFR/sv
Alt ID No. 17-008376
Attachment

c: Acadian Shell
3433 La. Highway 190 PMB 342
Mandeville, Louisiana 70471

OFFICE OF ENVIRONMENTAL COMPLIANCE • P. O. BOX 82215 • BATON ROUGE, LOUISIANA 70884-2215
AN EQUAL OPPORTUNITY EMPLOYER
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE

IN THE MATTER OF

MOTIVA ENTERPRISES, L.L.C
EAST BATON ROUGE PARISH
ALT ID NO. 17-008376

* * *
ENFORCEMENT TRACKING NO.
* * *
UE-C-01-0130
* * *
AGENCY INTEREST NO.
71560

PROCEEDINGS UNDER THE LOUISIANA
ENVIRONMENTAL QUALITY ACT,

COMPLIANCE ORDER

The following COMPLIANCE ORDER is issued to MOTIVA ENTERPRISES, LLC (RESPONDENT) by the Louisiana Department of Environmental Quality (the Department), under the authority granted by the Louisiana Environmental Quality Act (the Act), La. R.S. 30:2001, et seq., and particularly by La. R.S. 30:2025(C) and 30:2050.2.

FINDINGS OF FACT

I.

The Respondent owns and operates three underground storage tanks (USTs) containing petroleum products at a facility known to the Department as Acadian Shell. The facility is located at 2300 South Acadian Throughway in Baton Rouge, East Baton Rouge Parish, Louisiana.
II.

On or about July 11, 2001, and August 13, 2001, inspections of the Respondent's facility revealed the following violations:

A. The Respondent failed to install cathodic protection on the submerged pump and piping of the UST systems, in violation of LAC 33:XI.303.B.3.

This violation was corrected at the August 13, 2001, inspection.

B. The Respondent failed to maintain records of the release detection system and keep the records required at the UST site and immediately available for the Department's inspection, or keep them at a readily available alternative site and provide them to the Department for inspection within 24 hours after a request, as specified in LAC 33:XI.705.A., in violation of LAC 33:XI.509.C.

COMPLIANCE ORDER

Based on the foregoing, the Respondent is hereby ordered:

I.

To institute procedures, within thirty (30) days after receipt of this COMPLIANCE ORDER, which will ensure that all records of release detection are maintained throughout the operational life of the release detection system, as specified in LAC 33:XI.509.C.

II.

To prepare and submit to the Enforcement Division, within thirty (30) days after receipt of this COMPLIANCE ORDER, a detailed report describing actions taken and to be taken to correct and prevent future occurrence of the violations described in paragraph II of the Findings of Fact of this COMPLIANCE ORDER.
March 11, 2009

Mr. Tim B. Knight, Administrator  
Louisiana Department of Environmental Quality  
Underground Storage Tanks Division – Remediation Process  
Post Office Box 4314  
Baton Rouge, Louisiana 70821-4314

Re: Limited Groundwater Investigation Report  
Motiva Enterprises, LLC  
Former Shell Retail Outlet at 2300 South Acadian Thruway  
Baton Rouge, LA 70808  
Circle K #2709729; Former Shell No. 101249  
Agency Interest #71560  
UST-FID No. 17-008376; Incident No. 86368  
URS Project No. 49206684.00001

Dear Mr. Knight:

URS is pleased to present this report for the limited groundwater investigation conducted on January 28, 2009 at the former Shell retail station located at 2300 South Acadian Thruway, Baton Rouge, Louisiana (see Figure 1) for Shell Oil Products US (Shell) on behalf of Motiva Enterprises, LLC. The site is a former Shell gasoline retail facility now operated by Circle K Stores, Inc.

BACKGROUND

On February 22, 2006, Conestoga-Rovers & Associates (CRA) completed a divestment initial subsurface investigation (DISI) for Shell, on behalf of Motiva, at the current Circle K #2709729 and former Shell Retail Store No. 142059 located at 2300 South Acadian Thruway in Baton Rouge, East Baton Rouge Parish, Louisiana. During the investigation, five soil exploration borings (SB-1 through SB-5) were installed. Analytical results from this investigation indicated elevated benzene levels at SB-4 in the soil and shallow groundwater, which was located northwest of the underground storage tank (UST) hold. On October 26, 2006, Response Action Contractor (RAC) work at the site was transitioned from CRA to URS Corporation (URS) by Shell, on behalf of Motiva. On May 8, 2008, the LDEQ informed Mr. Edward Henke with Shell that a limited groundwater investigation in the immediate vicinity of SB-4 be performed based on the MO-2 groundwater standard calculated by the LDEQ. On September 30, 2008 URS submitted a remedial investigation work plan to the LDEQ on behalf of Shell. This work plan
was approved by the LDEQ on December 22, 2008. URS performed the site work on January 28, 2009 and the results of the investigation are provided below.

SCOPE OF WORK

On January 28, 2009, one soil boring, SB-4A, was completed to approximately 24 feet below ground surface (bgs) to determine the current level of impact to the shallow groundwater in the vicinity of boring SB-4 as directed by the LDEQ. The boring location is shown on Figure 2. Organic Vapor Analyzer (OVA) readings were taken at two-foot intervals during sampling. A Fractional Organic Compound (foc) soil sample was collected from the lowest OVA reading interval and a groundwater sample of the uppermost water-bearing zone was collected from the boring location after installing a temporary monitor well.

The boring for the temporary monitor well was completed by direct-push methods with an all-terrain vehicle (ATV) Geoprobe rig by Walker-Hill, a licensed water well contractor in the state of Louisiana. The shallow soil boring was completed to a depth at which the uppermost permeable or water-bearing zone was encountered. All drilling, well installation, purging, sampling, grouting and disposal of investigation derived waste (IDW) was performed in accordance with the Field Branches Quality System Technical Procedures (US EPA Region IV, November 2007). Drilling was performed in accordance with the latest version of the LDEQ and LDOTD Construction of Geotechnical Boreholes and Groundwater Monitoring Systems Handbook, December 2000.

Soil Boring and Temporary Monitor Well Installation

The soil boring was created by hydraulically pushing or driving with a pneumatic hammer a thin-walled soil sampling tube at 4-foot intervals until completion depth or probe refusal. The soil cores were recovered in 2-inch diameter plastic liners and cut open in the field and logged by a URS geologist. The boring log provides a description of the subsurface soil including lithology, soil color, length of recovered sample, soil consistency, and soil classification in accordance with the Unified Soil Classification System (equivalent to ASTM D 2487 and 2488). Soil classifications were prepared in the field at the time of sampling and are subject to change based upon subsequent review. The original boring log was recorded directly in the field, and the typed copy prepared for the report was checked to verify that the final log accurately reproduced the contemporaneous log. The boring log for SB-4A is presented in Appendix A. The boring logs for the February 2006 investigation for borings SB-1 through SB-5 are also presented in Appendix A.
A temporary monitor well (SB-4A) was installed at the boring location. The well was constructed of 3/4-inch diameter Schedule 40 PVC with a 5-foot pre-packed screen length placed at a depth of approximately 19-24 feet below ground surface with a #10 slot screen (0.010 inches) followed by blank casing with approximately 1 foot of stick up above ground surface. The casing was set inside the geoprobe rods which were retracted as the well was set. The well was sealed at the surface with a bentonite plug to prevent surface infiltration.

After the temporary monitor well was installed, the well was purged and sampled. Purging was accomplished using a peristaltic pump until the following criteria were met:

- The well water was clear (or clear as possible under the limits of possible suspended colloids).
- Three well volumes (minimum) were removed.
- Field measurements for temperature, conductivity and pH had stabilized.

Temperature, conductivity and pH observations were recorded for each well volume on a Groundwater Collection Report Form. This form is provided as Attachment 2.

The groundwater samples were analyzed in accordance with Test Methods for Evaluating Solid Waste, Physical/Chemical Methods (SW-846, 3rd Edition and subsequent updates) for TPH-GRO and BTEX.

The well was pulled and grouted on January 28, 2009 after the samples were collected. Grouting of the borehole was accomplished using a cement/bentonite slurry (4 to 8 percent bentonite by dry weight per 94-pound sack of cement). The grout consisted of Portland cement and powdered sodium bentonite. The grout was mixed in clean, aboveground, rigid containers with an appropriate quantity (usually 8.5 gallons per sack of cement) of water. The mixing of each component was achieved by a mechanical paddle device. Mixing activities continued until a smooth, lump-free consistency was achieved. All borings were grouted using an open-end tremie method to completely fill the borehole with grout. Quickrete was mixed and placed at six inches bgs to the surface as this boring was located on pavement.
Mr. Steve Chustz, Administrator  
Louisiana Department of Environmental Quality  
March 11, 2009  
Page 4

Decontamination of Equipment and Handling of IDW

All IDW (purge water, decontamination wash water, excess borehole materials, and PPE) was collected into suitable containers, transferred to a designated temporary storage area on site and labeled. URS will arrange for proper transportation and disposal of these materials in accordance with the applicable Shell policies and procedures and local regulations.

Data Quality Assurance/Quality Control and Evaluation

Based on the Quality Assurance/Quality Control (QA/QC) evaluation, the data are suitable for use in LDEQ’s Risk Evaluation Corrective Action Program (RECAP). QA/QC samples were collected and analyzed to assess the potential for contamination of samples due to field activities and/or handling and transport to evaluate the precision and accuracy of the analytical data from the off-site laboratory. The QA/QC sample program included trip blanks to evaluate potential cross-contamination of samples during shipment. One trip blank was included in the sample ice chest containing the TPH GRO and BTEX sample for sample shipment.

Sample Shipment and Reporting

Samples were shipped to Xencor Laboratories in Norcross, Georgia for analysis. The analytical laboratory report is presented in Attachment C.

ANALYTICAL RESULTS

Soil analytical results from the February 2006 field investigation are presented in Table 1 for an industrial setting and are presented in Table 2 for a non-industrial setting. Groundwater analytical results from both the February 2006 and January 2009 field investigations are shown in Table 3.

Discussion of Analytical Results

The analytical results of the groundwater sample collected at Boring SB-4 during the February 2006 investigation were compared to the analytical results of the groundwater sample collected at Boring SB-4A during the January 2009 investigation. The reported concentrations for TPH-GRO, toluene, ethylbenzene and total xylenes diminished since the previous sampling event. However, the reported concentration for benzene increased since the previous sampling event. The results are tabulated below.
Mr. Steve Chustz, Administrator  
Louisiana Department of Environmental Quality  
March 11, 2009  
Page 5

<table>
<thead>
<tr>
<th>Constituent</th>
<th>SB-4 Feb. 22, 2006 (mg/l)</th>
<th>SB-4A Jan. 28, 2009 (mg/l)</th>
</tr>
</thead>
<tbody>
<tr>
<td>TPH-GRO</td>
<td>87.3</td>
<td>11</td>
</tr>
<tr>
<td>Benzene</td>
<td>1.46</td>
<td>5.8</td>
</tr>
<tr>
<td>Toluene</td>
<td>0.246</td>
<td>0.12</td>
</tr>
<tr>
<td>Ethylbenzene</td>
<td>2.43</td>
<td>1.4</td>
</tr>
<tr>
<td>Total Xylenes</td>
<td>3.13</td>
<td>0.125</td>
</tr>
</tbody>
</table>

Shell, on behalf of Motiva, awaits the review of the analytical results above by the LDEQ for direction toward site closure.

If you have any questions or comments, please contact us at (225) 922-5700.

Very truly yours,

William R. Hurdle, CHMM  
Senior Environmental Scientist

cc: Mr. Alan Karr, LDEQ  
Ms. Anna Tillman, Shell

M. Jason Lanclos, P.E.  
Project Engineer
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

Certificate No. REG20060002

Act 226 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: “No person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality.”

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION

Agency Interest No. 71560

NO. OF TANKS

3

OWNER INFORMATION

Circle K Stores Inc
25 W Cedar St
Saint Mary

Owner Identification No. 23437

Baton Rouge LA 70808

Pensacola FL 32502

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.
**REGISTRATION OF UNDERGROUND STORAGE TANKS**

**INSTRUCTIONS**

**TANK DIVISION**

RETURN COMPLETED FORM TO:

POST OFFICE BOX 23176

BATON ROUGE, LA 70821-2178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT:

(504) 655-6225

**FEES** Upon receipt of your registration form, the LDQ will send you an invoice for all applicable fees, as detailed below. Annually thereafter, you will receive an invoice for the annual fee for the following fiscal year.

1. **Annual Registration Fee**
   - All UST owners must pay a fee of $120 per tank. Your registration fee with the LDQ will not be valid until payment is received. After payment is received, a Certificate of Registration will be issued for each facility. This certificate must be posted in a conspicuous location so that persons tilling the USTA can easily verify registration.

2. **Annual Maintenance and Inspection Fee**
   - A) State and federal agencies must pay a fee of $120.
   - B) Owners of USTA containing hazardous substances must pay a fee of $700.
   - C) Owners of USTA containing petroleum products must pay a fee of $120.

3. **Motor Fuels Storage Tank Trust Fund Fee**
   - Owners of USTA containing new or used motor fuel must pay a fee of $275.

**LATE REGISTRATION** A registration is considered late if filed within 30 days of the USTA system being put into service. To avoid missed deadlines concerning participation eligibility in the Motor Fuels Storage Tank Trust Fund, an owner must demonstrate that a late registration fee is in effect and in use. Therefore, once a late registration is received, the LDQ will issue a notice to the Trust Fund that an owner has been granted a new USTA number and is participating in the Trust Fund. This notice will be recorded to provide notice to other owners of such receipt of a late USTA number.

**NOTE:** ALL SECTIONS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, the owner must include the identification numbers that have been assigned by the LDQ (CONTACT THE LDQ IF NECESSARY). The owner identification number should not be included if this is a Change of Ownership.

### I. GENERAL REGISTRATION INFORMATION

<table>
<thead>
<tr>
<th>Reason for Registration</th>
<th>New Tanks and New Facility Replacement Tanks</th>
</tr>
</thead>
<tbody>
<tr>
<td>Your Federal ID #</td>
<td>25-00527925</td>
</tr>
<tr>
<td>Facility ID #</td>
<td>17-001999 (ASSIGNED BY LDQ)</td>
</tr>
<tr>
<td>Owner ID #</td>
<td>00001777 (ASSIGNED BY LDQ)</td>
</tr>
</tbody>
</table>

### II. OWNER INFORMATION

Certificate of Registration will be issued with this information.

Owner Name (corporation, individual, public agency, or other entity)

Chevron Products Co.

Address:

2300 Winding Ridge Pkwy, Suite 800

Atlanta, GA 30339-5573

Telephone Number (Include Area Code)

(770) 998-5000

### III. FACILITY INFORMATION

All lines must be filled in COMPLETELY. License of operation will be issued with this information.

Facility Name or Company Site Identifier, as applicable

Chevron Fac # 109060

Street Address (must give physical location; P.O. Box or route # is not acceptable)

3329 College Dr. # 7-10

City State Zip Code

Baton Rouge, LA 70808

Telephone Number (Include Area Code)

(504) 924 4577

### IV. FIELD OF OWNER

<table>
<thead>
<tr>
<th>Federal Government</th>
<th>State Government</th>
<th>Local Government</th>
<th>Commercial</th>
<th>Private</th>
</tr>
</thead>
</table>

### V. INDIAN LANDS

Complete this section only if applicable.

Name of Tribe/Nation

<table>
<thead>
<tr>
<th>Aircraft Owner</th>
<th>Contractor</th>
<th>Federal Non-Military</th>
<th>Residential</th>
<th>Trucking/Transport</th>
</tr>
</thead>
<tbody>
<tr>
<td>An Airline (Airline)</td>
<td>Firm</td>
<td>Industrial</td>
<td>Unites</td>
<td>Other (Specify)</td>
</tr>
<tr>
<td>Auto Dealership</td>
<td>Federal Military</td>
<td>Petroleum Distributor</td>
<td>Ready Seller of Motor Fuel</td>
<td>Other (Specify)</td>
</tr>
</tbody>
</table>

### VI. TYPE OF FACILITY

Select the appropriate facility description.

Commercial, Amusement, or Industrial
<table>
<thead>
<tr>
<th>X</th>
<th>X</th>
<th>X</th>
<th>X</th>
<th>X</th>
<th>X</th>
<th>X</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name: Harold Crother</td>
<td>Address: PO Box 1706, Atlanta, GA 30301</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Torture Coordinator (770) 294-4779</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
# State of Louisiana
## Department of Environmental Quality
### Underground Storage Tank Division

**Registration of Technical Requirements for USTs**

**Instructions:** Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/locaton containing underground storage tanks (USTs). The LDEQ will only accept an ORIGINAL registration form with ORIGINAL signatures and notarized copies of the form will not be accepted. If there are more than six tanks at a location, attach another original form with Section IV through Section X completed. If continuation sheets are attached, indicate the number of attached sheets here: ___

**RETURN COMPLETED FORM TO:**
[Post Office Box 82138, Baton Rouge, LA 70884-0170]

**FOR QUESTIONS, CALL THE REGISTRATION UNIT AT:**
(504) 765-4543

**NOTE: ALL SECTIONS MUST BE COMPLETED.** Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY).

## I. General Registration Information

- **Reason for Registration:**
  - New Tank(s) and New Facility
  - Replacement Tank(s)
  - Additional Tank(s)
  - Amended (Specify below)
  - Other (Specify)

<table>
<thead>
<tr>
<th>Owner ID # (Assigned by LDEQ)</th>
<th>000061700</th>
</tr>
</thead>
<tbody>
<tr>
<td>Federal ID # (Enter All Codes)</td>
<td>28-0521925</td>
</tr>
</tbody>
</table>

## II. Owner Information

- **Name:**
  - Chevron Products Co.

- **Mailing Address:**
  - 2300 Windy Ridge Plaza, Suite 900
  - Atlanta, GA 30339-5673

- **Telephone Number:**
  - (770) 981-3200

## III. Facility Information

- **Facility Name or Company Site Identifier:**
  - East Baton Rouge

- **Secret Address:** Physical location P.O. Box or route not acceptable

### 2929 College Dr. 4 J 10
- **City:** Baton Rouge
- **Zip Code:** 70808
- **Telephone Number (Include Area Code):** (504) 924-3477

## IV. General Tank Information

- **Tank Identification Number (Must be Assigned by LDEQ):**
  - 1
  - 2
  - 3
  - 4

### Tank No. 1
- **Total Capacity (gallons):** 11627
- **Substance stored in tank:** Gasoline

### Tank No. 2
- **Total Capacity (gallons):** 11627
- **Substance stored in tank:** Gasoline

### Tank No. 3
- **Total Capacity (gallons):** 11627
- **Substance stored in tank:** Gasoline

### Tank No. 4
- **Total Capacity (gallons):** 11627
- **Substance stored in tank:** Gasoline

## V. Tank Material

- **Material:** Yes No X
  - Galvanized Steel
  - Fiberglass Reinforced Plastic
  - Copper
  - Cathodically Protected
  - Lined Interior
  - Double Wall
  - Polyethylene Tank Jacket
  - Concrete
  - Excavation Liner
  - Unknown
  - Other (Specify)

## VI. Piping Material

- **Material:** Yes No X
  - Galvanized Steel
  - Fiberglass Reinforced Plastic
  - Copper
  - Cathodically Protected
  - Lined Interior
  - Secondary Containment
  - Unknown
  - Other (Specify)

## VII. Piping Type

- **Material:** Yes No X
  - Galvanized Steel
  - Fiberglass Reinforced Plastic
  - Copper
  - Cathodically Protected
  - Lined Interior
  - Secondary Containment
  - Unknown
  - Other (Specify)

## VIII. Spill and Overfill Protection

- **Material:** Yes No X
  - Spill containment (Date Installed): 11/07/1997
  - Overfill protection:
    - X
  - If alternative equipment installed, specify type (LAC XI-L203-A2-B1)
  - If exempt from 3 & 0 protection due to 25-gallon transfers, mark here.
<table>
<thead>
<tr>
<th>Task No.</th>
<th>Task Description</th>
<th>Task Start</th>
<th>Task End</th>
</tr>
</thead>
</table>

**Certification of Corrosion Protection Compliance**:

- The installation was performed in accordance with the requirements of the 1999 Regulations.
- The installation was performed by [Name] on [Date].
- The installation was completed on [Date].

**Certification of Installation Compliance**:

- The installation was performed in accordance with the requirements of the 1999 Regulations.
- The installation was performed by [Name] on [Date].
- The installation was completed on [Date].

**Certification of Release Detection Compliance**:

- The installation was performed in accordance with the requirements of the 1999 Regulations.
- The installation was performed by [Name] on [Date].
- The installation was completed on [Date].

**Certification of Installation Compliance**:

- The installation was performed in accordance with the requirements of the 1999 Regulations.
- The installation was performed by [Name] on [Date].
- The installation was completed on [Date].
# COMPLIANCE INSPECTION REPORT

**FOR**

UNDERGROUND STORAGE TANKS

<table>
<thead>
<tr>
<th>AI #</th>
<th>20619</th>
<th>FID #</th>
<th>17-001998</th>
<th>INSPECTION DATE(S)</th>
<th>2/07/17</th>
</tr>
</thead>
<tbody>
<tr>
<td>AI NAME</td>
<td>College Chevron</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Have red tags been applied to any USTs at this facility?  
☐ Yes  ☐ No  ☐ N/A

<table>
<thead>
<tr>
<th>Physical Address</th>
<th>2929 College Drive</th>
</tr>
</thead>
<tbody>
<tr>
<td>City, State, Zip</td>
<td>Baton Rouge, LA 70808</td>
</tr>
<tr>
<td>Phone</td>
<td>225-926-1666</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Mailing Address</th>
<th>2018 Oakdale Drive</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Address)</td>
<td>Baton Rouge</td>
</tr>
<tr>
<td>(City)</td>
<td>LA</td>
</tr>
<tr>
<td>(State)</td>
<td>70810</td>
</tr>
<tr>
<td>(Zip)</td>
<td></td>
</tr>
</tbody>
</table>

Facility Representative/Title:  
LeTonya Rowe/Manager

<table>
<thead>
<tr>
<th>UST Owner</th>
<th>College Gas Inc.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Phone</td>
<td>225-978-9307</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Mailing Address</th>
<th>2018 Oakdale Drive</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Address)</td>
<td>Baton Rouge</td>
</tr>
<tr>
<td>(City)</td>
<td>LA</td>
</tr>
<tr>
<td>(State)</td>
<td>70810</td>
</tr>
<tr>
<td>(Zip)</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Property Owner</th>
<th>same</th>
</tr>
</thead>
<tbody>
<tr>
<td>Phone</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Mailing Address</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>(Address)</td>
<td></td>
</tr>
<tr>
<td>(City)</td>
<td></td>
</tr>
<tr>
<td>(State)</td>
<td></td>
</tr>
<tr>
<td>(Zip)</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Fuel Distributor</th>
<th>Amar Oil Company</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mailing Address</td>
<td>1610 West Church Street</td>
</tr>
<tr>
<td>(Address)</td>
<td>Hammond</td>
</tr>
<tr>
<td>(City)</td>
<td>LA</td>
</tr>
<tr>
<td>(State)</td>
<td>70401</td>
</tr>
<tr>
<td>(Zip)</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Lead Inspector</th>
<th>Steve C. Luman</th>
</tr>
</thead>
</table>

| Additional Inspector(s) | |
|-------------------------||

## DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

### Class A UST Operator:

<table>
<thead>
<tr>
<th>Name</th>
<th>LeTonya Rowe</th>
</tr>
</thead>
<tbody>
<tr>
<td>Phone</td>
<td>225-978-0097</td>
</tr>
<tr>
<td>Mailing Address</td>
<td>2929 College Drive</td>
</tr>
<tr>
<td>(Address)</td>
<td>Baton Rouge</td>
</tr>
<tr>
<td>(City)</td>
<td>LA</td>
</tr>
<tr>
<td>(State)</td>
<td>70808</td>
</tr>
<tr>
<td>(Zip)</td>
<td></td>
</tr>
</tbody>
</table>

Date Certified: 10/13/16

### Class B UST Operator:

<table>
<thead>
<tr>
<th>Name</th>
<th>same</th>
</tr>
</thead>
<tbody>
<tr>
<td>Phone</td>
<td></td>
</tr>
</tbody>
</table>

Mailing Address:  
(Address)  
(City)  
(State)  
(Zip)

Date Certified: |

### Class B UST Operator:

<table>
<thead>
<tr>
<th>Name</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Phone</td>
<td></td>
</tr>
</tbody>
</table>

Mailing Address:  
(Address)  
(City)  
(State)  
(Zip)

Date Certified: |

### Class B UST Operator:

<table>
<thead>
<tr>
<th>Name</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Phone</td>
<td></td>
</tr>
</tbody>
</table>

Mailing Address:  
(Address)  
(City)  
(State)  
(Zip)

Date Certified: |

List additional UST operators in Summary of Findings/Comments section below.
Summary of Findings/Comments:
CEI conducted on 2/07/17.

The site has taken the Class A-H-C operator training classes.

The site has four fiberglass (TRP) tanks installed in 01/1988. The pressurized product lines are TRP. The metal components beneath the dispensers and in the submersible turbine pump (S1P) sumps are in contact with water and protected by anodes. The last two cathodic protection surveys were conducted on 2/10/16 and 2/19/14 by Coastal Testing, Inc.

The release detection method for the tanks is automatic tank gauging (ATG). The ATG is a Veeda Root ILS-350 Plus set in CSLD test mode. Monthly ATG test results were reviewed since the last CEI (4/22/14). The pressurized product lines have mechanical automatic line leak detectors (ALLDs) that are tested annually in conjunction with line tightness tests (LTT). The last three ALLD and LTT were conducted on 2/10/16, 2/12/15, and 2/19/14 by Coastal Testing, Inc.

The site has spill buckets and ball floats for overfill protection.

Areas of Concern:
None.

<table>
<thead>
<tr>
<th>Report By:</th>
<th>Edd Price</th>
<th>2/07/17</th>
</tr>
</thead>
<tbody>
<tr>
<td>Steve C. Luman</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

UST CEI CHECKLIST 2
Revision Date: July 29, 2016
Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative/summary of findings area to describe all areas of concern in greater detail.
**AI #: 20619**  
**FID #: 17-001998**  
**INSPECTION DATE(S): 2/07/17**

**AI NAME:** College Chevron

### Section A: Registration Requirements

<table>
<thead>
<tr>
<th>Registration Requirement</th>
<th>(New - 301 D; Existing - 301 A.1)</th>
<th>Yes</th>
<th>No</th>
<th>N/A</th>
</tr>
</thead>
<tbody>
<tr>
<td>Are all new and existing UST systems registered?</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Are all new USTs that contain regulated substances registered?</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility:

<table>
<thead>
<tr>
<th>DEQ TANK ID NUMBER</th>
<th>SIZE OF TANK (GALLONS)</th>
<th>PRODUCT STORED</th>
<th>TANK TYPE</th>
<th>INSTALL. DATE</th>
<th>UPGRADE DATE</th>
<th>TANK STATUS (Active, Expired, etc.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>6536</td>
<td>9728</td>
<td>Gas</td>
<td>Fiberglass</td>
<td>1/01/88</td>
<td>n/a</td>
<td>Active</td>
</tr>
<tr>
<td>6537</td>
<td>9728</td>
<td>Gas</td>
<td>Fiberglass</td>
<td>1/01/88</td>
<td>n/a</td>
<td>Active</td>
</tr>
<tr>
<td>6538</td>
<td>9728</td>
<td>Gas</td>
<td>Fiberglass</td>
<td>1/01/88</td>
<td>n/a</td>
<td>Active</td>
</tr>
<tr>
<td>6539</td>
<td>9728</td>
<td>Gas</td>
<td>Fiberglass</td>
<td>1/01/88</td>
<td>n/a</td>
<td>Active</td>
</tr>
</tbody>
</table>

---

**Latitude:** Degrees: 30  Minutes: 25  Seconds: 09.33  
**Longitude:** Degrees: 111  Minutes: 8  Seconds: 23.71  

---

**Tank Hold Area 1**

**Tank Hold Area 2**

### Significant Operational Compliance Components (SOC)

#### SOU - Release Prevention

<table>
<thead>
<tr>
<th>Section B</th>
<th>Standards for New Underground Storage Tanks</th>
<th>(Further Explanation in Narrative)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Tanks installed after 12/22/88)</td>
<td>(Section B Not Applicable)</td>
<td>(Further Explanation in Narrative)</td>
</tr>
</tbody>
</table>

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303 D 1 a)  
   - Fiber reinforced plastic (303 D 1 b)  
     - Yes | No | N/A

2. What is the corrosion protection method for the tank?
   - Metal-lined (303 D 1 c)  
     - Yes | No | N/A

3. For USTs installed after 12/20/88, are the USTs secondarily contained? (303 C)  
   - Yes | No | N/A

#### Section C: Upgrading Existing Tanks to New System Standards

<table>
<thead>
<tr>
<th>Section C</th>
<th>Upgrading Existing Tanks to New System Standards</th>
<th>(Further Explanation in Narrative)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Tanks installed on or before 12/22/88)</td>
<td>(Section C Not Applicable)</td>
<td>(Further Explanation in Narrative)</td>
</tr>
</tbody>
</table>

1. Do the existing tank(s) comply with one of the following requirements?
   - Yes | No | N/A

2. What method of corrosion protection is used for each tank?
   - Metal tank retrofitted with interior lining (303 E 3 a)  
     - Date lining installed:  
       - Yes | No | N/A

---

**UST CEI CHECKLIST**  
**Revision Date:** July 29, 2016  
Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.  
Use narrative / summary of findings area to describe all areas of concern in greater detail.
### Section D Standards for New UST Piping System

**Piping installed after 12/22/88**

1. Is piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)
   - [ ] Yes
   - [ ] No
   - [ ] N/A

2. What method of corrosion protection is used for the piping?
   a. Fiber glass reinforced plastic piping (303.D.2.a)
      - [X] Yes
      - [ ] No
      - [ ] N/A
   b. Constructed of metal and cathodically protected e.g. coated w/ dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b)
      - Specify:
      - [ ] Yes
      - [ ] No
      - [ ] N/A
   c. Metal piping without additional corrosion protection measures. (303.D.2.c)
      - Specify:
      - [ ] Yes
      - [ ] No
      - [ ] N/A
   d. Records available to document corrosion protection is not necessary. (509.B.1)
      - [ ] Yes
      - [ ] No
      - [ ] N/A
   e. Non metallic flexible piping (303.D.2.e)
      - Specify:
      - [ ] Yes
      - [ ] No
      - [ ] N/A

3. For piping installed after 12/20/08 is the piping secondarily contained? (303.C)
   - [X] Yes
   - [ ] No
   - [ ] N/A
   a. Double walled? (303.D.2.f.1 for new install, 303.D.2.g for new piping at existing site, 509.A.7 for repairs >25%)
      - Specify:
      - [ ] Yes
      - [ ] No
      - [ ] N/A
   b. Other secondary containment type approved by the department prior to installation (303.D.2.I.n)
      - Specify:
      - [ ] Yes
      - [ ] No
      - [ ] N/A

4. Are all metal components (flexible connectors, submersible turbine pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)
   - [X] Yes
   - [ ] No
   - [ ] N/A
   a. Constructed of metal and cathodically protected e.g. coated w/ dielectric material, metal piping with anodes, or metal piping with impressed current system, contained in dry cupps. (303.D.2.b)
      - Specify:
      - Anodes on dispensers & STPs
      - [X] Yes
      - [ ] No
      - [ ] N/A
   b. Metal piping components without additional corrosion protection measures. (303.D.2.c, 309.B.1)
      - Specify:
      - [X] Yes
      - [ ] No
      - [ ] N/A

5. For pressurized piping systems and non-safe suction systems, are all impact valves (shear valves) properly installed (moving parts unobstructed, shear valve properly anchored)? (501.A and NFPA 50a Chapter 6 Paragraph 3.9) (new & existing systems)
   - [X] Yes
   - [ ] No
   - [ ] N/A

### Section E Existing Piping Upgrading Requirements

**Piping installed on or before 12/22/88**

1. Has existing piping been upgraded with corrosion protection by 12/22/98? (303.E.1)
   - [X] Yes
   - [ ] No
   - [ ] N/A

2. Is existing piping and metal components protected from corrosion? (303.E.4) Complete section D.
   - [X] Yes
   - [ ] No
   - [ ] N/A

### Section F Spill and Overfill for New UST Systems

**(UST systems installed after 12/22/88)**

1. Is each tank equipped with spill prevention equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.n.i)
   - Date installed: 9/99/99
   - [X] Yes
   - [ ] No
   - [ ] N/A
   a. Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)?
      - [X] Yes
      - [ ] No
      - [ ] N/A
   b. Does the spill bucket contain less than one inch of regulated substance? Regulated substance spilled into any spill bucket must immediately be removed by the UST owner/operator or fuel distributor, common carrier, or transporter (303.D.3.n.i)
      - [X] Yes
      - [ ] No
      - [ ] N/A
   c. If more than 1 inch list the amount of fuel present and list the fuel deliverer
      - [X] Yes
      - [ ] No
      - [ ] N/A

2. Is each tank equipped with overfill prevention equipment? (303.D.3.n.m)
   - Date installed: 9/99/99
   - [X] Yes
   - [ ] No
   - [ ] N/A

3. Is the overfill prevention equipment designed to:
   a. Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. butterfly valve (303.D.3.n.m.1) (device not tampered with or inoperable)
      - [ ] Yes
      - [ ] No
      - [ ] N/A
   b. Alert the transfer operator when the tank is no more than 90% full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overfill alarm)
      - Specify:
      - [ ] Yes
      - [ ] No
      - [ ] N/A
   c. Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling (303.D.3.n.m.3)
      - [X] Yes
      - [ ] No
      - [ ] N/A
   d. If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use on suction piping delivery systems (303.D.6.a and PEI/RP105-2005, Chapter 7.3.3 for new systems; 303.E.5 and PEI/RP100-2005, Chapter 7.3.3 for existing systems)
      - [ ] Yes
      - [ ] No
      - [ ] N/A

4. Alternative type of spill or overfill prevention equipment being used? (303.D.3.b)
   - Specify:
   - [ ] Yes
   - [ ] No
   - [ ] N/A

### Section G Spill and Overfill for Existing Tanks

**(UST systems installed on or before 12/22/88)**

1. Has each tank been upgraded with spill and overfill prevention equipment by 12/22/98? (303.E.1)
   - [X] Yes
   - [ ] No
   - [ ] N/A

2. Is each tank equipped with spill and overfill prevention equipment? (303.E.5) Complete section F.
   - [X] Yes
   - [ ] No
   - [ ] N/A

---

**UST CEI CHECKLIST**

Revision Date: July 29, 2016

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

Use narrative/summary of findings area to describe all areas of concern in greater detail.
STATE OF LOUISIANA  
DEPARTMENT OF ENVIRONMENTAL QUALITY  

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION  

Expires June 30, 2018  

Certificate No. REG20040001  

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30:2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a registered substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

<table>
<thead>
<tr>
<th>FACILITY INFORMATION</th>
<th>NO. OF TANKS</th>
<th>OWNER INFORMATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agency Interest No. 20619</td>
<td>4</td>
<td>Owner Identification No. 29293</td>
</tr>
</tbody>
</table>
| College Chevron  
2929 College Dr & T-10  
(a portion of)  
Baton Rouge  
LA 70802 | | College Gas Inc  
2018 Oakleaf Dr  
Baton Rouge  
LA 70810 |

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.
REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274
BATON ROUGE, LA 70804-4274

RECEIVED
STATE OF LOUISIANA
SPW

MAY 08

STATE USE ONLY

GROUNDS WATER

PROTECTION DIVISION

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1982. These tanks include those older than May 8, 1988. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:7001 et seq., as amended.

The primary purpose of this registration program is to locate and measure underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be used to monitor underground tanks for safety and environmental purposes.

What Substances Are Considered? The registration requirements apply to underground storage tanks that contain regulated substances. This includes any substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (42 U.S.C. 9604) that is listed as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA (42 U.S.C. 6901 et seq.).

What Tanks Are Included? Underground storage tanks are defined as any use or construction of tanks that store or have stored petroleum or hazardous substances, whether or not they are regulated. These tanks include:

1. Tanks used for storing any liquid that is stored for transportation purposes.
2. Tanks used for storing any liquid that is not stored for transportation purposes.
3. Tanks used for storing any liquid that is not stored for transportation purposes.
4. Tanks used for storing any liquid that is not stored for transportation purposes.
5. Tanks used for storing any liquid that is not stored for transportation purposes.
6. Tanks used for storing any liquid that is not stored for transportation purposes.
7. Tanks used for storing any liquid that is not stored for transportation purposes.
8. Tanks used for storing any liquid that is not stored for transportation purposes.
9. Tanks used for storing any liquid that is not stored for transportation purposes.
10. Tanks used for storing any liquid that is not stored for transportation purposes.

What Information is Required? The registration form must be completed and submitted to the appropriate agency. The information required includes:

1. The name and address of the facility or owner of the tank.
2. The type of tank (e.g., petroleum, hazardous waste, etc.).
3. The capacity of the tank (e.g., gallons or liters).
4. The location of the tank (e.g., coordinates).
5. The date the tank was placed in service.
6. The date the tank was last inspected.

What are the Penalties? Failure to register or comply with the registration requirements may result in fines and penalties. The penalties are as follows:

1. A fine of up to $10,000 for each violation.
2. A fine of up to $10,000 for each violation.
3. A fine of up to $10,000 for each violation.
4. A fine of up to $10,000 for each violation.
5. A fine of up to $10,000 for each violation.
6. A fine of up to $10,000 for each violation.
7. A fine of up to $10,000 for each violation.
8. A fine of up to $10,000 for each violation.
9. A fine of up to $10,000 for each violation.
10. A fine of up to $10,000 for each violation.

The information provided in the registration form will be used to monitor underground storage tanks for safety and environmental purposes. The information will be shared with other agencies and organizations as necessary.

INSTRUCTIONS

Please type or print all text in this form. This form must be completed in full and filed with the appropriate agency. The information required includes:

1. The name and address of the facility or owner of the tank.
2. The type of tank (e.g., petroleum, hazardous waste, etc.).
3. The capacity of the tank (e.g., gallons or liters).
4. The location of the tank (e.g., coordinates).
5. The date the tank was placed in service.
6. The date the tank was last inspected.

Check marks in appropriate boxes.

1. The information provided in this registration form is true and correct.
2. The information provided in this registration form is true and correct.
3. The information provided in this registration form is true and correct.
4. The information provided in this registration form is true and correct.
5. The information provided in this registration form is true and correct.
6. The information provided in this registration form is true and correct.
7. The information provided in this registration form is true and correct.
8. The information provided in this registration form is true and correct.
9. The information provided in this registration form is true and correct.
10. The information provided in this registration form is true and correct.

The information provided in this registration form will be used to monitor underground storage tanks for safety and environmental purposes. The information will be shared with other agencies and organizations as necessary.

Name and official title of owner or owner's authorized representative

J. C. Keller, Sr., President

Signature

Date Signed

6/28/86

Page 1
<table>
<thead>
<tr>
<th>VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)</th>
<th>Tank No. 1</th>
<th>Tank No. 2</th>
<th>Tank No. 3</th>
<th>Tank No. 4</th>
<th>Tank No. 5</th>
</tr>
</thead>
</table>
| **1. Status of Tank**<br>(Mark all that apply)
- Currently In Use
- Temporarily Out of Use
- Permanently Out of Use<br>Brought into Use after 5/1/69 | | | | | |
| **2. Age (Years)** | 7 | 7 | 7 | | |
| **3. Total Capacity (Gallons)** | 12,000 | 12,000 | 12,000 | 12,000 | 15,000 |
| **4. Is Tank and/or Piping Leaking? (YES or NO)** | No | No | No | | |
| **5. Material of Construction**<br>(Mark one)
- Steel<br>- Concrete<br>- Fiberglass Reinforced Plastic<br>- Unknown<br>Other, Please Specify | | | | | |
| **6. Internal Protection**<br>(Mark all that apply)
- Cathodic Protection
- Interior Liner (e.g., epoxy resin)<br>- None<br>- Unknown<br>Other, Please Specify | | | | | |
| **7. External Protection**<br>(Mark all that apply)
- Cathodic Protection
- Painted (e.g., aspenite)
- Fiberglass Reinforced Plastic<br>- Coated<br>- Unknown<br>Other, Please Specify | | | | | |
| **8. Piping**<br>(Mark all that apply)
- Dura Steel<br>- Galvanized Steel<br>- Fiberglass Reinforced Plastic<br>- Cathodically Protected<br>- Unknown<br>Other, Please Specify | | | | | |
| **9. Substance Currently or Last Stored**<br>In Greatest Quantity by Volume<br>(Mark all that apply)
- Empty<br>- Petroleum<br>- Diesel<br>- Kerosene<br>- Gasoline (including alcohol blends)<br>- Other, Please Specify<br>- Hazardous Substance<br>Mark box if tank stores a mixture of substances<br>OR<br>Chemical Abstract Service (CAS) No. | | | | | |
| **10. Additional Information (for tanks permanently taken out of service)**
- Estimated date last used (mo./yr.)
- Estimated quantity of substance remaining (gal.)
- Mark box if tank was filled with inert material<br>**Note:** (e.g., sand, concrete) | | | | | |
| **11. Additional Information (for replacement tank installed after January 1, 1974)**
- Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO) | | | | | |
- When was the previous tank removed? (mo./yr.) | | | | | |
- What was the age of the previous tank at time of removal? (years) | | | | | |
- Was the tank and/or piping previously removed found to be leaking? (YES or NO) | | | | | |
- If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO) | | | | | |
### STATE OF LOUISIANA
**UNDERGROUND STORAGE TANK CLOSURE/ABANDONMENT FORM**

JAN 16 1996

<table>
<thead>
<tr>
<th>DEQ Facility Number</th>
<th>17-010765 ✓</th>
</tr>
</thead>
<tbody>
<tr>
<td>DEQ Officer Number</td>
<td>000346700</td>
</tr>
</tbody>
</table>

#### I. OWNERSHIP OF TANKS

<table>
<thead>
<tr>
<th>Owner Name</th>
<th>Keller Oil Co., Inc.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address</td>
<td>P.O. Box 742764</td>
</tr>
<tr>
<td>Baton Rouge, LA</td>
<td>70874</td>
</tr>
<tr>
<td>City</td>
<td>East Baton Rouge</td>
</tr>
<tr>
<td>Parish</td>
<td>504, 356-3419</td>
</tr>
</tbody>
</table>

#### II. LOCATION OF TANKS

- **STATE**: LA
- **CITY**: East Baton Rouge
- **ZIP CODE**: 70874
- **FACILITY NAME OR COMPANY SITE IDENTIFIER**: 7931 One Calais Avenue
- **OWNER ADDRESS**: P.O. Box 742764
- **PHONE**: 766-5854
- **FACILITY NO**: 000346700

#### III. TANK INFORMATION

<table>
<thead>
<tr>
<th>DEQ Assigned Tank Numbers</th>
<th>288672</th>
</tr>
</thead>
<tbody>
<tr>
<td>Product Last Stored In Tank</td>
<td>Diesel</td>
</tr>
<tr>
<td>Size of Tank (gallons)</td>
<td>5,000</td>
</tr>
<tr>
<td>Choose One Per Tank</td>
<td>2</td>
</tr>
<tr>
<td>- Closed to Place of Use</td>
<td>4</td>
</tr>
<tr>
<td>- Change-Location</td>
<td>4</td>
</tr>
<tr>
<td>- New &amp; Improved</td>
<td>0</td>
</tr>
<tr>
<td>- New</td>
<td>0</td>
</tr>
<tr>
<td>Tank Properly Labeled</td>
<td>0</td>
</tr>
<tr>
<td>Highest LEL / PEL Reading</td>
<td>0.5</td>
</tr>
<tr>
<td>Date of Closure / Service</td>
<td>3/2/95</td>
</tr>
</tbody>
</table>

#### IV. TANK SLUDGES

<table>
<thead>
<tr>
<th>Date Cleaned</th>
<th>/ /</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date Disposed/Recycled</td>
<td>/ /</td>
</tr>
</tbody>
</table>

#### V. TANK WATERS/WASHWATERS

| Date Disposed/Recycled | 3/1/95 |
| Date Disposed/Recycled | / / |

#### VI. TANK WATERS/WASHWATERS

| Date Disposed/Recycled | / / |

#### VII. CONTAMINATED SOIL (IF APPLICABLE)

| Date Removed | / / |
| Date Disposed | / / |
| Volume of Soil Removed | / / |
| Name of Disposal Site | NONE GENERATED |

#### VIII. CONTAMINATED GROUNDWATER (IF APPLICABLE)

| Date Removed | / / |
| Date Disposed | / / |
| Volume of Groundwater Removed | / / |
| Name of Disposal Site | NONE GENERATED |

#### IX. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that none of my officers or agents is responsible for obtaining the information. I have signed the attached documents to the best of my knowledge, and correct information.

Randy Herring
Owner's Name

Joseph Calama, Jr.
Signature of Certified Worker

#### IDIQ RESPONSE

- [ ] UST system removed from database; no further action required.
- [ ] UST system removed from database; additional information required.

Reviewed by: 

Signature: Michael

Telephone: (504) 356-3419

Date: 3/23/96

UST DIV. MAIN OFFICE FILE

Revised 12/94
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT-FORM

INSTRUCTIONS

Within SIXTY DAYS after completing a UST closure or change in-service, this form along with two copies of the following must be provided to the Underground Storage Tank Division:

1. Site drawing;
2. Analytical results with chain-of-custody documents; and
3. Copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard) as you are making six copies. After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82170
BATON ROUGE, LA 70824-8217

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-In-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (804) 765-0243 or write to the address noted above.

NOTICE

Chapter 19 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (804) 765-0243.
STATE OF LOUISIANA
NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO AN UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thirty (30) days prior to permanent UST system closure or change-in-service.

Return: LDEQ - UST DIVISION
P.O. Box 2279
Baton Rouge, LA 70822-2279

Questions: (225) 766-6143

DEQ Facility Number: 17-010765
DEQ Owner ID Number: 00346700

I. OWNERSHIP OF TANKS

If owner's address changed, please check [ ]

KELLY OIL CO.

Owner Name (Corporation/Individual, etc.)

P.O. Box 74964

Mailing Address

Baton Rouge, LA 70894

City

State

ZIP

II. LOCATION OF TANKS

If same as section I, please check [ ]

FACILITY NAME OR COMPANY SITE IDENTIFIER

6391 ONE CALMAIS AVE

STREET ADDRESS (P.O. BOX NOT ACCEPTABLE)

Baton Rouge, LA 70809

City

State

ZIP

III. TANK INFORMATION

DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE: /1995

<table>
<thead>
<tr>
<th>DEQ Approved</th>
<th>Test of Time</th>
<th>Product Last</th>
<th>DEQ Approved</th>
<th>Test of Time</th>
<th>Product Last</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

ATTACH CONTINUATION SHEETS IF NECESSARY

IV. TANK CLOSURE INFORMATION

A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used:

AS PER APT 3.2.2. through 3.2.11

B. Name of UST Certified Worker: JOSEPH CALAMITA JR

Certificate No: TRC-0032

C. Name of Contracting Company: ENERGY EQUIPMENT, INC.

D. Name of laboratory to conduct sample analysis: BENCHMARK

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service.

Randy Hearing

OWNER'S SIGNATURE

DATE

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☐ Approved for the indicated activity.
☐ Approved for the indicated activity, provided you comply with the condition(s) noted below.

☐ DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ.

☐ DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.

☐ Rejected - The noted highlighted section(s) of this form must be completed in order for LDEQ to process.

☐ Rejected - This form has not been signed by the owner. Please resubmit with the required signature.

Signature of LDEQ Representative: (Signature)

Telephone No.: (225) 766-6143

Date: 2/27/95

UST DIV. MAIN OFFICE FILE (AFTER DEQ PROCESSING)
NOTIFICATION OF INTENT TO PERFORM A CLOSURE
OR CHANGE-IN-SERVICE
TO A UNDERGROUND STORAGE TANK SYSTEM

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.
YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED
PRIOR TO SUBMITAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a
UST, all information required on this form must be completed.
Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making three copies).
After completion, the UST owner is to retain the bottom copy
(canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form
as follows (top to bottom):

1. Original (White) - UST Main Office
2. Pink - UST Regional Office File
3. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure
or change-in-service are provided in the "Underground Storage Tank
Closure/Change-in-Service Assessment Guidelines". To obtain a copy
of this document call the UST Division at (504) 765-0243 or write
to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTS
ensure that the contractor chosen to perform the UST
closure/change-in-service employs an individual who holds a current
Louisiana DEQ certificate for closure. The certified person must
be present at the site and exercising responsible supervisory
control during the closure/change-in-service process. A list of
contractors who employ DEQ certified workers can be obtained from
the UST Division at (504) 765-0243.
STATE OF LOUISIANA
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

Please complete and return within sixty (60) days after UST system closure or change in service.

III. TANK INFORMATION (Attach Continuation Sheet If Necessary)

<table>
<thead>
<tr>
<th>DEQ Assigned Tank Numbers</th>
<th>Product Last Stored in Tank</th>
<th>Size of Tank (Gallons)</th>
<th>Change One Per Tank</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

- 1 - Indicates the non-regulated substance to be stored in the tank.
- 2 - Reference section indicates the replacement tank must be completed.
- 3 - Highest level recorded must be included in the tank removal.
- 4 - Lower explosive limit.

IV. TANK SLUDGES

A. Date removed

B. Date disposed/replaced

C. Name of disposal site/selected site

V. TANK WATERS/WASHWATERS

A. Date disposed/removed

B. Volume removed

C. Name of disposal site

VI. CONTAMINATED SOIL (IF APPLICABLE)

A. Date removed

B. Volume of soil removed

C. Name of disposal site

VII. CONTAMINATED GROUNDWATER (IF APPLICABLE)

A. Date removed

B. Volume of groundwater removed

C. Name of disposal site

IX. CERTIFICATION

I certify that the information contained in this form is true, complete, and accurate to the best of my knowledge.

Print or Type Owner's Name

Print or Type Name of Certified Worker

UREQ RESPONSE - DO NOT WRITE BELOW THIS LINE

UST system removed from database; no further action required.
UST system removed from database; additional information required.

Revised 12/94

UST-ENT-02

Incomplete forms may be rejected.

UST DW REGISTRATION FORMS
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within SIXTY DAYS after completing a UST closure or change-in-service, this form along with two copies of the following must be provided to the Underground Storage Tank Division:

1. Site drawing;
2. Analytical results with chain-of-custody documents; and
3. Copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 32178
BATON ROUGE, LA 70824-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Gold - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE CAME

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 763-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 763-0243.
STATE OF LOUISIANA
NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE IN-SERVICE
TO AN UNDERGROUND STORAGE TANK SYSTEM

Return: LDEQ - UST DIVISION
P. O. Box 2137
Baton Rouge, LA 70825-2137

DEQ Facility Number 11-010765

DEQ Owner ID Number 0034600

I. OWNERSHIP OF TANKS

If Owner's Address Changed, Please Check □

KELLEY OIL CO., INC.

Owner Name (Corporation/Individual, etc.)

P.O. Box 74244

Mailing Address

Baton Rouge, LA 70874

City

State

II. LOCATION OF TANKS

If Same as Section I, Please Check □

ESSEN CHEM

Facility Name or Company Site Identifier

1431 One Parkway

Street Address (P. O. Box Not Acceptable)

Baton Rouge, LA 70804

CITY

III. TANK INFORMATION

DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE IN-SERVICE

<table>
<thead>
<tr>
<th>DEQ Assigned Tank Number</th>
<th>USE OF TANK (STORAGE)</th>
<th>PRODUCT LISTED</th>
<th>SIZE OF TANK (GAL)</th>
<th>PRODUCT LISTED</th>
</tr>
</thead>
<tbody>
<tr>
<td>28640</td>
<td>12,000</td>
<td>GASOLINE</td>
<td>8,000</td>
<td>GASOLINE</td>
</tr>
<tr>
<td>28630</td>
<td>12,000</td>
<td>GASOLINE</td>
<td>8,000</td>
<td>GASOLINE</td>
</tr>
<tr>
<td>28641</td>
<td>12,000</td>
<td>GASOLINE</td>
<td>8,000</td>
<td>GASOLINE</td>
</tr>
</tbody>
</table>

IV. TANK CLOSURE INFORMATION

A. If the tanks are to be closed in place, indicate cleaning method and the type of fill material to be used:

**NO REMOVING TANKS**

B. Name of UST Certified Worker (Signature)

C. Name of Contracting Company

D. Name of Laboratory to Conduct Sample Analysis

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate LDEQ Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree to submit closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:

1. The "UST Closure/Assessment Form" (UST ENF 61);
2. Two copies of a site drawing included in the information required by the "Underground Storage Tank Closure/Change in Service Assessment Guidelines";
3. Two copies of analytical results with chain-of-custody documentation; and
4. Two copies of all manifests, bills of lading or receipt books and depositions of tanks, tank contents, soil samples, and spills.

KELLEY OIL CO., INC.

DATE

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

Approved for the indicated activity.

Rejected for the following reasons:

□ DEQ records indicate that the contractor you selected is not a UST worker certified by DEQ.

□ DEQ records indicate that the contractor you selected is not a UST worker certified by DEQ.

The noted highlighted section(s) of this form must be completed in order for LDEQ to process.

Signature of LDEQ

Revised 1/97

UST DIV MAIN OFFICE FILE (AFTER DEQ PROCESSING)
NOTIFICATIONS OF MAINTENANCE, REPAIR, OR HUMAN 
OF CHANGE IN SERVICE 
TO AN UNDERGROUND STORAGE TANK SYSTEM.

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.
YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED 
PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change in service of a 
UST, all information required on this form must be completed. 
Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making three copies). 
After completion, the UST owner is to retain the bottom copy 
(canary) copy and forward all other copies of the form to: 

UNDERGROUND STORAGE TANK DIVISION 
P. O. BOX 82178 
BATON ROUGE, LA 70884-2178

The UST Division will distribute the remaining copies of the form 
as follows (top to bottom):

1. Original (White) - UST Main Office
2. Pink - UST Regional Office File
3. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure 
or change-in-service are provided in the "Underground Storage Tank 
Closure/Change-in-Service Assessment Guidelines." To obtain a copy 
of this document call the UST Division at (504) 765-0243 or write 
to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs 
ensure that the contractor chosen to perform the UST 
closure/change-in-service employs an individual who holds a current 
Louisiana DEQ certificate for closure. The certified person must 
be present at the site and exercising responsible supervisory 
control during the closure/change-in-service process. A list of 
contractors who employ DEQ certified workers can be obtained from 
the UST Division at (504) 765-0243.
REGISTRATION FOR UNDERGROUND STORAGE TANKS
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274 BATON ROUGE, LA 70808
GROUND WATER PROTECTION DIVISION

GENERAL INFORMATION
registration is required by State and Federal law for all underground tanks that have been in use or stored hazardous substances since January 1, 1974. That is, these tanks must be examined (underground storage tank examination) starting with the Underground Storage Tank Act (USSTA) of 1980.

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information provided will be reviewed on a case-by-case basis, or in the absence of such records, at the request of the owner and operator.

Who Must Register? The Louisiana Office of Solid and Hazardous Waste, Bureau of Hazardous Waste, requires all owners and operators of underground storage tanks that store or have stored petroleum or hazardous substances to register this underground storage tanks. The registration requirements vary depending on the type of tank and the substances stored in it.

A. In the case of an underground storage tank in which there are no hazardous substances, the owner and operator shall be required to register the tank. The registration requirements vary depending on the type of tank and the substances stored in it.

B. In the case of an underground storage tank in which there are hazardous substances, the owner and operator shall be required to register the tank. The registration requirements vary depending on the type of tank and the substances stored in it.

C. In the case of an underground storage tank in which there are hazardous substances, the owner and operator shall be required to register the tank. The registration requirements vary depending on the type of tank and the substances stored in it.

D. In the case of an underground storage tank in which there are hazardous substances, the owner and operator shall be required to register the tank. The registration requirements vary depending on the type of tank and the substances stored in it.

What Tanks Are Included? Underground storage tanks are defined as any vessels or combination of vessels, tank bundles, or tank compounds that are used to store or transport petroleum or hazardous substances. The registration requirements vary depending on the type of tank and the substances stored in it.

What Tanks Are Excluded? Tanks excluded from Louisiana registration are:

1. Tanks used solely for the storage or transportation of petroleum or hazardous substances
2. Tanks used solely for the storage or transportation of non-petroleum or hazardous substances
3. Tanks used solely for the storage or transportation of petroleum or hazardous substances
4. Tanks used solely for the storage or transportation of non-petroleum or hazardous substances

I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, individual, public agency, or other entity)
Exxon Company, U.S.A.

Street Address
P.O. Box 380,

City
Memphis

State
TN

Zip Code
38101

Area Code
901

Phone Number
947-2664

Type of Owner (Mark all that apply)
1. Current
2. State or Local Gov't.
3. Federal Gov't.
4. Corporate
5. Other

Type of Tank (Mark all that apply)
1. Residential
2. Commercial
3. Industrial
4. Chemical
5. Petroleum
6. Hazardous
7. Non-Hazardous

II. LOCATION OF TANK(S)

Facility Name or Company Site Identifier, as applicable
1052

Street Address or Company Site
1052 S. Academy Throry, Perkins

City
Baton Rouge

State
LA

Zip Code
70808

Latitude:
30°\text{ (deg.)} + 25'\text{ (min.)} + 11.52''\text{ (sec.)}

Longitude:
91°\text{ (deg.)} + 09'\text{ (min.)} + 29.55''\text{ (sec.)}

III. CONTACT PERSON AT TANK LOCATION

Name (as Same as Section I, mark box here)
Elizabeth Shavers

Job Title

Area Code
504

Phone Number
344-8658

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amendment or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI)
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents.

Name and title of owner or owner's authorized representative
J.C. BUGGEL

Signature
J.C. BUGGEL

Date Signed
44/02/96

CONTINUE ON REVERSE SIDE
### Description of Underground Storage Tanks (Complete for each tank at this location)

<table>
<thead>
<tr>
<th>Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1, 2, 3...)</th>
<th>Tank No. 1</th>
<th>Tank No. 2</th>
<th>Tank No. 3</th>
<th>Tank No. 4</th>
<th>Tank No. 5</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Status of Tank</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark all that apply)</td>
<td>Currently in Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Temporarily Out of Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Permanently Out of Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Brought into Use after 5/6/88</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2. Age (Years)</td>
<td>10</td>
<td>10</td>
<td>10</td>
<td>10</td>
<td></td>
</tr>
<tr>
<td>3. Total Capacity (Gallons)</td>
<td>8000</td>
<td>8000</td>
<td>8000</td>
<td>1000</td>
<td></td>
</tr>
<tr>
<td>4. Is Tank and/or Piping Leaking? (YES or NO)</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td></td>
</tr>
<tr>
<td>5. Material of Construction</td>
<td>Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark one)</td>
<td>Concrete</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Fiberglass Reinforced Plastic</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>6. Internal Protection</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark all that apply)</td>
<td>Cathodic Protection</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Interior Lining (e.g., epoxy resin)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>None</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>7. External Protection</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark all that apply)</td>
<td>Cathodic Protection</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Painted (e.g., asphaltic)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Fiberglass Reinforced Plastic Coated</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>None</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>8. Piping</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark all that apply)</td>
<td>Dye Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Galvanized Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Fiberglass Reinforced Plastic</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Cathodically Protected</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>9. Substance Currently or Last Stored</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark all that apply)</td>
<td>a. Empty</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>b. Petroleum</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Diesel</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Kerosene</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Gasoline (including alcohol blends)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Used Oil</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>c. Hazardous Substance</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Please Indicate Name of Principal CERCLA Substance</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>OR Chemical Abstract Service (CAS) No.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Mark box if tank stores a mixture of substances</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>10. Additional Information (for tanks permanently taken out of service)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>a. Estimated date last used (mo./yr.)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>b. Estimated quantity of substance remaining (gal.)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>c. Mark box if tank was filled with inert material (e.g., sand, concrete)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>11. Additional Information (for replacement tanks installed after January 1, 1974)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>a. If tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td>NO</td>
<td></td>
</tr>
<tr>
<td>b. When was the previous tank removed? (mo./yr.)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>c. What was the age of the previous tank at time of removal? (years)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>e. If so, was contamination of the regulated substance removed from the soil and/or ground water? (YES or NO)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>LEAK #</td>
<td>DATE FOUND</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>---------</td>
<td>------------</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>91-5-0181</td>
<td>10/24/90</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>DATE RPT</th>
<th>DATE CONF</th>
</tr>
</thead>
<tbody>
<tr>
<td>12/24/90</td>
<td>12/24/90</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>ASSESS EQD.</th>
<th>ASSESS. RCD.</th>
</tr>
</thead>
<tbody>
<tr>
<td>6/25/91</td>
<td>8/20/91</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>ASSESS. APD.</th>
<th>ADD'L INFO</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Assessment not conducted - they received planing they will remove tanks and pave area.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>C.A. RQD.</th>
<th>C.A. RCD.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>8/20/91</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>ADD. INFO</th>
<th>C.A. APPD.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>10/28/91</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>REMED. METHOD</th>
<th>TERM. REMED.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Excavate</td>
<td></td>
</tr>
</tbody>
</table>
INCIDENT 4

LOUISIANA NOTIFICATION REQUIREMENTS

This form should be completed and submitted to the Underground Storage Tank Division within seven (7) calendar days after verbal notification.

If mailed, submittal date will be the postmark date of the written notification. Forward to:

ADMINISTRATOR
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
Underground Storage Tank Division
P. O. Box 44274
Baton Rouge, Louisiana 70804

1. Name of person, company or other party who is filing the written report.
   Donald W. Simpson, Exxon Co. U.S.A.
   Construction & Maintenance Engineer

2. Time and date of verbal notification, name of person making the notification and identification of the site or facility. (Name and address).
   Donald W. Simpson, Exxon Co. U.S.A
   Stanford Exxon, Site No. S-1052
   8191 S. Acadian Thruway
   Baton Rouge, La. 70808

3. Release date and time.
   Dec. 24, 1990, 7:00 p.m.

4. Incident details and/or emergency condition.
   During routine store operations, a small leak was discovered on the impact valve under the #1/2 Plus Unleaded dispenser.
5. Product released and estimated quantity released in gallons.  
   Unload gasoline was released. The amount is undetermined but believed to be very small. No inventory losses have been found.

6. Surface or groundwater impact.  
   No surface impacts were caused by this incident. Further assessment will be done to determine if incident caused any subsurface impacts.

7. Action taken to stop release.  
   Impact valve was replaced.

8. Measures taken to prevent recurrence of the incident.

9. Is the U.S.T. System registered?  
   YES √ U.S.T. ID:
   NO

ANSWER THE FOLLOWING ONLY IF GROUNDWATER CONTAMINATION IS CONFIRMED

1. Reporting party status (owner, operator, consultant, etc.)

2. Attach groundwater contamination data and/or analytical results.

3. Possible routes of migration.

4. List all abandoned or active water wells within the immediate area.

5. Names of all other responsible parties.
April 12, 1991

RE: Exxon RAS #5-1052

3191 S. Acadian Thruway
Baton Rouge, Louisiana

LADEQ - UST Division
P. O. Box 82178
Baton Rouge, Louisiana 70884-2178
Attn: Mr. Frank L. Dautriel

Dear Mr. Dautriel:

Enclosed are three (3) copies of the initial soil boring report for the above-referenced location. The investigation was conducted in response to our report to your office on December 24, 1990 of a small piping leak discovered and repaired in one of the product lines. Four hand-augured soil borings were installed and a composite sample taken which 714 ppm Total BTEX. As a result of these findings, we plan to conduct further investigative work in the form of an initial subsurface investigation. I. T. Corporation will be our approved trust fund consultant for site management in this matter. They are presently preparing a workplan for submittal to your office and approval prior to work commencement.

Should any questions arise, please contact me at (713)-656-7698. Exxon appreciates the opportunity to work together with the LADEQ to ensure a safe and quality future for our environment.

Sincerely,

[Signature]

GTE:7420D

C - w/o attachment:

Mr. P. J. Brininstool
Mr. P. G. Liebman
Mr. John Rachel - I. T. Corporation, Baton Rouge, Louisiana
February 28, 1991

Exxon Company, U.S.A.
P. O. Box 52919, Istrouma Station
Baton Rouge, Louisiana 70805
Attn: Mr. Don Simpson

Ref: Soil Boring Investigation
Exxon Station No. 5-1052
3191 S. Acadian Thruway
East Baton Rouge Parish, Baton Rouge, Louisiana 70808
C-K Associates’ Project No. 34-668-2

Dear Mr. Simpson:

Exxon Company, U.S.A. (Exxon) of Baton Rouge, Louisiana requested C-K Associates, Inc. to complete four hand augered soil borings, collect soil samples, submit samples to a laboratory for analysis, and document in a report, findings at Exxon Station No. 5-1052 (Stanford Exxon). The station is located on the corner of South Acadian Thruway and Perkins Road at 3191 South Acadian Thruway in Baton Rouge, Louisiana (Figure 1.) A small leak was discovered at a product dispenser island at the station and was subsequently repaired. The purpose of this investigation is to determine if the leak caused an environmental impact on the soil surrounding the dispenser island.

During a routine operations inspection of the product dispensers on December 24, 1990 at Station No. 5-1052, a leak was discovered under unleded plus dispenser Nos. 1 and 2. The leak was located at the impact valve which connects the fuel supply lines with the dispenser. The leak was repaired by replacing the impact valve and the dispenser was returned to service.

The leak did not cause a great enough pressure loss in the product supply system to trip the leak detector. An unknown amount of product was lost due to the leak, but is estimated to be a very small quantity because the leak detectors did not trip and no loss of inventory has been discovered. The Underground Storage Tank Division of the Louisiana Department of Environmental Quality (DEQ) was given the required notification after the discovery of the leak.
On January 8, 1991, personnel from C-K Associates, Inc. arrived on site to begin investigating the area where the leak had occurred. To complete this task, C-K Associates, Inc. contracted the services of A & B Concrete Coring Company of Zachary, Louisiana to core four holes in the concrete surrounding the dispenser island. After completion of the concrete coring, it was possible to hand auger soil borings into the soil beneath the concrete slab. While completing the concrete coring for B-2, a 3/4-inch copper pipe was cut; however, no repairs were made to the line since it was an abandoned air or water supply line which at one time served the island but has since been removed. Soil borings were completed on four sides of the repaired dispenser and were located as close as possible to the area of the leak to prevent damaging the fuel supply lines with coring equipment or the hand auger. The location of the dispenser island and the four soil borings are illustrated in Figure 2.

The four soil borings were completed to a depth of eight feet. The soil removed from the borings were sampled at two foot intervals and screened with an Organic Vapor Analyzer (OVA) to determine if there were any organic vapors in the soil. The samples were placed in plastic Ziploc® bags to prevent any volatiles from escaping the soil sample without detection and to ensure that gasoline vapors in the ambient air surrounding the dispensers would not affect the OVA readings.

Each two foot sample interval was screened with a portable OVA to determine which interval had the highest reading. A composite sample was made up of soil from the interval with the highest readings from the deepest depth of each boring. This procedure produced a composite sample (Comp E) which was composed of soil collected from each of the four borings. The sample was transported to Dynatech Environmental Laboratories in Baton Rouge, Louisiana and analyzed for benzene, toluene, ethylbenzene and xylene (BTEX) and total petroleum hydrocarbons (TPH). A summary of the analytical results is presented in Table 1 and the complete laboratory reports are included as Attachment 1.

After the borings were completed, the four borings were grouted with a mixture of bentonite and cement. Although not required for shallow geotechnical borings, bentonite was utilized to grout the borings since the borings are located in an area where future product spills are possible due to motorists overfilling their automobile fuel tanks. The bentonite will help prevent the migration of any future surface contamination into the borings. All soil removed from the borings has been stored until it can be determined if it is contaminated. If laboratory results indicate the soil is contaminated, the soil will be disposed of at an approved industrial landfill. If the soil is not contaminated, the soil will be reused at the station as fill.
Mr. Don Simpson
February 28, 1991
Page 3

This report serves to document the activities performed by C-K Associates, Inc. personnel at Station No. 5-1052 in response to the gasoline leak which was discovered on December 24, 1990. If you have any questions or comments regarding this project please feel free to call me or the Project Geologist, Mike Kyle, at (504) 755-1000.

Very truly yours,
C-K Associates, Inc.

Brad Morris
Project Manager

BM/fhb

cc: Glen Ewing
    Exxon Company, U.S.A.
    Houston, Texas
### TABLE 1

**SUMMARY OF ANALYTICAL RESULTS**

<table>
<thead>
<tr>
<th>Sample Identification</th>
<th>Parameters</th>
<th>Results (ppb)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Benzene</td>
<td>24,966</td>
</tr>
<tr>
<td></td>
<td>Toluene</td>
<td>365,407</td>
</tr>
<tr>
<td></td>
<td>Ethylbenzene</td>
<td>53,590</td>
</tr>
<tr>
<td>Comp-E</td>
<td>PM-Xylene</td>
<td>60,387</td>
</tr>
<tr>
<td></td>
<td>O-Xylene</td>
<td>210,154</td>
</tr>
<tr>
<td></td>
<td>Total BTEX</td>
<td>714,504</td>
</tr>
<tr>
<td></td>
<td>Total Petroleum Hydrocarbons (TPH)</td>
<td>ND</td>
</tr>
</tbody>
</table>

**Note:** ND = Not Detected  
Sample collected on 1/8/91
Exxon Co., USA
3301 Scenic Hwy.
Baton Rouge, LA

RE: Stanford Exxon, 3191 S. Acadian, B.R., LA
Four Tank Closure - FAC ID# 17-004226

Dear Sir:

We acknowledge receipt of your "Underground Storage Tank (UST) Closure Notification Form" dated October 2, 1991 for the above referenced facility.

Guidelines for permanent closure of USTs may be found in the American Petroleum Institute Publication #1604, or the National Fire Protection Association Handbook #30. The State Fire Marshal's Office must be contacted prior to tank closure; however, in cases where the USTs are located within a city's corporate limits, the local fire department is the appropriate body to contact. There may also be some local building demolition permit(s) required from the parish or municipality.

After UST closure, we require the completion of the following forms to be submitted in duplicate: 1) UST Removal Information (form attached); 2) an amended copy of the UST Registration Form; 3) results of soil or groundwater analyses with a completed chain of custody form and 4) a sketch of the site depicting UST and sampling locations. This information will be used to update our inventory data base.

If you have any questions, please contact Mr. Dennis Strickland of our Capitol Regional Office at (504) 765-0243. We require you to contact him the week prior to the anticipated tank(s) closure. Thank you for your assistance in this matter.

Sincerely,

Dennis D. Strickland
Acting Enforcement Program Manager
Underground Storage Tank Division
Return to: State of Louisiana
Department of Environmental Quality
Office of Solid and Hazardous Waste
Underground Storage Tank Division
P.O. Box 44274 Baton Rouge, LA 70804-4274

State Use Only

OCT 02 1991
17-004226

Owner Name (Corporation, Individual, Public Agency, or other Entity) Stanford Exxon (Loc. No. 5-1052)
Facility Name or Company Site Identifier

Even Co., USA
Street Address: 3301 Scenic Hwy.
Parish: Baton Rouge
City: Baton Rouge
Area Code: 504
Zip Code: 70808

Don Simpson (504) 359-4255
Contact Person: Deborah Drigle

TANK DIVISION

Owner's Address: 3191 South Acadia Thruway
Parish: Baton Rouge
City (Nearest): Baton Rouge
Area Code: 504
Zip Code: 70808

Removal
1. Type of closure: (check one)
   ✔ Close in Place
   X Removal

2. Number of tank(s) to be permanently closed: 4

3. If the tank(s) are to be closed in place, indicate cleaning method and type of fill material to be used:
   Not applicable

4. Name and contractor number of contractor/individual performing tank closure and the scheduled date: E.L. Hall & Assoc. Inc.
   Closure date scheduled: Oct 28, 1991

5. Name of analytical laboratory to conduct sample analysis: E.T. Corporation
   Contact person: Deborah Drigle

6. Soil and/or groundwater samples must be collected to determine if a release has occurred. Proper sampling protocol should be obtained from the laboratory prior to commencement of closure activities.
   a. Tank(s) closed by removal: Soil samples must be taken immediately after tank removal and placed on ice. Samples should be collected approximately two (2) feet beneath the tank pad fill material at both ends of each tank's elongated portion. If groundwater is encountered during removal, soil samples should be collected from the excavation side wall at the uppermost level of the encountered groundwater. Groundwater samples are also acceptable.
   b. In-Place Closure: Samples must be obtained as described above utilizing an auger or similar instrument.
   c. Below is a chart depicting analytical requirements. The type of analysis is dependent upon the product last stored in greatest quantity by volume.

<table>
<thead>
<tr>
<th>Product Stored</th>
<th>Sample Media</th>
<th>Analytical Requirement</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gasoline</td>
<td>Soil Groundwater</td>
<td>BTEX and Total Lead</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Solid Waste 846-Method 8020</td>
</tr>
<tr>
<td>Diesel</td>
<td>Soil Groundwater</td>
<td>TPH-Diesel**</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Modified California Department of Health Services Method</td>
</tr>
<tr>
<td>Waste Oil</td>
<td>Soil Groundwater</td>
<td>E.P. Toxicity Metals</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Total Organic Halogens</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Oil and Grease</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Volatile Organic Hydrocarbons</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Solid Waste 846-Method 1310</td>
</tr>
</tbody>
</table>

**BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes
TPH-Diesel = Total Petroleum Hydrocarbons for diesel

I certify the above submitted information is correct and I agree to submit the analytical results within 60 days after tank(s) closure:

(1) Analytical Results
(2) Site Diagram indicating location(s) where sample(s) were collected
(3) Amended Registration Form

Exxon Co., USA
Owner's Name

Donald Simpson
Owner's Signature
6-20-91
Date Signed
August 30, 1991

Mr. Glen Ewing
Exxon Company, USA
P.O. Box 4415
Houston, Texas 77210-4415

Site Remediation Work Plan
Exxon Station 5-1052
3191 South Acadian Thruway
Baton Rouge, Louisiana

Dear Mr. Ewing:

IT Corporation (IT) is pleased to submit the following work plan for performing site investigation and remediation activities at Exxon station 5-1052 in Baton Rouge, Louisiana. Information obtained from an initial report (by a previous consultant) indicates that a release was discovered at the dispenser during a routine inspection on December 24, 1990. The incident was properly reported to the Louisiana Department of Environmental Quality (LDEQ) following discovery and the defective valve was subsequently replaced.

The preliminary study (C-K Associates, 1991) included four hand auger borings installed near the release and analysis of a composite soil sample. Results of the preliminary soil analysis indicates hydrocarbon constituents in the soil adjacent to the release.

This proposed scope of work is based on the above site specific information, and correspondence between Exxon and the LDEQ concerning further investigation and remediation of the site.

Scope of Work
In order to further investigate the site for subsurface hydrocarbons and prevent any further hydrocarbon migration, Exxon has elected to remove and replace all underground storage tanks and associated product lines from the site. This method is proposed instead of typical plume delineation by monitoring wells and subsequent remediation, which may take years to accomplish similar goals. During the excavation procedures, an IT geologist will be on site to screen soil samples for hydrocarbon vapors and to collect soil samples as required by the Louisiana UST regulations. Soil samples will also be screened near the area of the release and along all product line trenches.

1150 LeBlanc Road = Port Allen, LA 70767 = (504) 344-8530
Mr. Glen Ewing  
August 30, 1991  
Page 2

Soil samples will be collected from approximately 24 inches beneath the tankhold fill material at both ends of each tank's elongated portion. Each sample will be placed in an airtight plastic container for headspace analysis with a portable photoionization detection (PID) meter. Samples will also be collected from the sidewalls of the excavation for field screening with a PID meter. Should elevated PID readings (>150 ppm) be detected, further excavation of the tankhold will be performed, if feasible. Samples collected from the base of the tankhold will be submitted to the laboratory for BTEX and TPH-G analysis.

During excavation of the product lines, soil samples will be collected along the base of the trench at approximately 50 foot spacings and screened with a PID meter. This will include the immediate area of the release near the single dispenser island (Figure 1). Over excavation will be performed if necessary based on PID readings and observations by the on site geologist.

All soil removed during the excavation will be properly disposed at an industrial landfill, specifically Waste Management Inc.'s Woodside Landfill in Walker, Louisiana. The soil will be properly manifested by IT personnel on site. It is anticipated that a majority, possibly all soil disposal costs will be covered under the LDEQ underground storage tank trust fund, pending approval of this work plan by the LDEQ.

An Excavation Assessment report will be prepared summarizing the procedures utilized on site and the results of the investigation.

Project Schedule
The schedule provided (in working days) is conditional and is based on information gathered during similar investigations. Note that Day 1 of the proposed schedule coincides with approval of proposed work plan by LDEQ to proceed with the work, reimbursable under the terms of the Trust Fund, and receipt of an authorized work release form Exxon Company, USA.

Day 1 - 30 Exxon Company, USA, C & M Engineer to organize tank excavation procedures and notify LDEQ of start date.

Day 30 - 60 Tank removal, soil excavation, hauling and disposal activities in progress. New tanks and lines installed at site.


Day 90 - 95 Submittal of draft report for Exxon review.

Day 95 - 100 Submittal of final report to Exxon.

The excavation of the tankhold and line trenches is expected to remediate the site of any
Mr. Glen Ewing  
August 30, 1991  
Page 3

Subsurface hydrocarbons released from the current UST system at Exxon Station 5-1052. Based on observations made during the excavation procedure and sample analysis data, recommendations for site closure or further investigation work will be proposed to Exxon by IT Corporation.

We trust that this information is sufficient for your needs. A cost estimate sheet for soil disposal is attached for your review. This work plan and cost estimate should be approved by the LDEQ in order to be eligible for reimbursement. Should you have any questions or desire additional information, please contact me at our Baton Rouge office at 504-291-0362. IT Corporation appreciates the opportunity to be of service to you on this project.

Sincerely,

IT CORPORATION

[Signature]

Deborah Daigle  
Project Hydrogeologist

DD:jma
STATE OF LOUISIANA
REGISTRATION FOR UNDERGROUND STORAGE TANKS

RETURN COMPLETED FORM TO:
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK DIVISION
P.O. BOX 4274
BATON ROUGE, LA. 70804-4274

RECEIVED
JAN 02 1991
UNDERGROUND STORAGE
TANK DIVISION

AMENDED REGISTRATION **
Use this form ONLY when submitting corrections/changes to previous submitted registration. ONLY amended information needs to be included.

Check the ones that apply:
☐ Changes are to Facility ID#
☒ Replacement Tank(s)
☐ Previous Tank #’s
☐ Additional Tank(s)
☐ Changes to current tank(s)
☐ Tank #’s
☐ Change in ownership
☐ Other changes

STATE USE ONLY
Date entered: 1-2-92
Data entry clerk: 2

**Please submit a copy of original registration form when submitting any alterations to present registration.

☐ Closure
Facility ID#
Owner response comments:

INSTRUCTIONS
Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 4 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.
Indicate number of continuation sheets attached

I. OWNERSHIP OF TANK(S)

Exxon Co., USA
Owner Name (Corporation, Individual, Public Agency, or Other Entity)
P.O. Box 4386
Mailing Address
Houston, Texas, 77210-4386
City
Harris County
Parish
(713) 680-5122
Phone Number (Include Area Code)

II. LOCATION OF TANKS

Stamford Exxon (Store No. 5101)
Facility Name or Company Site Identification, as applicable
3191 S. Acadian Thruway
Street Address (P.O. Box not acceptable)
Baton Rouge, LA, 70808
City

NOTICE: A current copy of the registration form must be kept on-site or at the nearest staffed facility.

Rev. 1/91
### III. TYPE OF OWNER
- Federal Government  X  Commercial
- State Government  □  Private
- Local Government

<table>
<thead>
<tr>
<th>IV. INDIAN LANDS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tribe or Nation:</td>
</tr>
<tr>
<td>Tanks are located on land within an Indian Reservation or on other trust lands.</td>
</tr>
<tr>
<td>Tanks are owned by native American nation, tribe, or individual.</td>
</tr>
</tbody>
</table>

### V. TYPE OF FACILITY
- Gas Station
- Petroleum Distributor
- Air Taxi (Airline)
- Aircraft Owner
- Auto Dealership
- Railroad
- Federal-No-Military
- Federal-Military
- Industrial
- Contractor
- Trucking/Transport
- Utilities
- Residential
- Perm
- Other (Explain)

### VI. CONTACT PERSON IN CHARGE OF TANKS
- **Name:** Donahue Simpson
- **Job Title:** Constr. Maint. Engr.
- **Address:** 3801 Scenic Hwy
- **Phone Number:** (504) 359-4255

### VII. FINANCIAL RESPONSIBILITY
- I have met the financial responsibility requirements in accordance with 40 CFR Subpart H

Check all that apply:
- [X] Self Insurance
- [ ] Commercial Insurance
- [ ] Risk Retention Group
- [ ] Guarantee
- [ ] Surety Bond
- [ ] Letter of Credit
- [ ] State Funds
- [ ] Trust Funds
- [ ] Other Method Allowed Specify

### VIII. CERTIFICATION
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

**Name and official title of owner or owner's authorized representative (Print):** B. C. Trevino

**Signature:** [Signature]

**Date Signed:** 12/23/91

**REGULATORY ANALYST**
<table>
<thead>
<tr>
<th>Tank Identification Number</th>
<th>Tank No. 1</th>
<th>Tank No. 2</th>
<th>Tank No. 3</th>
<th>Tank No. 4</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Status of Tank</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(mark only one)</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td></td>
</tr>
<tr>
<td>Currently In Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Temporarily Out of Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Permanently Out of Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Amendment of Information</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Is Tank or Piping leaking?</td>
<td>Yes</td>
<td>No</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>2. Date of Installation (mo/yr)</td>
<td>10/79</td>
<td>10/79</td>
<td>10/79</td>
<td></td>
</tr>
<tr>
<td>3. Estimated Total Capacity (gallons)</td>
<td>12,000</td>
<td>12,000</td>
<td>12,000</td>
<td></td>
</tr>
<tr>
<td>4. Is there an Active or Abandoned Water Wall within 50 ft?</td>
<td>Yes No</td>
<td>Yes No</td>
<td>Yes No</td>
<td>No</td>
</tr>
<tr>
<td>If yes, specify if Active or Abandoned</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>5. Material of Construction (Mark all that apply)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Asphalt Coated or Bare Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cathodically Protected Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Epoxy Coated Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Composite (Steel with Fiberglass)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fiberglass Reinforced Plastic</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td></td>
</tr>
<tr>
<td>Lined Interior</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Double Walled</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td></td>
</tr>
<tr>
<td>Polyethylene Tank Jacket</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Concrete</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Excavation Liner</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other, Please specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Has tank been repaired?</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>6. Piping (Material)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark all that apply)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bare Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Galvanized Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fiberglass Reinforced Plastic</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td></td>
</tr>
<tr>
<td>Copper</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cathodically Protected</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Double Walled</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td></td>
</tr>
<tr>
<td>Secondary Containment</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td></td>
</tr>
<tr>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other, Please specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
### IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

<table>
<thead>
<tr>
<th>Tank Identification Number</th>
<th>Tank No. 1</th>
<th>Tank No. 2</th>
<th>Tank No. 3</th>
<th>Tank No. 4</th>
</tr>
</thead>
<tbody>
<tr>
<td>7. Piping (Type)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark all that apply)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Suction: no valve at tank</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Suction: valve at tank</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pressure</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gravity Feed</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Has piping been repaired?</td>
<td>No</td>
<td>No</td>
<td>No</td>
<td></td>
</tr>
</tbody>
</table>

8. Substance Currently or Last Stored in Greatest Quantity by Volume

<table>
<thead>
<tr>
<th></th>
<th>Gasoline</th>
<th>Diesel</th>
<th>Gasohol</th>
<th>Kerosene</th>
<th>Heating Oil</th>
<th>Used Oil</th>
<th>Other, Please specify</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Yes</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

| Hazardous Substance   |          |        |         |          |             |          |                       |
| CERCLA name and/or    |          |        |         |          |             |          |                       |
| CAS number            |          |        |         |          |             |          |                       |

Mixture of Substances

| Please specify        |          |        |         |          |             |          |                       |

### X. TANKS OUT OF USE, OR CHANGE IN SERVICE

1. Closing of Tank

<table>
<thead>
<tr>
<th></th>
<th>10/27/91</th>
<th>10/27/91</th>
<th>10/27/91</th>
<th>10/27/91</th>
</tr>
</thead>
<tbody>
<tr>
<td>A. Estimated date last used (mo/day/year)</td>
<td>10/27/91</td>
<td>10/27/91</td>
<td>10/27/91</td>
<td>10/27/91</td>
</tr>
<tr>
<td>B. Estimate date tank closed (mo/day/year)</td>
<td>10/28/91</td>
<td>10/28/91</td>
<td>10/28/91</td>
<td>10/28/91</td>
</tr>
<tr>
<td>C. Tank was removed from ground</td>
<td>yes</td>
<td>yes</td>
<td>yes</td>
<td>yes</td>
</tr>
<tr>
<td>D. Tank was closed in ground</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>E. Tank filled with inert material</td>
<td>Describe</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>F. Change in service</td>
<td>No</td>
<td>No</td>
<td>No</td>
<td>No</td>
</tr>
<tr>
<td>2. Site Assessment Complete</td>
<td>No</td>
<td>No</td>
<td>No</td>
<td>No</td>
</tr>
<tr>
<td>Evidence of a leak detected</td>
<td>1</td>
<td>2</td>
<td>3</td>
<td>4</td>
</tr>
<tr>
<td>-----------------------------</td>
<td>----</td>
<td>----</td>
<td>----</td>
<td>----</td>
</tr>
</tbody>
</table>

**XI. CERTIFICATION OF COMPLIANCE** (Complete for all new and upgraded tanks at this location.)

1. Installation (Effective January 30, 1992, only those persons certified by the Louisiana Department of Environmental Quality may install USTs)
   - (Mark all that apply)
     - A. Installer certified by the LDEQ
     - B. Installer certified by tank and piping manufacturer
     - C. Installation inspected by a registered engineer
     - D. Manufacturer’s installation checklists have been completed

2. Release Detection (Mark all that apply)

3. Spill and Overfill Protection
   - A. Overfill device installed
   - B. Spill device installed

*Oath: I certify the information concerning installation that is provided in section XI is true to the best of my belief and knowledge.*

*Installer:* R.L. Hall & Assoc.  
*Signature:* R.L. Hall  
*Date:* 11-20-91  
*Company:* R.L. Hall & Assoc.
REGISTRATION FOR UNDERGROUND STORAGE TANKS

GENERAL INFORMATION

Registration is required by State law for all underground tanks that have been used to store regulated substances, unless, the underground storage tanks have been filled with a solid inert material.

WHO MUST REGISTER? The Louisiana Environmental Quality Act, L.R.S. 30:2194 et seq. as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of their tanks.

Owner means:

a) the current owner of the land under which the tank is buried;
b) any legal owner of the tank;
c) any known operator of the tank;
d) any lessee;
e) any lessor.

If one person defined as an owner compiles it shall be deemed compliance by all persons defined as owners.

WHAT TANKS ARE INCLUDED? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing:

1. Gasoline, used oil, or diesel fuel, and 2. Industrial solvents, pesticides, herbicides or fumigants.

WHAT TANKS ARE EXCLUDED? Tanks removed from the ground are not subject to registration. Other tanks excluded from registration are:

1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;
2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks;
4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
5. surface impoundments, pits, ponds, or lagoons;
6. storm water or waste water collection systems;
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly
STATE OF LOUISIANA
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM – PLEASE TYPE
Please complete and return within sixty (60) days after UST system closure or change-in-service. AT-20690

Return to: DEQ - UST DIVISION
P.O. Box 3728
Baton Rouge, LA 70827

DEQ Facility Number: 1-/UQ04 220
DEQ Facility ID Number: 0100200

1. OWNERSHIP OF TANKS

If owner’s address changed, please check □

Exxon Mobil Corporation

Owner Name (corporation/individual, etc.): 601 Jefferson Street

MAILING ADDRESS

Houston, TX 77002

CITY STATE ZIP

Harris

Parish/county

711) 656-9216

NAME OF CONTACT PERSON

2. LOCATION OF TANKS

If same as Section 1, please check □

Former Exxon Retail Store No. 5-1052

FACILITY NAME OR COMPANY SITE IDENTIFIER

3191 South Academic Thruway

STREETS ADDRESS (P.O. BOX NOT ACCEPTABLE)

Baton Rouge, LA 70808

CITY STATE ZIP

3. TANK INFORMATION (Attach Confirmation Sheets if necessary)

<table>
<thead>
<tr>
<th>DEQ Assigned Tank Numbers</th>
<th>Size of Tanks (Gallons)</th>
<th>Product/Last Dialed in Tank</th>
<th>CHOOSE ONE PER TANK</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>Tank Property</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Highest Level</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Date of Closure</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>39271</td>
<td>12,000</td>
<td>Gasoline</td>
<td>1</td>
</tr>
<tr>
<td>39272</td>
<td>12,000</td>
<td>Gasoline</td>
<td>1</td>
</tr>
<tr>
<td>39273</td>
<td>12,000</td>
<td>Gasoline</td>
<td>1</td>
</tr>
</tbody>
</table>

1. Indicate the non-regulated substance to be stored in the tank.

2. A registration form addressing the replacement tank must be completed.

3. Highest reading recorded just before tank removed from service.

4. Lower Explosive Limit

4. TANK SLUDESSEZ

| A. Date Disposed/Recycled | N/A |
| B. Volume removed | 5,300 gal |

5. NAME OF DISPOSAL SITE/RECYCLING SITE

Jefferon Parish Callendar

6. TANK WATER/WASHWATERS

7. CONTAMINATED SOIL

| A. Date removed | N/A |
| B. Volume of soil removed | 12,863 gal |

8. CONTAMINATED GROUNDWATER

| A. Date removed | N/A |
| B. Volume of groundwater removed | 12,863 gal |

9. SIGNATURE OF CERTIFIED PERSON

Roxanna Bros

10. DATE

Glossary of UST System Status:
- C - Capped
- L - Lined
- R - Removed
- S - Sealed

11. LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☐ UST system removed from database; no further action required.

☐ UST system removed from database; additional information required.

☐ UST system removed from database; continuation of remediation required.

12. ID Number of UST System

13. Date

14. Signature of LDEQ (signature)
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within SIXTY DAYS after completing a UST closure or change-in-service, this form along with two copies of the following must be provided to the Underground Storage Tank Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70884-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana USTX certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.
September 26, 2001

Mr. Keith L. Casanova, Administrator
Louisiana Department of Environmental Quality
Remediation Services Division
P.O. Box 82178
Baton Rouge, LA 70884-2178

Re: Work Plan and Cost Estimate for Additional Site Investigation
Former Exxon Retail Store No. 5-1052
3191 South Acadian Thruway
Baton Rouge, Louisiana
Facility UST I.D. No.: 17-004226
Agency Interest No.: 20529

Dear Mr. Casanova:

As requested in Louisiana Department of Environmental Quality (LDEQ) correspondence dated August 29, 2001, Conestoga-Rovers & Associates (CRA), on behalf of Exxon Mobil Corporation (ExxonMobil), herein submits a work plan and cost estimate to perform an investigation (exclusive of RECAP evaluation costs) at the above-referenced facility in accordance with the LDEQ's Risk Evaluation/Corrective Action Program (RECAP), Appendix B, as revised on June 20, 2000. Within ninety days following receipt of written LDEQ approval of this investigation plan, a site investigation report detailing the extent of subsurface hydrocarbon impact will be submitted that will include a RECAP evaluation of the analytical laboratory results of the investigation. Prior to completing this RECAP evaluation, a RECAP proposal detailing the management option, input parameters, and estimated cost to complete the evaluation will be submitted for LDEQ Remediation Services Division (RSD) approval. A site plan depicting the former underground storage tanks (USTs), dispenser island locations, former used oil tank, and other pertinent features of the property are presented as Figure 1.

CRA proposes to utilize existing soil and groundwater analytical data obtained during Initial Subsurface Investigation (ISI) activities conducted in May 2001. CRA has determined, however, that some additional data is needed. Soil and groundwater data should be collected from the five proposed boring locations, presented in Figure 1. The soil and groundwater samples should be analyzed for the appropriate parameters designated for gasoline in Table D-1 of the LDEQ RECAP document. In addition, fractional organic carbon (foc), total dissolved solids (TDS), and geotechnical information will be collected to comply with RECAP. Also, all existing monitoring wells will be resampled and analyzed for the appropriate parameters designated in Table D-1. One of the existing monitoring wells will be resampled for Chromium VI as previous laboratory analysis of combined Chromium indicated levels above RECAP screening standards (SS). In addition, CRA will collect a non-impacted soil sample to confirm the suspected background...
source of elevated concentrations of arsenic. The appropriate QA/QC samples will be collected. This data, as well as all recent data collected from the site by CRA, will be incorporated into the RECAP evaluation.

SCOPE OF WORK

CRA proposes the following scope of work to be conducted in accordance with the LDEQ's Risk Evaluation/Corrective Action Program (RECAP), Appendix B:

- Install five soil exploration borings to approximately 18 feet below ground surface (bgs), or at least 10 feet below the water table, using a small diameter, hydraulically advanced direct push drilling method. Borehole depth may vary depending on soil/groundwater interface.

- Collect representative soil samples continuously (two-foot centers) from the borings.

- Inspect and classify soil samples in the field, and conduct headspace screening of the soil samples for petroleum hydrocarbon vapors using a portable photoionization detector (PID).

- Collect groundwater samples from existing monitoring wells (MW-1 through MW-5).

- Submit one soil sample from each distinct change in lithology for geotechnical characterization. In addition, one soil sample submitted for geotechnical testing will also be analyzed for fec by ASTM D2974.

- Submit a minimum of three soil samples from each of the borings and groundwater samples from the existing monitoring wells (MW-1 through MW-5) to ExxonMobil's contract, LDEQ approved, laboratory, Test America, Inc. (TAI) of Nashville, Tennessee. Soil and groundwater samples will be analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) by U.S. Environmental Protection Agency (EPA) Method 8210B, total petroleum hydrocarbon-gasoline (TPH-G) by EPA Method 8015B and total lead by Method 6010B. Submit one soil sample for arsenic analysis by EPA Method 6010B. A groundwater sample, from one well, will also be analyzed for total dissolved solids (TDS) by EPA Method 160.1. Additionally, the groundwater sample collected from monitoring well MW-5 will be analyzed for Chromium VI (total and dissolved) by EPA Method 7196. The soil samples to be submitted will be determined by the following criteria: highest PID reading; first-encountered groundwater, and the total depth of the borehole; and at all significant lithology changes. In addition, QA/QC samples will be collected. Submit one soil sample for arsenic analysis by EPA Method 6010B.
Grout the boreholes to the surface with a cement-bentonite mixture following sample collection and repair the concrete parking lot area where necessary.

Conduct rising head slug test in order to define groundwater yield if the TDS concentration is determined to be < 10,000 milligrams per liter.

Conduct a sensitive receptor and water well survey for a one-mile radius surrounding the site.

Prepare a RECAP proposal detailing the management option, input parameters, and estimated cost to complete the evaluation.

CRA will conduct the recommended evaluation in accordance with applicable LDEQ/RECAP requirements. Laboratory analyses will be performed utilizing EPA and LDBQ approved analytical methods. Soil cuttings generated from the borings will be minimal due to the small diameter of the sampling equipment and will be spread on-site.

CRA's cost estimate for this plan proposal is $7,298. If during the course of the project, CRA determines that additional tasks are advisable or additional data collection will be required beyond the scope of work defined herein, approval will be obtained prior to proceeding and incurring additional costs.

If you have any questions or comments concerning this submittal, please call CRA, or Roxanna Brom, ExxonMobil Territory Manager, at 713/656-9216.

Sincerely,
CONESTOGA-ROVERS & ASSOCIATES

Troy S. Bernal
Project Coordinator

Thomas B. Powers, PG
Project Manager

TSB:pla

Attachments: Figure 1 - Site Plan and Proposed Boring Locations
Exhibit 1 - Estimated Budget
RECAP FORM 1
RECAP SUBMITTAL SUMMARY

A completed RECAP Submittal Summary form shall be included as the first page of the RECAP Submittal.

Facility Owner Name: ExxonMobil Corporation

Facility Owner Mailing Address: Roxanna Brom
Exxon Mobil Corporation
601 Jefferson Street, Room 1268
Houston, Texas 77002

Facility Physical Address: 3191 South Acadian Thruway
Baton Rouge, Louisiana

Parish: East Baton Rouge

Latitude/Longitude of Primary Facility Entrance: Latitude 30:25:16 Longitude 91:09:09

Latitude/Longitude Method: Derived from USGS topographic map

Facility Contact Person: Roxanna Brom

Facility Contact Person's Phone Number: 713-656-9216

Facility Contact Person's Mailing Address: ExxonMobil Corporation
601 Jefferson Street, Room 1268
Houston, Texas 77002
AI: 22413

Facility LDEQ Identification Numbers: UST ID No.: 17-004226

Area of Investigation Name: SOIL AOI

Area of Investigation Location: Northern end of former UST, both dispenser islands

Area of Investigation Size: 90 feet by 105 feet

Indicate How Release Occurred (if known): Unknown leak from UST and/or piping.

List Constituents Released (if known): Benzene, toluene, ethylbenzene, xylene, TPH-GRO, and lead

RECAP Submittal Date: 04/02/03

RECAP Submittal Prepared by: David Dickey

RECAP Submittal Preparer's Employer: Conestoga-Rovers & Associates
Site Ranking: [ ] Class 1     [ ] Class 2     [ ] Class 3     [X] Class 4

Media Impacted:

[X] Surface Soil  [ ] Groundwater 1A  [ ] Surface water
[X] Potential Surface Soil  [ ] Groundwater 1B  [ ] Sediment
[ ] Subsurface Soil  [ ] Groundwater 2A  [ ] Biota
[ ] Groundwater 2B
[ ] Groundwater 2C
[X] Groundwater 3A
[ ] Groundwater 3B
[ ] Groundwater Classification Unknown

Aquifer: N/A

Depth Groundwater First Encountered: 5-9 feet bgs

Fractional Organic Carbon Content: 0.020 g/g

Distance from POC to POE: 1950 feet

Dilution Factor Applied: 310

Is NAPL Present?  [ ] Yes  [X] No

Current Land Use:  [ ] Non-Industrial  [X] Industrial  NAICS: 44711

Potential Future Land Use:  [ ] Non-Industrial  [X] Industrial

Is There Offsite Contamination?  [ ] Yes  [X] No

If Yes, Land Use Offsite:  [ ] Non-Industrial  [ ] Industrial  NAICS:

Management Option(s) Used:

[X] SO: Are the maximum detected concentrations for all COC in all impacted media less than or equal to the limiting SS?  [ ] Yes  [X] No

[ ] MO-1: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting MO-1 RS?  [ ] Yes  [ ] No

[X] MO-2: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting MO-2 RS?  [X] Yes  [ ] No

[X] Appendix K: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting Appendix K MO-2 RS?  [X] Yes  [ ] No

[ ] MO-3A Is the cumulative cancer risk less than or equal to 1E-06?  [ ] Yes  [ ] No

Is the total hazard index less than or equal to 1.0?  [ ] Yes  [ ] No

[ ] MO-3B: Are the exposure concentrations for all COC in all impacted media less than or equal to the limiting MO-1 RS?  [ ] Yes  [ ] No

Is Corrective Action Proposed?  [ ] Yes  [X] No
Are Institutional Controls Proposed?  [X] Yes  [ ] No

Have Interim Corrective Actions Been Performed?  [X] Yes  [ ] No

If yes, explain. USTs and piping removed.

Is There a Current or Potential Ecological Impact?  [ ] Yes  [X] No

What is the Action Being Requested for Management of this AOI?

[X] NFA-ATT  [ ] CAP Approval  [ ] Closure Plan Approval

RECAP Standards Applied at the AOI:

<table>
<thead>
<tr>
<th>Constituents of Concern</th>
<th>Soil RECAP Standards (mg/kg)</th>
<th>Groundwater RECAP Standards (mg/L)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Benzene</td>
<td>12.0</td>
<td>4.03</td>
</tr>
<tr>
<td>Toluene</td>
<td>1600</td>
<td>530</td>
</tr>
<tr>
<td>Ethylbenzene</td>
<td>720</td>
<td>170</td>
</tr>
<tr>
<td>Xylene</td>
<td>440</td>
<td>10</td>
</tr>
<tr>
<td>TPH-GRO (C6-C12)</td>
<td>5667</td>
<td>9610</td>
</tr>
<tr>
<td>Lead</td>
<td>100</td>
<td>15.5</td>
</tr>
<tr>
<td>Arsenic</td>
<td>9.82 (background)</td>
<td>0.05</td>
</tr>
</tbody>
</table>
EXECUTIVE SUMMARY

This site investigation was conducted by Conestoga-Rovers & Associates (CRA) in accordance with the Louisiana Department of Environmental Quality (LDEQ) Risk Evaluation/Corrective Action Program (RECAP) dated June 20, 2000, in order to assess the lateral and vertical limits of petroleum hydrocarbon constituents in the subsurface soils and groundwater. Soil and groundwater samples were collected during the time period March 2001 to December 2002 for analysis of parameters specified in RECAP. A summary of CRA's work and findings follows:

Area of Investigation (AOI) History

Reason for Investigation - The investigation was conducted to evaluate the site in accordance with the LDEQ's RECAP as requested by the LDEQ/Remediation Services Division following UST tank closure confirmatory sampling and a Divestment Initial Subsurface Investigation (DISI) conducted by CRA on behalf of ExxonMobil Corporation which determined the presence of petroleum hydrocarbon constituents in the subsurface.

Site Characteristics - The site, located on the northeast corner of the intersection of South Acadian Thruway and Perkins Road, is paved with concrete. The underground storage tank (UST) system has been removed and the building demolished.

Site Status - The site is currently vacant. Site closure is sought under RECAP in accordance with LDEQ UST regulations.

Release Source - The source of the release was not clearly identified, but apparently resulted from a leak from the former UST system and/or the dispenser lines. Based on analytical concentrations, the release is believed to be from a former fuel dispenser.

Soil Type - The soils encountered at the site are described as silty clays.

Analytical results obtained during the site investigation were compared with LDEQ RECAP-derived Screening Option Screening Standards (SO SS). Based on the findings from the work, one Area of Investigation (AOI) has been identified as an area that exhibits constituent concentrations above SO SS.

The AOI represents an area encompassing soil borings/monitor wells S-1 through S-4, SB-3 through SB-7, and MW-1 and MW-3 in the area of the former UST hold and the former fuel dispenser islands (see Figure 5).

Highest Concentrations in all Impacted Media - Six constituents had soil concentrations that exceeded the limiting SO SS. They are arsenic (8.96 milligrams per kilogram (mg/kg)), benzene (8.81 mg/kg), toluene (158 mg/kg), ethylbenzene (56.5 mg/kg), xylene (215 mg/kg), and TPH-Gasoline Range Organics: C-6 to C12 (2940 mg/kg).
Also for the AOI, there were five constituents with groundwater concentrations that exceeded the limiting SOSS including benzene (2.638 milligrams per liter (mg/L)), toluene (13.28 mg/L), ethylbenzene (1.974 mg/L), TPH-GRO (60.7 mg/L), and lead (0.036 mg/L).

The groundwater and soil concentrations of the constituents that were above the SOSS were then evaluated under RECAP Appendix K and Management Option 2. A comparison of the Limiting RECAP Standard (RS) concentrations with the exposure/source concentrations for the soil and compliance concentrations for groundwater (See Tables 11 and 12) demonstrates that none of the reported concentrations in soil and groundwater are above their respective Limiting RS.

Free Product Conditions – Phase-separated hydrocarbon (PSH) was not encountered in any of the soil borings or monitor wells.

Potential and/or Affected Receptors – On-site workers are the potential receptors for soil and ambient air. Dawson Creek, located approximately 1,950 feet downgradient of the site is the potential point of exposure for groundwater.

Problem Evaluation – Based on the findings of the site investigations and RECAP evaluation, CRA recommends that a “no further action-at this time” be granted for this site.
SEP 27 2005

CERTIFIED - RETURN RECEIPT REQUESTED (7003 2260 0001 2752 4823)

Mr. Dale L. Gomm
ExxonMobil Territory Manager
16825 Northchase Dr.
Room 928 C
Houston, TX 77060

RE: No Further Action Notification
Former Exxon Service Station #5-1052; AI Number 22413
FID # 17-004226; UST ID # UE-91-02-0181
3191 South Acadian Thruway, Baton Rouge, East Baton Rouge Parish

Dear Mr. Gomm:

The Louisiana Department of Environmental Quality - Environmental Technology Division (LDEQ-ETD) has completed its review of your RECAP Evaluation dated April 2, 2003, for the above-referenced area of investigation located at 3191 South Acadian Thruway in East Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility. Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.

If you have any questions or need further information, please call Melissa Boles Ashour at (225) 219-3409.
Mr. Gomm
Page 2

Thank you for your cooperation in addressing this area.

Sincerely,

[Signature]
Keith L. Casanova, Administrator
Remediation Services Division

mba
Attachment

c: Imaging Operations – UST
   Claire Greer, Motor Fuels Trust Fund
   Terri Gibson, RSD
   Seth Domangue, CRA
   4915 S. Sherwood Forest Blvd.
   Baton Rouge, LA 70816

   Larry Brooks
   P.O. Box 64862
   Baton Rouge, LA 70896
BASIS OF DECISION FOR NO FURTHER ACTION

Former Exxon Retail Store # 5-1052
AI # 22413

The Louisiana Department of Environmental Quality – Environmental Technology Division (LDEQ-ETD) has determined that the Former Exxon Retail Store # 5-1052 requires No Further Action At This Time.

The property has historically been operated as an Exxon gasoline service station. The site is currently inactive. The building has been demolished and underground storage tanks have been removed. Future land use is projected to remain commercial/industrial. In March 2001, the underground storage tank system, including dispenser islands, product piping, and three 12,000-gallon fiberglass gasoline USTs were removed from the site. Five soil borings/monitor wells were installed during the Divestment Initial Subsurface Investigation (May 2001) to determine conditions of soils and groundwater. In April and December 2002, nine additional soil borings were installed to completely assess the horizontal and vertical extent of impacted soil and groundwater.

Remedial standards were developed for this property using the 2000 LDEQ’s RECAP Appendix K Standards. The standards that were applied to this site are listed in the table that appears at the end of this BOD. The initial depth to groundwater measured in the soil borings at the site ranged from 5 to 9 feet bgs. The direction of groundwater flow is approximately due east toward Dawson Creek which is approximately 1,950 feet downgradient from the site. Groundwater at this site is designated as classification 3A.

Soil and groundwater sampling has confirmed that constituents of concern concentrations do not exceed the established site-specific remediation standards, so no remedial action was required. No Further Action At This Time is granted when contamination is confirmed to exist at concentrations that do not exceed the established standards.

In accordance with LAC 33:1. Chapter 13, if land use is going to be changed from industrial to non-industrial, the responsible party shall notify the LDEQ within thirty (30) days and the Exxon Service Station #5-1052 shall be reevaluated to determine if conditions are appropriate for the proposed land use. Future use may dictate additional remedial activities. A conveyance notice has been filed with the East Baton Rouge Parish Clerk of Court noting that the Exxon Service Station #5-1052 was closed under industrial standards.

The last inspection of the site was performed on June 7, 2005, confirming that no investigation derived waste remains on site. No contaminated soils may be moved from this location without written authorization from the LDEQ unless they are removed and disposed at a permitted disposal facility.
All monitoring wells onsite were properly plugged and abandoned on December 12, 2003.

The impacted soil and groundwater, constituents of concern, maximum concentration remaining on site and limiting RECAP standard established for this site are listed in the following table:

<table>
<thead>
<tr>
<th>Medium</th>
<th>Constituent of Concern</th>
<th>Maximum Remaining Concentration</th>
<th>Limiting RECAP Standard</th>
</tr>
</thead>
<tbody>
<tr>
<td>Soil</td>
<td>Benzene</td>
<td>8.81 mg/kg</td>
<td>12 mg/kg</td>
</tr>
<tr>
<td>Soil</td>
<td>Toluene</td>
<td>156 mg/kg</td>
<td>1600 mg/kg</td>
</tr>
<tr>
<td>Soil</td>
<td>Ethylbenzene</td>
<td>56.5 mg/kg</td>
<td>720 mg/kg</td>
</tr>
<tr>
<td>Soil</td>
<td>Xylene</td>
<td>215 mg/kg</td>
<td>440 mg/kg</td>
</tr>
<tr>
<td>Soil</td>
<td>TPH-GRO (C6-C12)</td>
<td>2940 mg/kg</td>
<td>5667 mg/kg</td>
</tr>
<tr>
<td>Soil</td>
<td>Lead</td>
<td>24.2 mg/kg</td>
<td>100 mg/kg</td>
</tr>
<tr>
<td>Soil</td>
<td>Arsenic</td>
<td>8.96 mg/kg</td>
<td>9.82 mg/kg (background)</td>
</tr>
<tr>
<td>Groundwater</td>
<td>Benzene</td>
<td>7.438 mg/L</td>
<td>4.03 mg/L</td>
</tr>
<tr>
<td>Groundwater</td>
<td>Toluene</td>
<td>13.28 mg/L</td>
<td>530 mg/L</td>
</tr>
<tr>
<td>Groundwater</td>
<td>Ethylbenzene</td>
<td>1.974 mg/L</td>
<td>170 mg/L</td>
</tr>
<tr>
<td>Groundwater</td>
<td>Xylene</td>
<td>6.144 mg/L</td>
<td>10 mg/L</td>
</tr>
<tr>
<td>Groundwater</td>
<td>TPH-GRO (C6-C12)</td>
<td>60.7 mg/L</td>
<td>9610 mg/L</td>
</tr>
<tr>
<td>Groundwater</td>
<td>Lead</td>
<td>0.035 mg/L</td>
<td>15.5 mg/L</td>
</tr>
</tbody>
</table>

Additional information on the details of the investigation and evaluation of this site may be obtained from LDEQ's Public Records Center located in the Galvez Building, Room 127, 602 N. Fifth Street, Baton Rouge, LA 70802. Additional information regarding the Public Records may be obtained by calling (225) 219-3168 or by emailing publicrecords@la.gov.
 Registration is required by State and Federal law for all underground tanks that have been built or re-located, or otherwise modified after January 1, 1974, which are built on the ground or above the surface of the ground. The primary purpose of this regulation program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is intended that the information you provide will be used to provide information to the Louisiana Environmental Protection Agency (LEPA) and the U.S. Environmental Protection Agency (EPA).

I. OWNERSHIP OF TANK(S)

Owner Name (Corporate, Individual, Public Agency, or Other Entity):
Exxon Company, U.S.A.

Address:
P.O. Box 380,
Shelby County

City:
Memphis

State:
Tn

Zip Code:
38101

II. LOCATION OF TANK(S)

Facility Name or Company Site Identiﬁer, as applicable:
4555 Benson Lane / J-10

Street Address or State Road, as applicable:
E. Baton Rouge

Parish:

City (nearest):
Baton Rouge

State:
La

Zip Code:
70816

Latitude: 30° 24’ 0”

Longitude: 91° 07’ 0”

III. CONTACT PERSON AT TANK LOCATION

Name (as same as Section I, mark box here):
Tony Yolley

Job Title:
Supervisor

Area Code:
(504)

Phone Number:
359-7788

IV. TYPE OF REGISTRATION

Mark Box here only if this is an amended or subsequent registration for this location:

V. CERTIFICATION (Read and sign after completing Section VI)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this application and all attached documents, and that based on my examination of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and ofﬁcial title of owner or owner’s authorized representative:
D. W. Simpson

Signature:

Date Signed:
7-17-86
**VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS**

Complete for each tank at this location.

<table>
<thead>
<tr>
<th>Tank Identification No. (e.g., ABC 123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)</th>
<th>Tank No. 1</th>
<th>Tank No. 2</th>
<th>Tank No. 3</th>
<th>Tank No. 4</th>
<th>Tank No. 5</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>1. Status of Tank</strong>&lt;br&gt;(Mark all that apply)</td>
<td>Currently in Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Temporarily Out of Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Permanently Out of Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Removed/In Line after 5/1/96</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>New tanks not yet in use.</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>2. Age (Years)</strong></td>
<td>0 yrs. 1 mo</td>
<td>0 yrs. 1 mo</td>
<td>0 yrs. 1 mo</td>
<td>0 yrs. 1 mo</td>
<td></td>
</tr>
<tr>
<td><strong>3. Total Capacity (Gallons)</strong></td>
<td>10,000</td>
<td>8,000</td>
<td>10,000</td>
<td>12,000</td>
<td></td>
</tr>
<tr>
<td><strong>4. Is Tank and/or Piping Leaking? (YES or NO)</strong></td>
<td>No</td>
<td>No</td>
<td>No</td>
<td>No</td>
<td></td>
</tr>
<tr>
<td><strong>5. Material of Construction</strong>&lt;br&gt;(Mark one)</td>
<td>Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Concrete</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Fiberglass Reinforced Plastic</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>6. Internal Protection</strong>&lt;br&gt;(Mark all that apply)</td>
<td>Cathodic Protection</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Interior Lining (e.g., epoxy resin)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>None</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>7. External Protection</strong>&lt;br&gt;(Mark all that apply)</td>
<td>Cathodic Protection</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Painted (e.g., asphaltic)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Fiberglass Reinforced Plastic/Crushed Stone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>None</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>8. Piping</strong>&lt;br&gt;(Mark all that apply)</td>
<td>Bare Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Galvanized Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Fiberglass Reinforced Plastic</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Cathodically Protected</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>9. Substance Currently or Last Stored in Greatest Quantity by Volume</strong>&lt;br&gt;(Mark all that apply)</td>
<td>a. Empty</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>b. Petroleum</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>c. Diesel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>d. Kerosene</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>e. Gasoline (including alcohol blends)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>f. Used Oil</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>g. Hazardous Substance</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>10. Additional Information (for tanks permanently taken out of service)</strong>&lt;br&gt;a. Estimated date last used (mo/yr)</td>
<td>6/186</td>
<td>6/186</td>
<td>6/186</td>
<td>6/186</td>
<td>6/186</td>
</tr>
<tr>
<td>b. Estimated quantity or volume remaining (gal)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>c. Mark box if tank was filled with inert material (e.g., sand, concrete)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>11. Additional Information (for replacement tanks installed after January 1, 1974)</strong>&lt;br&gt;a. Is the tank currently in use a replacement tank for tank previously in use at the same site? (YES or NO)</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>New tanks not yet in use.</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>b. When was the previous tank removed? (mo/yr)</td>
<td>6/186</td>
<td>6/186</td>
<td>6/186</td>
<td>6/186</td>
<td>6/186</td>
</tr>
<tr>
<td>c. Was the age of the previous tank at time of removal? (years)</td>
<td>1</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)</td>
<td>No</td>
<td>No</td>
<td>No</td>
<td>No</td>
<td>No</td>
</tr>
<tr>
<td>e. If so, contamination of the regulated substance removed from the soil and/or groundwater? (YES or NO)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

*Note: This registration superseded old registration dated 4/17/86. Old tanks were removed from site and new larger tanks were installed as part of modernization project.*
## STATE OF LOUISIANA

### REGISTRATION OF RELEASE DETECTION AND SPILL/OVERFILL FOR USTS

**RETURN COMPLETED FORM TO:**
LDGQ - UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82738
BATON ROUGE, LA 70894-2738
(202) 764-8044

**APR 22 1996**

**UNDERGROUND STORAGE**
**TANK DIVISION**

**Check ones that apply:**
- Upgrade ✔
- New Tank(s) __
- Late Registrant __

<table>
<thead>
<tr>
<th>DBQ assigned</th>
<th>Owner ID #</th>
<th>DBQ assigned</th>
</tr>
</thead>
<tbody>
<tr>
<td>17,001,022</td>
<td>02,300022</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>STATE UNLESS</th>
<th>FED TAX ID #</th>
<th>Date Entered</th>
<th>Data Entry Clerk</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>72,0000000</td>
<td>23-3-96</td>
<td>5-9</td>
</tr>
</tbody>
</table>

### 1. OWNERSHIP OF TANK(S)

- Exxon Co. U.S.A.
  - Owner Name: Corporation, individual, public agency, or other entity.
  - 3301 Sycamore Hwy.
  - Mailing Address: Baton Rouge, LA 70892
  - City: Baton Rouge
  - State: LA
  - Zip Code: 70892

### 2. PHYSICAL LOCATION OF TANK(S)

- If same as Section 1, mark box here. __
- Facility Name or Company Site Identifier, as applicable: CALAHO EXXON - STORE#06-08
- Street Address (P.O. Box not acceptable): 4555 FERDI LN
- City: Baton Rouge
- State: LA
- Zip Code: 70892

### 1. INSTALLATION, RELEASE DETECTION AND SPILL/OVERFILL

1. Installation and Upgrade (Effective January 30, 1992, no UST may be installed/updated, repaired, or closed unless a LDQ certified (individual is present and supervising the critical junctures).

   (Mark all that apply)

<table>
<thead>
<tr>
<th>Task Identification Number</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1948</td>
<td>1947</td>
<td>1946</td>
<td>1945</td>
</tr>
<tr>
<td>Estimated Total Capacity (gallons)</td>
<td>12,000</td>
<td>10,000</td>
<td>8,000</td>
<td>10,000</td>
</tr>
<tr>
<td>Substance Currently or last stored</td>
<td>Gas</td>
<td>Gas</td>
<td>Gas</td>
<td>Dipsel</td>
</tr>
<tr>
<td>Insurer certified by the LDQ</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>B. Insurer certified by tank and piping manufacturers</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Insurers inspected by a registered engineer</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Insurers inspected by a registered engineer</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
</tbody>
</table>

2. Release Detection (Mark all that apply) Installation of methods marked by a "X" must be supervised by a LDQ certified installer.

<table>
<thead>
<tr>
<th>Process</th>
<th>Method</th>
<th>Piping</th>
<th>Tank</th>
<th>Piping</th>
<th>Tank</th>
<th>Piping</th>
<th>Tank</th>
<th>Piping</th>
</tr>
</thead>
<tbody>
<tr>
<td>Manual tank gauging</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Tank tightness testing</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Inventory controls</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Line tightness testing</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Automatic tank gauging</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Automatic line leak detectors</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Vapor monitoring</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Employment agency. Please specify.</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
</tbody>
</table>

3. Spill and Overfill Protection

A. Overfill device (Date installed) 1/31/96 1/31/96 1/31/96 1/31/96

B. Spill Containment (Date installed) 1/31/96 1/31/96 1/31/96 1/31/96

### XII. CERTIFICATION OF COMPLIANCE

(Complete this section if this/those UST system(s) was installed or upgraded on or after Dec. 23, 1992.)

**OATH**

I certify that the methods used to install or upgrade this/these UST system(s) comply with a code or practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the LDQ Regulations.

**L.H. Hull**

L.H. Hull & Associates, Inc.

[Signature] Date 4/11/96

[Owner's Name]

[Signature] Date 4/11/96

[Company Name]

[Signature] Date 4/11/96
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM

FACILITY ID: 97-009224 INSPECTION DATE: 7/10/00 TIME OF ARRIVAL: 11:30 a.m.
ALTERNATE ID: AT = 12246 DEPARTURE DATE: 7/10/00 TIME OF DEPARTURE: 12:30 p.m.
FACILITY NAME: Exxon Station #5 00608 (E) Station #256-765-7985
LOCATION: 4555 Essen Lane B.R., LA 70083

RECEIVING STREAM (WASHER/SUBSEGMENT): NA PARISH NAME: E. B. R.

MAILING ADDRESS:

FACILITY REPRESENTATIVE: Leslie Thomas TITLE: Maintenance Repair Coord.
FACILITY REPRESENTATIVE PHONE NUMBER: 288-313-2551
NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above):

NAME: Leslie Thomas ADDRESS: 1423 Keywood Drive, Deerwood, Texas 77339

INSPECTION TYPE: Compliance PROGRAM INVOLVED: Air, Waste, Water, Other (LIST)

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVE)

A compliance inspection was performed. Inspector noted leaks in the containment sumps for all four tanks. Corrosion was noted on the grates and live leak detectors. Further paperwork for inventory control and leak tightness test will be required for review.

Note: All review completed 7/18/00. For paperwork provided, Corrosion protection documentation was requested but none provided by the facility. Ms. Thomas was advised that adequate corrosion protection has not been provided.

REGULATION EXPLANATION REFERRED?

LAC 33:1.503 A Corrosion Protection not adequately maintain, corrosion to be detected by leak detectors

PHOTOS TAKEN: YES NO SAMPLES TAKEN: YES NO

RECEIVED BY: SIGNATURE:

PRINT NAME: Leslie Thomas

NOTE: SIGNATURE DOES NOT INDICATE AGREEMENT WITH INSPECTOR'S NOTES

INSPECTOR(S): Karen Gizzy CROSS REFERENCE:

REVIEWER:

NOTE: The information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes, regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

REVISED: 12/08/99 PAGE 1 OF 1

(Attach Chain of Custody)
Compliance Inspection Checklist
for
Underground Storage Tanks

Facility ID #  17- 001224

Inspection Date  7/10/00

Inspector  K. Geesey

Incident Log #

Arrival Time  11:30 am
Departure Time  12:30 pm

Facility Representative  Leslie Thomas

<table>
<thead>
<tr>
<th>Facility</th>
<th>Exxon Station 804</th>
</tr>
</thead>
<tbody>
<tr>
<td>Street</td>
<td>4555 Essen Ln.</td>
</tr>
<tr>
<td>City</td>
<td>Baton Rouge.</td>
</tr>
<tr>
<td>Zip Code</td>
<td>70816</td>
</tr>
<tr>
<td>Parish</td>
<td>E. B. R.</td>
</tr>
<tr>
<td>Telephone</td>
<td>(225) 359-7288</td>
</tr>
<tr>
<td>Owner</td>
<td>Exxon Mobil Co.</td>
</tr>
<tr>
<td>Street</td>
<td>P.O. Box 4386</td>
</tr>
<tr>
<td>City</td>
<td>Houston</td>
</tr>
<tr>
<td>State</td>
<td>TX</td>
</tr>
<tr>
<td>Zip Code</td>
<td>77210-4386</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>UST#1</th>
<th>UST#2</th>
<th>UST#3</th>
<th>UST#4</th>
</tr>
</thead>
<tbody>
<tr>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
</tr>
</tbody>
</table>

Current registration certificate posted

Date of tank installation or upgrade

Method of Release Detection for Tanks (one required for each column)

LAC 33.12.701.1.a

- Interstitial monitoring at least monthly
- Automatic tank gauging at least monthly
- Vapor monitoring at least monthly
- Groundwater monitoring at least monthly
- Manual tank gauging alone at least weekly (only for tanks <551 gallons)
- Manual tank gauging monthly and tank tightness testing (only for tanks 551-2000 gallons and 10 year maximum use)
- Inventory control monthly and tank tightness testing (10 year maximum use)
- Other approved method

Release Detection Devices for All Piping (one required for each column)

Automatic flow restrictor (example: red jacket LLD on pressure piping) 701.1.d

Automatic shut-off device (example: check valve on suction piping) 701.1.b

Audible or visual alarm 701.1.b

Additional Release Detection Methods for Pressurized Piping (one required for each column)

- Annual line tightness testing 701.3.a
- Monthly monitoring 703.2.a
<table>
<thead>
<tr>
<th>Additional Release Detection Methods for Suction Piping (one required for each column)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Monthly monitoring</td>
</tr>
<tr>
<td>Line tightness testing every 3 years</td>
</tr>
<tr>
<td>Piping does not require additional release detection</td>
</tr>
<tr>
<td>Release Detection Records (all required for each column)</td>
</tr>
<tr>
<td>All records of sampling, testing, and monitoring are retained for at least one year</td>
</tr>
<tr>
<td>All records of calibration, maintenance, or repairs on release detection equipment retained for at least one year</td>
</tr>
<tr>
<td>All records of required calibration and maintenance of release detection equipment retained for 3 years</td>
</tr>
<tr>
<td>Tank tightness testing records are retained until next test is conducted</td>
</tr>
<tr>
<td>All written performance claims and documentation provided by the release detection system vendor are maintained</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Corrosion Protection of Tanks (one required for each column)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fiberglass reinforced plastic tank</td>
</tr>
<tr>
<td>Coated and cathodically protected steel tank</td>
</tr>
<tr>
<td>Steel tank clad or jacketed with dielectric material</td>
</tr>
<tr>
<td>Tank retrofitted with cathodic protection</td>
</tr>
<tr>
<td>Tank retrofitted with interior lining</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Corrosion Protection of Piping (one required for each column)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fiberglass reinforced plastic piping</td>
</tr>
<tr>
<td>Coated and cathodically protected steel piping</td>
</tr>
<tr>
<td>Piping retrofitted with cathodic protection</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Cathodic Protection Records (as applicable for each column)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cathodic protection systems are inspected by qualified testers at the required frequency</td>
</tr>
<tr>
<td>Results of the last two inspections are retained</td>
</tr>
<tr>
<td>If an impressed current cathodic protection system is used, results of the last three inspections are retained</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Spill Prevention Equipment (required for each column)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Spill prevention equipment will prevent release of product when transfer hose is detached from fill pipe</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Overfill Prevention Equipment (one required for each column)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Overfill equipment will automatically shut off flow to tank when tank is no more than 95% full</td>
</tr>
<tr>
<td>Overfill equipment will automatically alert the transfer operator when tank is no more than 99% full</td>
</tr>
<tr>
<td>Overfill equipment will restrict flow 30 minutes prior to overfilling or alert operator one minute before overfilling</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Other Requirements for Entire Facility</th>
</tr>
</thead>
<tbody>
<tr>
<td>All notification forms have been filed with the appropriate authority</td>
</tr>
<tr>
<td>All records of UST system repairs have been retained for the operating life of the UST system</td>
</tr>
<tr>
<td>The requirements for the permanent closure of any USTs have been satisfied, and site assessment results are retained for 3 years</td>
</tr>
<tr>
<td>The requirements for any temporarily closed USTs have been satisfied</td>
</tr>
<tr>
<td>Evidence of &quot;Financial Responsibility&quot; is available</td>
</tr>
</tbody>
</table>
Facility ID # 17-004224
Date 11/10/00

Diagram of UST System

Notes:

- Swaps - all have plastic contained swaps. All 4 swaps contained water and pump & line leak detectors showed corrosion (pictures taken)

- Fill ports - fill protection - OK
  - Overflow (?) - OK
  - Ball floats - OK
  - Drop tubes - OK

- Alarms for the Regular & Supreme
- View Registration certificate
- ATG - EECD System 3000 series
  - Tank Tightness, Line Tests
- Inventory Control 12 mo. - OK
STATE OF LOUISIANA
NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE IN SERVICE
TO AN UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thirty (30) days prior to permanent UST system closure or change-in-service.

Return: LDQ-SURVEILLANCE DIVISION
FAX: 219-311
P.O. Box 2111
Baton Rouge, LA 70871-1117

Questions: (225) 319-3615

DEQ Facility Number: 113366
DEQ Owner ID Number: 0109200

I. OWNERSHIP OF TANKS

<table>
<thead>
<tr>
<th>IF OWNER'S ADDRESS CHANGED, PLEASE CHECK</th>
<th>IF SAME AS SECTION I, PLEASE CHECK</th>
</tr>
</thead>
<tbody>
<tr>
<td>Exxon Mobil Corporation</td>
<td>Former Exxon Retail Store No. 5-0608</td>
</tr>
<tr>
<td>13825 Northshore Drive, Room 928C</td>
<td>Kermit White</td>
</tr>
<tr>
<td>Mailing Address</td>
<td>4555 Essen Lane</td>
</tr>
<tr>
<td>Houston, Texas 77002</td>
<td>STREET ADDRESS (P.O. BOX NOT ACCEPTABLE)</td>
</tr>
<tr>
<td>City</td>
<td>Baton Rouge, Louisiana</td>
</tr>
<tr>
<td>State</td>
<td>CITY</td>
</tr>
<tr>
<td>ZIp</td>
<td>STATE</td>
</tr>
<tr>
<td>Harrison</td>
<td>ZIP</td>
</tr>
<tr>
<td>(713) 819-6879</td>
<td>PARISH</td>
</tr>
<tr>
<td>TELEPHONE (INCLUDE AREA CODE)</td>
<td>(N/A)</td>
</tr>
<tr>
<td>NAME OF CONTACT</td>
<td>TELEPHONE (INCLUDE AREA CODE)</td>
</tr>
</tbody>
</table>

II. LOCATION OF TANKS

<table>
<thead>
<tr>
<th>CONTACT PERSON AT THIS LOCATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
</tr>
</tbody>
</table>

III. TANK INFORMATION

<table>
<thead>
<tr>
<th>DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>DEASIGNED NAME &amp; NUMBER</th>
<th>SIZE OF TANK (GALLONS)</th>
<th>PRODUCT LAST STORED IN TANK</th>
<th>DEASIGNED TANK IDENTIFICATION NUMBER</th>
<th>MIX OF TANK (GALLONS)</th>
<th>PRODUCT LAST STORED IN TANK</th>
</tr>
</thead>
<tbody>
<tr>
<td>11995</td>
<td>10,000</td>
<td>Gasoline</td>
<td></td>
<td>12,000</td>
<td>Diesel</td>
</tr>
<tr>
<td>11996</td>
<td>8,000</td>
<td>Gasoline</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>11997</td>
<td>10,000</td>
<td>Gasoline</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

ATTACH CONTINUATION SHEETS IF NECESSARY

IV. TANK CLOSURE INFORMATION

IV. TANK CLOSURE INFORMATION

A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used:

N/A

B. Name of UST Certified Worker: Cliff D. Corder
   Certificate No.: C-0676

C. Name of contracting company: ConocoPhillips

D. Name of laboratory to conduct sample analysis: Tent America, Inc.

FORMS THAT INCLUDE "TO BE DETERMINED" OR "UNKNOW" AS A RESPONSE WILL BE REJECTED

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, that this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:

1. The UST Closure/Assessment Form (UST-SURV-02);
2. Two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines";
3. Two copies of analytical results with chain-of-custody documents; and
4. Two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and water.

Dale L. Combs
Print or Type Owner's Name
Owner's Signature: 3/21/05

LDQQ RESPONSE - DO NOT WRITE BELOW THIS LINE

DEQ AI No.: 113366

[ ] Approved for the enclosed activity.
[ ] Rejected for the following reason:
  [ ] DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.
  [ ] DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.

[ ] The noted highlighted section(s) of this form must be completed in order for a DEQ to process.
[ ] This form has not been signed by the owner. Please resubmit with the required signature.

Signature of Local Representative: Charly Wilson
Telephone No.: (225) 352-2090
Date: 3/27/05

**INCOMPLETE FORMS MAY BE REJECTED**
PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change in service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the Surveillance Division at (225) 219-3613 or write to the address noted above, or on our website at www.ldeo.org.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 219-3029 or (225) 219-3031, or on our website at www.ldeo.org.
TRANSMITTAL

DATE: 03/22/05

REFERENCE NO.: 25881-02

PROJECT NAME: Former Exxon 5-0608 TEA

TO: Louisiana Department of Environmental Quality
    Surveillance Division
    P. O. Box 4312
    Baton Rouge, Louisiana 70821-4312
    Attention: Mr. Charlie Melchior

Please find enclosed: Draft Final
                        Originals Other
                        Prints

Sent via: Mail Same Day Courier
          Overnight Courier Other

<table>
<thead>
<tr>
<th>QUANTITY</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Notification of Intent to Close USTs</td>
</tr>
</tbody>
</table>

☐ As Requested ☐ For Review and Comment
☐ For Your Use

COMMENTS:

Copy to: Cliff D. Corder
Completed by: Signed: [Please Print]

Filing: Correspondence File
STATE OF LOUISIANA
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM – PLEASE TYPE

Please complete and return within sixty (60) days after UST system closure or change-in-service

Return to DEQ SURVEILLANCE DIVISION
PO Box 1117
Baton Rouge, LA 70821-1117

Questions: (225) 219-3616

DEQ Facility Number: AI # 135bb

I. OWNERSHIP OF TANKS

If you are not the owner, please check □

Exxon Mobil Corporation

Owner and/or Operator of Historical UST

16825 Northchase Drive, Room 928U

MAILING ADDRESS
Houston, TX 77060

City State Zip

Harris

TAX IDENTIFICATION NUMBER (TIN) 713-810-6879

NAME OF CONTACT PERSON
Dale Gomm

II. LOCATION OF TANKS

If name acceptance in place, check □

Former Exxon Retail Store No. 5-060A

FACILITY NAME OR COMPANY NAME IDENTIFIED
6555 Exxon Lane

STREET ADDRESS (P.O. BOX NOT ACCEPTABLE)

Baton Rouge, LA 70807

City State Zip

PARISH

N/A

PHONE NUMBER (INCLUDE AREA CODE)
N/A

CONTACT PERSON AT THIS LOCATION

III. TANK INFORMATION (Attach Continuation Sheets If Necessary)

DEQ ASSIGNED TANK NUMBER
CHOOSE ONE PERTANK NUMBER PROPERLY LABELED?
TANK OR LEVEL READING
DATE OF CLOSURE OR CHANGE IN SERVICE

SIZE OF TANKS (GALLONS)
PRODUCT LAST STORED IN TANK

11995
10,000
Gasoline
1
Y
N
7%
04/13/05

11996
8,000
Gasoline
1
Y
N
6%
04/13/05

11997
10,000
Diesel
1
Y
N
7%
04/13/05

IV. TANK

A. Date cleaned 04/13/05

B. Date disposed/recycled 08/08/05

V. TANK SLUDGES

A. Date disposed/recycled 08/08/05

B. Volume removed N/A

VI. TANK WATERS/WASHWATERS

B. Volume removed 24,934 gal

A. Date disposed/recycled 08/13/05

C. Name of disposal site N/A

C. Volume of ground water removed None
gal

VII. CONTAMINATED SOIL

A. Date removed N/A

B. Volume of soil removed None
cubic yards

C. Name of disposal site N/A

VIII. CONTAMINATED GROUNDWATER

IX. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of these individuals, I am responsible for obtaining the information. I believe that the submitted information is true, accurate, and complete.

Dale Gomm

PRINT OR TYPE OWNERS NAME

WILLIAM BLACK

PRINT OR TYPE NAME OF CERTIFIED WORKER

CERTIFICATE NO.

08/02/05

10/02/05

DEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

024-35-673

UST system removed from database; no further action is required at this time.

Referral for remediation review.

UST system removed from database; additional information required.

Signature of

DEQ SUPERVISOR

08/02/05

Revised 10/05

Suit Div. Main Office File

REVISED INCOMPLETE FORMS MAY BE REJECTED
INSTRUCTIONS

Within SIXTY DAYS after completing a UST closure or change in service, this form along with two copies of the following must be provided to the Surveillance Division:

1. Site drawing;
2. Analytical results with chain-of-custody documents; and
3. Copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and waters.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making four copies). After completion, the owner is to forward all copies of the form to:

LDEQ SURVEILLANCE DIVISION
P.O. Box 4312
Baton Rouge, LA 70821-4312

The Surveillance Division will distribute the remaining copies of the form as follows:

1. Original (White) - Surv. Div. Main Office File
2. Pink - DEQ Regional Office File
3. Goldfoil - Permits Div. Registration Files
4. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the “underground storage tank Closure/Change-in-Service Assessment Guidelines.” To obtain a copy of this document call the Surveillance Division at (225) 219-3615 or write to the address noted above, or on our website at www.ldeo.org.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the Permits Division, Certifications Section, at (225) 219-3029 or (225) 219-3031 or on our website at www.ldeo.org.
AUG 31 2009

CERTIFIED – RETURN RECEIPT REQUESTED (7004 2510 0005 5770 8863)

Mr Dalc Gomm
Exxon Mobil Corp.
16825 Northchase Dr., Rm. 928C
Houston, TX  77060

RE:  No Further Action Notification
Former Exxon Store No. 5-0608; AI No. 13366
UST Hld No. 17-004224; UST Incident Nos. 78436, 83584
4555 Essen Lane, Baton Rouge, East Baton Rouge Parish

Dear Mr. Gomm:

The Louisiana Department of Environmental Quality Underground Storage Tank Division (LDEQ-USTD) has completed its review of your plugging and abandonment report dated July 23, 2009, for the above referenced area of investigation located at 4555 Essen Lane in East Baton Rouge Parish. Based on our review of this document and all previously submitted information, we have determined that no further action is necessary at this time. The Basis of Decision for this notification is attached.

No soils may be removed from this site without prior approval from LDEQ unless they are removed and disposed at a permitted disposal facility. Prior to the construction of enclosed structures over any portion of the impacted area, further evaluation and approval from LDEQ is warranted.
Mr. Dale Gomm
Page 2

If you have any questions or need further information, please call Chris Means at (225) 219-3430. Thank you for your cooperation in addressing this area.

Sincerely,

Tim B. Knight, Administrator
Underground Storage Tank Division

crm

Attachment

c: Imaging Operations – UST
   Terri Gibson – RSD
   Melissa Vizinat – MFTF
   Don Haydel – MFTF
   Ryan Francis, Groundwater & Environmental Services, Inc.
SUMMARY

Groundwater Technology, Inc. was contracted by Chevron U.S.A. Inc. to conduct a hydrogeologic assessment at Gulf Service Station # 0109066, located at 2313 South Acadian Thruway, in Baton Rouge, Louisiana. The purpose of the assessment was to investigate the hydrogeologic conditions at the site, determine whether or not liquid, phase-separated hydrocarbons are present beneath the station property, and determine the presence of potential local and regional hydrocarbon receptors. To accomplish these objectives, Groundwater Technology, Inc. installed monitor wells at the site, collected and analyzed soil samples for laboratory analysis, and gauged the monitor wells to determine the presence of free-floating petroleum and the depth to groundwater across this site. A survey of underground utilities and structures at the site and a survey of registered water wells within a one-mile radius of the site were also completed.

The sediment encountered during drilling of the monitor wells consists primarily of firm silty clay, overlain by a thin veneer of silty sand, and in some areas, gravel, used as fill. Soil sample analysis for BTEX (benzene, toluene, ethyl benzene, and total xylenes) indicated that concentrations ranged from less than laboratory method detection limits (<0.5 ppm) to 1200 ppm. The highest concentrations of BTEX in the soils were detected in MW-1.

Free-floating petroleum was not detected in any of the monitor wells at the site during the period of investigation.

The static depth to water at the site during the period of investigation ranged from 1.0 to 3.9 feet. Groundwater flow is toward the west, except in the vicinity of the operating and abandoned tank pads, where flow is anticipated to be radial.
INTRODUCTION

This report is based on data collected and analyzed from Gulf Service Station # 0109066, located at 2313 South Acadian Thruway in Baton Rouge, LA (Figure 1).

The assessment was performed to determine whether or not liquid, phase-separated hydrocarbons are present beneath the station property and to investigate the hydrogeologic conditions at the site. The assessment consisted of the installation of four monitor wells, the collection of well gauging data, the collection and analysis of soil samples, and a survey of registered water wells within a one (1) mile radius of the site.
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION
REGISTRATION OF UNDERGROUND STORAGE TANKS

INSTRUCTIONS

GENERAL INFORMATION: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each underground storage tank (UST). The LDEQ will only accept an ORIGINAL registration form with an ORIGINAL signature of the owner. DUPLICATE and COPIES of the form will not be accepted. If there are more than one tanks at a location, attach another original form with section IV completed. If registration sheets are attached, indicate the number of attached sheets here.

RETURN CARRIER'S NAME
POST OFFICE BOX 52173
P.O. BOX 52173
Baton Rouge, LA 70893-2179

REFLS: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as indicated herein. Annual renewals are required as follows for all applicable fees for the fiscal year (July 1 through June 30). Each fee type is unilaterally and shall separately. All fees must be paid regardless of whether the tanks will be installed, are out of service, or are permanently/Temporarily closed during the fiscal year.

1) Annual Registration Fee
   All UST owners must pay a fee of $4 5 per tank. Your registration(s) on file with the LDEQ will not be valid until payment is received. After payment is received, a Certificate of Registration will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filling the USTs can easily verify registration.

2) Annual Monitoring and Maintenance Fee
   A) Owners of USTs containing hazardous substances must pay a fee of $120. B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $500. C) Owners of USTs containing petroleum products must pay a fee of $120.

3) Annual Meter Accuracy Test Fee
   Owners of USTs containing petroleum products at the meter must pay a fee of $275.

LATE REGISTRATION: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid future dispute concerning possession, legal rights to the underground storage tank (UST) are not lost if the information is filed. However, the owner must demonstrate that the data provided within the past 30 days is not accurate, and the registration fee must be paid. Therefore, once a late registration is received by the LDEQ, the owner will be charged a "Late Registration Fee" and be directed to have a site assessment and an accurate report completed on site. The fee for this service will be determined by the LDEQ.

NOTE: ALL FORMS MUST BE COMPLETED. Registration forms lacking information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

CHECK HERE IF THIS IS A LATE REGISTRATION

□ Yes, if not filed within 30 days of the tank being put into service

□ No

REASON FOR REGISTRATION

□ New Tank(s) and New Facility Replacement Tank(s) (Specify below)

□ Amended (Specify below)

□ Change of Ownership

□ Other (Specify below)

□ Other Information Received

II. OWNER INFORMATION

Certificate of Registration will be issued with this information.

Owner Name (individual, public agency, or other entity)

Rainbow Marketers, Inc.

Mailing Address

P.O. Box 5445

City

LaFayette

State

LA

Zip Code

70505

Telephone Number (include Area Code)

318-235-5039

III. FACILITY INFORMATION

Certificate of Registration will be issued with this information.

Facility Name or Company Site Identifier, as applicable

Rainbow Marketers, Inc.

Address (must give physical location: P.O. Box or route # not acceptable)

P.O. Box 5445

City

LaFayette

State

LA

Zip Code

70505

Telephone Number (include Area Code)

318-235-5039

AMENDED Change of Ownership

Parish

East Baton Rouge

Number of tanks at this location

1

Latitude

30 DEGREES 26 MINUTES 33 SECONDS

Longitude

91 DEGREES 06 MINUTES 43 SECONDS

IV. TYPE OF OWNER - Select the appropriate owner description.

____ Federal Government

____ State Government

____ Local Government

____ Commercial

____ Private

V. INDIAN RESERVATION - Complete this section only if applicable

Name of tribe

American Indian Reservation or on other tribal lands

American Nation, tribe, or individual

VI. TYPE OF FACILITY - Select the appropriate facility description.

____ Aircraft Owner

____ Contractor

____ Federal Non-Military

____ Railroad

____ Tracking/Transport

____ Air Taxi (Airline)

____ Farm

____ Industrial

____ Residential

____ Utilizes

____ Auto Dealership

____ Federal Military

____ Petroleum Distrib.

____ Retail Seller of Motor Fuel

____ Other (Specify)

(e.g. gas/service station)
VII. CONTACT PERSON IN CHARGE OF TANKS

<table>
<thead>
<tr>
<th>Name</th>
<th>VP Corporate Development</th>
</tr>
</thead>
<tbody>
<tr>
<td>P. Brent Mouton</td>
<td></td>
</tr>
</tbody>
</table>

Address: P.O. Box 54045, Lafayette, LA 70505

VIII. FINANCIAL RESPONSIBILITY

Check all that apply:
- Commercial Insurance
- Letter of Credit
- Surety Bond
- Guarantee
- Retention Group
- Other (Specify)

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>MUST BE ASSIGNED BY LDEQ</td>
<td>37510</td>
<td>37541</td>
<td>37542</td>
<td>37543</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

X. CERTIFICATION BY THE OWNER

Certification of Financial Responsibility

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of 33 CFR, Chapter 11.

Certification of Trueness, Accuracy, and Completeness of Information

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature of Owner or Authorized Employee

_Date_ 3/31/87

Note: A current copy of the registration form must be kept on-site or at the nearest staffed facility.
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

REGISTRATION OF TECHNICAL REQUIREMENTS

INSTRUCTIONS: Use ink, and type or print all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility. Use the appropriate code, page 2 contains: the character code when the entrance is less than 6 feet. The LDEQ will not accept duplicate or original documents. Photocopies and fax copies of the form will not be accepted. If you have a location not included in the LDEQ's registration form, the feeder is responsible for ensuring that the feeder information is correct. If the feeder information is not correct, the feeder will be responsible for the information. If there are more than six tests at a location, attach an original form with Section IV through Section X completed. If continuation sheets are attached, indicate the number of continuation sheets here.

I. GENERAL REGISTRATION INFORMATION

☐ CHECK MARK IF THIS IS A LATR REGISTRATION
☐ New Tank(s) and New Facility
☐ Replacement (Specify)
☐ Additional Test (s)
☐ Upgrade
☐ Other (Specify)

Facility ID # (ASSIGNED BY LDEQ) 17-0032003
Name ID # (ASSIGNED BY LDEQ) 000240000

II. OWNER INFORMATION

Owner Name: Rainbow Market, Inc.
Mailing Address: P.O. Box 54995
Baton Rouge, LA 70893
Telephone Number: (225) 325-5098

III. FACILITY INFORMATION

All lines must be filled in COMPLETELY.
Facility Name or Company Site Identifier, as applicable.

Set 24 Food Store, Inc.
Baton Rouge, LA 70808

IV. TANK INFORMATION

Add Lines as Needed

Tank Identification Number

<table>
<thead>
<tr>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>378402</td>
<td>378412</td>
<td>378423</td>
<td>378434</td>
</tr>
</tbody>
</table>

V. TANK MATERIAL - Mark all that apply:

Has tank ever leaked? Yes No
If yes, when? (Specify at least year)
A. Corrosion or Damaged Steel
B. Cathodically Protected Steel
C. Epoxy Coated Steel
D. Composite (Steel with Fiberglass)
E. Fiberglass Reinforced Plastic
F. Liner Fiber
G. Lining Worn
H. Polyethylene Tank Jacket
I. Unknown
J. Other (Specify)

VI. PIPING MATERIAL - Mark all that apply:

A. Bare Steel
B. Galvanized Steel
C. Fiberglass Reinforced Plastic
D. Copper
E. Cathodically Protected
F. Immersed in Water
G. Secondary Containment
H. Unknown
I. Other (Specify)

VII. PIPING TYPE - Mark all that apply:

A. Static
B. Dynamic
C. Other (Specify)

VIII. OVERFLOW AND OVERFLOW PROTECTION

A. Sump maintenance (Date installed)
3/14/97
B. Overfill prevention (Date installed)
3/14/97
C. Other equipment installed

IX. OTHER

A. 3A: 3-14-97
B. 3A: 3-14-97
C. 3A: 3-14-97
D. 3A: 3-14-97
E. 3A: 3-14-97

X. SIGNATURES

STATE USE ONLY

Federal ID#: 74 0072370
Date Entered: 1/2/87
Date Exit: 6/15
Other Information Received:

RECEIVED
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>MUST BE ASSIGNED BY LDEQ</td>
<td>32942</td>
<td>32943</td>
<td>32944</td>
<td>32945</td>
<td>32946</td>
</tr>
</tbody>
</table>

### VI. RELEASE DETECTION

- A. Manual tank gauging
- B. Tank tightness testing
- C. Inventory controls
- D. Line tightness testing
- E. Automatic tank gauging
- F. Groundwater monitoring
- G. Intermittent monitoring - doubled walled
- H. Interstitial monitoring - secondary containment
- I. Automatic line leak detection
- J. Vapor monitoring
- K. Other methods allowed by the LDEQ (Specify)

### X. CORROSION PROTECTION (date of installation/upgrade)

<table>
<thead>
<tr>
<th>TANK</th>
<th>Date of installation/upgrade</th>
</tr>
</thead>
</table>

### XII. LDEQ-CERTIFIED WORKER INFORMATION

<table>
<thead>
<tr>
<th>Certificate Number of LDEQ-Certified Worker</th>
<th>Name of LDEQ-Certified Worker (Print or Type)</th>
<th>Name of LDEQ-Certified Worker's Employer (Print or Type)</th>
</tr>
</thead>
<tbody>
<tr>
<td>008</td>
<td>HARRY HIGGINS</td>
<td>LBS &amp; CO</td>
</tr>
</tbody>
</table>

### XIX. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1988

**Signature of Owner or Authorized Employee**

**Date** 3/3/97

### XIV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1988

**Signature of Owner or Authorized Employee**

**Date** 3/3/97

**Name of Person Signing Form (Print or Type)**

**Title** VP Corporate Development

**NOTE:** A current copy of the registrations form must be kept on-site or at the nearest staff facility.
REGISTRATION FOR UNDERGROUND STORAGE TANKS

RECEIVED

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANKS
P.O. BOX 4274
BATON ROUGE, LA 70828

GENERAL INFORMATION

Registration is required by State and Federal law for all underground storage tanks that store or have stored petroleum or hazardous substances. It is essential that the information you provide is accurate and complete. Failure to do so may result in fines or penalties.

Date of Initial Registration: January 1, 1974

The primary purpose of this registration program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is also essential that the information provided is accurate and complete. Failure to do so may result in fines or penalties.

What types of tanks are included:

1. Tanks used for storing oil or gas
2. Tanks used for storing hazardous substances
3. Tanks used for storing petroleum

INSTRUCTIONS

Please type or print in ink all items except "signature." In Section V, this form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned, please contact the Department of Environmental Quality for assistance.

1. Ownership of Tank(s)
   - Owner Name: [Redacted]
   - Facility Name: [Redacted]
   - Address: [Redacted]
   - City: BATON ROUGE
   - Zip Code: 70807
   - Phone Number: 356-3427

2. Location of Tank(s)
   - Facility Address: [Redacted]
   - Facility Name: ACADIAN CHEVRON
   - Address: [Redacted]
   - City: BATON ROUGE
   - Zip Code: 70808
   - Phone Number: 356-3427

3. Contact Person at Tank Location
   - Name: RANDY HERRING
   - Title: PRESIDENT
   - Address: [Redacted]
   - Phone Number: 356-3419

4. Type of Registration
   - Mark Box here only if this is an amended or supplemental registration for this location.

5. Certification
   - I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that the information is true and complete. The undersigned individual is authorized to sign on the behalf of the owner(s) of the facility.

Signature: RANDY HERRING
Date: 8/30/90
VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

<table>
<thead>
<tr>
<th>Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1, 2, 3 ...</th>
<th>Tank No.</th>
<th>Initial Tank No.</th>
<th>Plus Tank No.</th>
<th>Super Tank No.</th>
<th>Diesel Tank No.</th>
</tr>
</thead>
</table>

1. Status of Tank (Mark all that apply)
   - Temporarily Out of Use
   - Brought Into Use after 5/6/86
   - Currently in Use

2. Age (Years)
   - 11
   - 5
   - 5
   - 5
   - 5

3. Total Capacity (Gallons)
   - 1000
   - 5000
   - 5000
   - 5000
   - 4000

4. Is Tank and/or Piping Leaking? (YES or NO)
   - NO
   - NO
   - NO
   - NO
   - NO

5. Material of Construction
   - Steel
   - Concrete
   - Reinforced Plastic
   - Unknown
   - Other, Please Specify

6. Internal Protection
   - Cathodic Protection
   - Interior Lining (e.g., epoxy resin)
   - None
   - Unknown
   - Other, Please Specify

7. External Protection
   - Cathodic Protection
   - Painted (e.g., asphaltic)
   - Reinforced Plastic
   - Unknown
   - Other, Please Specify

8. Piping
   - Bare Steel
   - Galvanized Steel
   - Reinforced Plastic
   - Cathodically Protected
   - Unknown
   - Other, Please Specify

9. Substances Currently or Last Stored
   - Empty
   - Petroleum
   - Diesel
   - Kerosene
   - Gasoline (including benzene nombreux)
   - Used Oil
   - Other, Please Specify
   - Hazardous substance
   - Please indicate Name of Principal CEA/CEA substance

10. Additional Information (for tanks permanently taken out of service)
   a. Estimated date last used (mo./yr.)
   b. Other, Please Specify

11. Additional Information (for replacement tanks installed after January 1, 1974)
   a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)
   b. When was the previous tank removed? (mo./yr.)
   c. Was the tank and/or piping previously removed found to be leaking? (YES or NO)
   d. If so, was contamination of the regulated substance removed from the soil and/or groundwater? (YES or NO)
**STATE OF LOUISIANA**

**UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM**

Please complete and return within sixty (60) days after UST system closure or change of service.

<table>
<thead>
<tr>
<th>Field</th>
<th>Information</th>
</tr>
</thead>
<tbody>
<tr>
<td>UST ID</td>
<td>60-7368-01/02</td>
</tr>
<tr>
<td>Facility Number</td>
<td>17-002003-</td>
</tr>
<tr>
<td>Owner ID Number</td>
<td>00346700</td>
</tr>
<tr>
<td>Location of Tanks</td>
<td></td>
</tr>
<tr>
<td>Owner Name</td>
<td>KELLER OIL CO.</td>
</tr>
<tr>
<td>Address</td>
<td>P.O. BOX 74384 Baton Rouge, LA. 70874</td>
</tr>
<tr>
<td>City</td>
<td>BATON ROUGE, LA.</td>
</tr>
<tr>
<td>State</td>
<td>LA</td>
</tr>
<tr>
<td>Zip</td>
<td>70874</td>
</tr>
<tr>
<td>RBR</td>
<td>PAMERINITY</td>
</tr>
<tr>
<td>Name of Contact Person</td>
<td>RANDY HERRING</td>
</tr>
</tbody>
</table>

### III. TANK INFORMATION (Attach Continuation Sheets If Necessary)

| Tank Numbers | 37839 |
| Size of Tank | 1,000 |
| Type of Tank | WASTE OIL |
| Status | In Service |

| Date of Closure/| 04/27/96 |

**IV. TANK**

<table>
<thead>
<tr>
<th>Field</th>
<th>Information</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date Cleaned</td>
<td></td>
</tr>
<tr>
<td>Date Disposed/Recycled</td>
<td></td>
</tr>
</tbody>
</table>

**V. TANK SLUDGES**

<table>
<thead>
<tr>
<th>Field</th>
<th>Information</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date Disposed/Recycled</td>
<td></td>
</tr>
</tbody>
</table>

**VI. TANK WATER/GRASSWATERS**

<table>
<thead>
<tr>
<th>Field</th>
<th>Information</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name of Disposal Site/Recycling Site</td>
<td>INTERNATIONAL OIL</td>
</tr>
<tr>
<td>Date Disposed/Recycled</td>
<td></td>
</tr>
</tbody>
</table>

**VII. CONTAMINATED SOIL (IF APPLICABLE)**

<table>
<thead>
<tr>
<th>Field</th>
<th>Information</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date Removed</td>
<td></td>
</tr>
<tr>
<td>Volume Removed</td>
<td>200 gal</td>
</tr>
</tbody>
</table>

**VIII. CONTAMINATED GROUNDWATER (IF APPLICABLE)**

<table>
<thead>
<tr>
<th>Field</th>
<th>Information</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date Removed</td>
<td></td>
</tr>
<tr>
<td>Volume of Groundwater Removed</td>
<td></td>
</tr>
</tbody>
</table>

**IX. CERTIFICATION**

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

Randy Herring
Print or Type Owner's Name

Joseph Calanca Jr.
Print or Type Name of Certified LIW Worker

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

**UST-ENF-03**

**INCOMPLETE FORMS MAY BE REJECTED**

Revised 12/94

UST UIN REGISTRATION FILES
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within SIXTY DAYS after completing a UST closure or change-in-service, this form along with two copies of the following must be provided to the Underground Storage Tank Division:

1. site drawing;
2. analytical results with chain-of-custody documents; and
3. copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and materials.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70874-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) - UST Main Office File
2. Pink - UST Regional Office File
3. Goldenrod - Registration Files
4. Blue - UST Owner (After DEQ Processing)
5. White - UST Closure Reading File
6. Green - UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
PERMITS DIVISION
UNDERGROUND STORAGE TANK REGISTRATION

GENERAL INFORMATION: Use ink, and print or type all items except where a signature is required. Forms completed in pencil will not be accepted. A separate form must be completed for each facility/locating containing underground storage tanks (USTs). The DEQ will only accept an ORIGINAL registration form with an ORIGINAL SECTION IX COMPLETED. If continuation sheets are attached, indicate the number of attached sheets here.

RETURN COMPLETED FORM TO:
LDEQ PERMITS DIVISION
Registrations and Certifications
Post Office Box 32138
Baton Rouge, LA 70824-3135
Certifications at:
(225) 765-5854

FEES: Upon receipt of your registration form (LDEQ-RG-01), the LDEQ will send you an invoice for all applicable fees, as described below. Annually thereafter, you will receive an amended invoice(s) for all applicable fees for the fiscal year (July 1 through June 30). Each fee invoice is issued and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY TEMPORARILY CLOSED DURING THE FISCAL YEAR.

1 Annual Registration Fee $50.00
All UST owners must pay a fee of $50.00 per tank. Your registration fee on file with the LDEQ must be valid until payment is received. After payment is received, a "Certificate of Registration" will be issued for each facility. This certificate must be posted in a conspicuous location so that persons filing the USTs can easily verify registration.

2 Annual Monitoring and Maintenance Fee
a. State and Federal agencies must pay a fee of $250.00.00.
b. Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $150.00.
c. Owners of USTs containing petroleum products not meeting the definition of a motor fuel must pay a fee of $50.00.

3 Motor Fuels Underground Storage Tank Trust Fund Fee
Owners of USTs containing new or used oil must pay an annual fee of $257. For each gallon of motor fuel purchased, other than new or used oil, a fee of $0.02 per gallon is collected by the certified bulk dealer/distributor supplying the fuel.

NOTE: ALL SECTIONS MUST BE COMPLETED IN ITS ENTIRETY. Registration forms lacking any information will be returned. For amended registrations, be sure to include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ Registering Official IF NEEDED). The owner identification number should NOT be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

<table>
<thead>
<tr>
<th>Agency Interest Number</th>
<th>REASON FOR REGISTRATION</th>
<th>Date Entered and Entered</th>
</tr>
</thead>
<tbody>
<tr>
<td>(assigned by LDEQ)</td>
<td>New Tank(s) and New Facility</td>
<td>2012/20</td>
</tr>
<tr>
<td></td>
<td>Replacement Tank(s)</td>
<td>2012/20</td>
</tr>
<tr>
<td></td>
<td>Additional Tank(s)</td>
<td>2012/20</td>
</tr>
<tr>
<td>(assigned by LDEQ)</td>
<td>Change of Ownership (date)</td>
<td>1/01/03</td>
</tr>
<tr>
<td>Facility ID No.</td>
<td>Other (optional)</td>
<td>1/01/03</td>
</tr>
<tr>
<td>(assigned by LDEQ)</td>
<td></td>
<td>1/01/03</td>
</tr>
</tbody>
</table>

III. FACILITY INFORMATION

| Certificate of Registration will be issued as indicated in this area |
| Certificate of Registration will be issued with this information |
| Facility name or Company Site Identifier, as applicable |
| Hitt Run Food Store #3 |

<table>
<thead>
<tr>
<th>Mailing Address</th>
</tr>
</thead>
<tbody>
<tr>
<td>P.O. Box 61</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>City</th>
</tr>
</thead>
<tbody>
<tr>
<td>Youngsville</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>State</th>
</tr>
</thead>
<tbody>
<tr>
<td>LA</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Zip Code</th>
</tr>
</thead>
<tbody>
<tr>
<td>70592</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>City</th>
</tr>
</thead>
<tbody>
<tr>
<td>Baton Rouge</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>State</th>
</tr>
</thead>
<tbody>
<tr>
<td>LA</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Zip Code</th>
</tr>
</thead>
<tbody>
<tr>
<td>70808</td>
</tr>
</tbody>
</table>

II. OWNER INFORMATION

<table>
<thead>
<tr>
<th>Facility Name (corporation, individual, public agency, or other entity)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Krenzer Investment Corp.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Mailing Address</th>
</tr>
</thead>
<tbody>
<tr>
<td>P.O. Box 61</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>City</th>
</tr>
</thead>
<tbody>
<tr>
<td>Youngsville</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>State</th>
</tr>
</thead>
<tbody>
<tr>
<td>LA</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Zip Code</th>
</tr>
</thead>
<tbody>
<tr>
<td>70592</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>City</th>
</tr>
</thead>
<tbody>
<tr>
<td>Baton Rouge</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>State</th>
</tr>
</thead>
<tbody>
<tr>
<td>LA</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Zip Code</th>
</tr>
</thead>
<tbody>
<tr>
<td>70808</td>
</tr>
</tbody>
</table>

III. FACILITY INFORMATION

| Certificate of Registration will be issued as indicated in this area |
| Certificate of Registration will be issued with this information |
| Facility name or Company Site Identifier, as applicable |
| Hitt Run Food Store #3 |

<table>
<thead>
<tr>
<th>Mailing Address</th>
</tr>
</thead>
<tbody>
<tr>
<td>P.O. Box 61</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>City</th>
</tr>
</thead>
<tbody>
<tr>
<td>Youngsville</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>State</th>
</tr>
</thead>
<tbody>
<tr>
<td>LA</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Zip Code</th>
</tr>
</thead>
<tbody>
<tr>
<td>70592</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>City</th>
</tr>
</thead>
<tbody>
<tr>
<td>Baton Rouge</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>State</th>
</tr>
</thead>
<tbody>
<tr>
<td>LA</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Zip Code</th>
</tr>
</thead>
<tbody>
<tr>
<td>70808</td>
</tr>
</tbody>
</table>

IV. TYPE OF OWNER - Select the appropriate owner description.

<table>
<thead>
<tr>
<th>Federal Government</th>
</tr>
</thead>
<tbody>
<tr>
<td>State Government</td>
</tr>
<tr>
<td>Local Government</td>
</tr>
<tr>
<td>[ ] Commercial</td>
</tr>
<tr>
<td>[ ] Private</td>
</tr>
</tbody>
</table>

V. NATIVE AMERICAN LANDS - Complete this section only if applicable

<table>
<thead>
<tr>
<th>Name of Native American Tribe</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tanks are located on land owned by a Native American Reservation or on other trust lands</td>
</tr>
</tbody>
</table>
| Tanks are owned by 
| Native American Nation, Tribe or Individual |

VI. TYPE OF FACILITY - Select the appropriate facility description.

<table>
<thead>
<tr>
<th>Aircraft Owner</th>
</tr>
</thead>
<tbody>
<tr>
<td>Contractor</td>
</tr>
<tr>
<td>[ ] Industrial</td>
</tr>
<tr>
<td>[ ] Railroad</td>
</tr>
<tr>
<td>[ ] Federal Military</td>
</tr>
<tr>
<td>[ ] Petroleum</td>
</tr>
<tr>
<td>[ ] Trucking/Transport</td>
</tr>
<tr>
<td>[ ] Residential</td>
</tr>
<tr>
<td>[ ] Utilities</td>
</tr>
<tr>
<td>[ ] Other (specify)</td>
</tr>
</tbody>
</table>

[ ] Retail seller of Motor Fuel (e.g., gas service station)
VII. CONTACT PERSON RESPONSIBLE FOR TANK(S)

- Name: P. Brent Mouton
- Position: President
- Phone Number: 337-856-8628
- Address: P.O. Box 61
- City: Youngsville
- State: LA
- Zip Code: 70592

VIII. FINANCIAL RESPONSIBILITY (Required assurance that the owner can pay for a cleanup and compensate third parties should a release occur)
- Commercial Insurance
- Surety Bond
- LA Motor Fuel UST Trust Fund
- Self Insurance
- Guaranty
- Letter of Credit
- Risk Retention Group
- Underwriter Method (below)

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS - Complete for each tank at this location

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Mark</td>
<td>37J410</td>
<td>Mark</td>
<td>37K410</td>
<td>Mark</td>
<td>37K41A</td>
<td>Mark</td>
<td>37J818</td>
<td>Mark</td>
<td>37J81A</td>
<td>Mark</td>
<td>37J81B</td>
</tr>
<tr>
<td>Only</td>
<td>Yes</td>
<td>Only</td>
<td>Yes</td>
<td>Only</td>
<td>Yes</td>
<td>Only</td>
<td>Yes</td>
<td>Only</td>
<td>Yes</td>
<td>Only</td>
<td>Yes</td>
</tr>
<tr>
<td>Temporarily Out of Use</td>
<td>No</td>
<td>Temporarily Out of Use</td>
<td>No</td>
<td>Temporarily Out of Use</td>
<td>No</td>
<td>Temporarily Out of Use</td>
<td>No</td>
<td>Temporarily Out of Use</td>
<td>No</td>
<td>Temporarily Out of Use</td>
<td>No</td>
</tr>
<tr>
<td>Date Taken Out of Service</td>
<td>/ /</td>
<td>Date Taken Out of Service</td>
<td>/ /</td>
<td>Date Taken Out of Service</td>
<td>/ /</td>
<td>Date Taken Out of Service</td>
<td>/ /</td>
<td>Date Taken Out of Service</td>
<td>/ /</td>
<td>Date Taken Out of Service</td>
<td>/ /</td>
</tr>
<tr>
<td>Is this a compartment tank?</td>
<td>Yes</td>
<td>Is this a compartment tank?</td>
<td>Yes</td>
<td>Is this a compartment tank?</td>
<td>Yes</td>
<td>Is this a compartment tank?</td>
<td>Yes</td>
<td>Is this a compartment tank?</td>
<td>Yes</td>
<td>Is this a compartment tank?</td>
<td>Yes</td>
</tr>
<tr>
<td>Compartment tank is only CNF tank</td>
<td>No</td>
<td>Compartment tank is only CNF tank</td>
<td>Yes</td>
<td>Compartment tank is only CNF tank</td>
<td>Yes</td>
<td>Compartment tank is only CNF tank</td>
<td>Yes</td>
<td>Compartment tank is only CNF tank</td>
<td>Yes</td>
<td>Compartment tank is only CNF tank</td>
<td>Yes</td>
</tr>
<tr>
<td>Is there an active well?</td>
<td>Yes</td>
<td>Is there an active well?</td>
<td>Yes</td>
<td>Is there an active well?</td>
<td>Yes</td>
<td>Is there an active well?</td>
<td>Yes</td>
<td>Is there an active well?</td>
<td>Yes</td>
<td>Is there an active well?</td>
<td>Yes</td>
</tr>
<tr>
<td>If yes, how many active wells?</td>
<td>1</td>
<td>If yes, how many active wells?</td>
<td>1</td>
<td>If yes, how many active wells?</td>
<td>1</td>
<td>If yes, how many active wells?</td>
<td>1</td>
<td>If yes, how many active wells?</td>
<td>1</td>
<td>If yes, how many active wells?</td>
<td>1</td>
</tr>
<tr>
<td>Water wells: Is there a water well? (active or abandoned) within 50 ft.</td>
<td>Yes</td>
<td>Water wells: Is there a water well? (active or abandoned) within 50 ft.</td>
<td>Yes</td>
<td>Water wells: Is there a water well? (active or abandoned) within 50 ft.</td>
<td>Yes</td>
<td>Water wells: Is there a water well? (active or abandoned) within 50 ft.</td>
<td>Yes</td>
<td>Water wells: Is there a water well? (active or abandoned) within 50 ft.</td>
<td>Yes</td>
<td>Water wells: Is there a water well? (active or abandoned) within 50 ft.</td>
<td>Yes</td>
</tr>
</tbody>
</table>

X. CERTIFICATION BY THE OWNER - Must be completed by the owner

CERTIFICATION OF FINANCIAL RESPONSIBILITY
I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations, in particular LAC 33 Xi, Chapter 11.

CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS OF INFORMATION
I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents. Based on my review of the information, I believe the submitted information is true, accurate, and complete.

P. Brent Mouton 12/30/02

Signature of Owner or Authorized Employee (CONTRACTOR'S SIGNATURE NOT ACCEPTABLE)

P. Brent Mouton 337-856-8628

Printed Name of Person Signing Form Official Title
# UST Registration of Technical Requirements

## General Registration Information

<table>
<thead>
<tr>
<th>Agency Interest No.</th>
<th>REASON FOR REGISTRATION</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>New Tank(s) and New Facility</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Tour IIN No.</th>
<th>Replacement Tank(s)</th>
</tr>
</thead>
<tbody>
<tr>
<td>72-14-79621</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Faculty ID No. (assigned by LDEQ)</th>
<th>Amended (specify below)</th>
</tr>
</thead>
<tbody>
<tr>
<td>11-02-00001</td>
<td>Upgrade</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Owner IIN No. (assigned by LDEQ)</th>
<th>Other (specify)</th>
</tr>
</thead>
<tbody>
<tr>
<td>11-02-00001</td>
<td>Change of Ownership</td>
</tr>
</tbody>
</table>

## Owner Information

**Breaux Investment Corp.**

**P.O. Box 61**

**State:** LA  
**City:** Lake Charles  
**Zip Code:** 70609

**Telephone Number (include area code):** (337) 439-1413

## Facility Information

**Facility Name or Company Site Identifier:** Hi-Tex Run Food Stores #5

**Street Address:** 9313 S. Acadian Thruway, Lake Charles, LA

**City:** Lake Charles  
**State:** LA  
**Zip Code:** 70609

**Telephone Number (include area code):** (337) 439-1413

## Tank Information

<table>
<thead>
<tr>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>3-9140</td>
<td>3-9140</td>
<td>3-9140</td>
<td>3-9140</td>
</tr>
</tbody>
</table>

## General Tank Information

<table>
<thead>
<tr>
<th>A. Total Capacity (gallons) must specify</th>
<th>B. Substance stored in Tank</th>
</tr>
</thead>
<tbody>
<tr>
<td>8,000</td>
<td>U.S. Steel</td>
</tr>
</tbody>
</table>

## Tank Material

<table>
<thead>
<tr>
<th>Mark all that apply</th>
</tr>
</thead>
<tbody>
<tr>
<td>Asphalt Coated or Bare Steel</td>
</tr>
<tr>
<td>Cathodically Protected Steel</td>
</tr>
<tr>
<td>Copper Coated Steel</td>
</tr>
<tr>
<td>Composite (metal with fiberglass)</td>
</tr>
<tr>
<td>Fiberglass Reinforced Plastic</td>
</tr>
<tr>
<td>Lined Interior</td>
</tr>
<tr>
<td>Other</td>
</tr>
</tbody>
</table>

## Excavation Liner

<table>
<thead>
<tr>
<th>J. Excavation Liner</th>
</tr>
</thead>
<tbody>
<tr>
<td>Concrete</td>
</tr>
</tbody>
</table>

## Other

<table>
<thead>
<tr>
<th>K. Other</th>
</tr>
</thead>
<tbody>
<tr>
<td>Unknown</td>
</tr>
</tbody>
</table>

## Piping Material/Construction

<table>
<thead>
<tr>
<th>Mark all that apply</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bare Steel</td>
</tr>
<tr>
<td>Galvanized Steel</td>
</tr>
<tr>
<td>Fiberglass Reinforced Plastic</td>
</tr>
<tr>
<td>Partial Steel Lines with Fiberglass Lines</td>
</tr>
<tr>
<td>Copper</td>
</tr>
<tr>
<td>Double Wall</td>
</tr>
<tr>
<td>Secondary Containment</td>
</tr>
<tr>
<td>Unknown</td>
</tr>
<tr>
<td>Other</td>
</tr>
</tbody>
</table>

## Piping Methods

<table>
<thead>
<tr>
<th>Mark all that apply</th>
</tr>
</thead>
<tbody>
<tr>
<td>Has piping ever leaked - Date</td>
</tr>
<tr>
<td>Suction: without Release Detection</td>
</tr>
<tr>
<td>Suction: without Release Detection</td>
</tr>
<tr>
<td>Pressure</td>
</tr>
<tr>
<td>Gravity Field</td>
</tr>
</tbody>
</table>

## Spill and Overflow

<table>
<thead>
<tr>
<th>Mark all that apply</th>
</tr>
</thead>
<tbody>
<tr>
<td>Spill Containment (Use Listed)</td>
</tr>
<tr>
<td>Overfill Prevention (Date Installed)</td>
</tr>
</tbody>
</table>

---

**VIII. Spill and Overfill (S&O) Protection**

- Spill Control (Use Listed) - Date: 3/11/2017
- Overfill Prevention (Date Installed): 3/1/2017
<table>
<thead>
<tr>
<th>IX. RELEASE DETECTION - Mark all that apply (conventional equipment as indicated by an asterisk [*] must be approved by the LDEQ Certified Inspector)</th>
</tr>
</thead>
<tbody>
<tr>
<td>A. Manual Tank Gauging</td>
</tr>
<tr>
<td>C. Inventory Controls</td>
</tr>
<tr>
<td>E. Automatic Tank Gauging</td>
</tr>
<tr>
<td>G. Intermittent Monitoring Double Walled</td>
</tr>
<tr>
<td>I. Automatic Line 1 aest Detectors</td>
</tr>
<tr>
<td>K. Other Method allowed by the LDEQ (specify)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>X. CORROSION PROTECTION (for compliance with December 22, 1998 deadline)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tank - date of installation/upgrade</td>
</tr>
<tr>
<td>1/1/97</td>
</tr>
</tbody>
</table>

| A. Fiberglass - Reinforced Plastic                          | B. Closed/Enclosed Reinforced Plastic Composite Tank |
| C. Pervious Lines with Fiberglass Lining                      | D. Corrosion resistant steel with high CR due to material |
| E. Cathodic Protection                                       | F. Impressed Current                                        |
| G. Cathodic Protection                                       | H. Other Method allowed by the LDEQ (specify) |

<table>
<thead>
<tr>
<th>XI. LDEQ-CERTIFIED WORKER INFORMATION - Complete if this is an installation/upgrade performed on or after Jan. 30, 1992.</th>
</tr>
</thead>
<tbody>
<tr>
<td>(After Jan. 30, 1992, a CERTIFIED WORKER MUST BE THE PERSONAL AND SUPERINcIDE THE CRITICAL JUNCTURES AS DEFINED BY LAC 33:13.03 FOR INSTALLATIONS/UPGRADES.)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Certificate Number of Certified Worker</th>
<th>Name of Certified Worker</th>
<th>Certified Worker's Employer</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>XII. CERTIFICATION BY THE LDEQ-CERTIFIED WORKER FOR INSTALLATIONS PERFORMED OR AFTER JANUARY 23, 1992</th>
</tr>
</thead>
<tbody>
<tr>
<td>The LDEQ-certified worker must complete this section by signing and dating, if this is an installation performed on or after January 20, 1992.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CERTIFICATION OF INSTALLATION COMPLIANCE</th>
</tr>
</thead>
<tbody>
<tr>
<td>I certify, under penalty of law, that the methods used to install this UST system comply with the standards of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.</td>
</tr>
<tr>
<td>Signature of LDEQ-Certified Worker (Owner's signature is not acceptable)</td>
</tr>
<tr>
<td>Date</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>XIII. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPDATES PERFORMED ON OR AFTER DECEMBER 23, 1996</th>
</tr>
</thead>
<tbody>
<tr>
<td>Owners must complete Section XIII B for installations. Owners must complete Section XIII B for upgrades.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>A. Certification of Installation Compliance</th>
</tr>
</thead>
<tbody>
<tr>
<td>I certify, under penalty of law, that the methods used to install this UST system comply with the standards of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.</td>
</tr>
<tr>
<td>I certify, under penalty of law, that at least one of the following methods of certification, testing, or inspection was used to determine compliance.</td>
</tr>
<tr>
<td>CHECK ALL THAT APPLY:</td>
</tr>
<tr>
<td>Another method allowed by LDEQ was used (specify)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Certification of Corrosion Protection Compliance - Required for installations performed on or after Dec. 23, 1996.</th>
</tr>
</thead>
<tbody>
<tr>
<td>I certify, under penalty of law, that the corrosion protection requirements in accordance with the UST regulations LAC 33:13.03 A.1-2.</td>
</tr>
<tr>
<td>Signature of Owner or AuthorizedEmployee (Contractor's signature is not acceptable)</td>
</tr>
<tr>
<td>Date</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>D. Certification of Upgrade Compliance</th>
</tr>
</thead>
<tbody>
<tr>
<td>I certify, under penalty of law, that the corrosion protection requirements in accordance with the UST regulations LAC 33:13.03 B.</td>
</tr>
<tr>
<td>Signature of Owner or Authorized Employee (Contractor's signature is not acceptable)</td>
</tr>
<tr>
<td>Date</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>XIV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPDATES REGARDLESS OF THE DATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Certification of Release Detection Compliance</td>
</tr>
<tr>
<td>I certify, under penalty of law, that I have met the release detection requirements in accordance with the UST regulations LAC 33:13.703 A.4.</td>
</tr>
<tr>
<td>Certification of Truefulness, Accuracy, and Completeness of Information</td>
</tr>
<tr>
<td>I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents. Based on my inquiry of individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete.</td>
</tr>
<tr>
<td>Signature of Owner or Authorized Employee (Contractor's signature is not acceptable)</td>
</tr>
<tr>
<td>Date</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Name of person signing form (print or type)</th>
<th>Phone Number</th>
<th>Official Title</th>
</tr>
</thead>
<tbody>
<tr>
<td>[Signature]</td>
<td>373 856 8628</td>
<td>[Title]</td>
</tr>
</tbody>
</table>

NOTE: A current copy of the registration form must be kept on site or at the nearest staffed facility.
**LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY**
**FIELD INTERVIEW FORM**

**AGENCY INTEREST:** 20620  **INспECTION DATE:** 4-8-10  **TIME OF ARRIVAL:** 10:30
**ALTERNEATE ID:** 17-0010023  **DEPARTURE DATE:** 4-8-10  **TIME OF DEPARTURE:** 17:00
**FACILITY NAME:** Hit 'N Run Food Store II  **PH:** (225) 379-1634
**LOCATION:** 2133 South Academy Blvd
Baton Rouge, LA 70808  **PARISH NAME:** PARISH NAME
**RECEIVING STREAM (RASIIN/SUBSEGMENT):**
**MAILING ADDRESS:** P.O. Box 740
Youngsville, LA 70592  **(City) (State) (ZIP)
**FACILITY REPRESENTATIVE:** Wayle Houlette  **TITLE:** Manager
**FACILITY REPRESENTATIVE PHONE NUMBER:**
**NAME, TITLE AND ADDRESS OF RESPONSIBLE OFFICIAL (IF DIFFERENT FROM ABOVE):**

**INSPЕCTION TYPE:** CTE  **PROGRAM INVOLVED:** AIR  WASTE  WATER  OTHER  CTE

**INSPЕCTOR'S OBSERVATIONS:** (Ex. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVE)

A UST CTE was performed. It was assisted by facility manager Wayle Houlette who provided all requested records. In addition, a visual inspection of the dispensers, pumps, fill ports and ATG system was conducted.

This facility is operating from ACT-100 Tank along with pressure of HAP piping.

**AREAS OF CONCERN:**

| REGULATION | EXPLANATION | CORRECTED?
|------------|-------------|-------------
|            |             | YES NO      |
|            |             | YES NO      |

**PHOTOS TAKEN:**  □  YES  □  NO  **SAMPLES TAKEN:**  □  YES  □  NO  **(ATTACH CHAIN-OF-CUSTODY)**

**RECEIVED BY:** SIGNATURE: [Signature]
**PRINT NAME:** [Name]

(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPЕCTOR'S STATED OBSERVATIONS)

**INSPECTOR(S):** [Signature]
**CROSS REFERENCE:**
**ATTACHMENTS:**

**REVIEWER:** [Signature]

**NOTE:** The information contained on this form reflects only the preliminary observations of the inspector(s). It should not be interpreted as a final determination by the Department of Environmental Quality or any of its officers or personnel as to any matter, including, but not limited to, a determination of compliance or lack thereof by the facility operator with any requirements of statutes, regulations or permits. Each day of non-compliance constitutes a separate violation of the regulations and/or the Louisiana Environmental Quality Act.

**REVISED:** 02/03/2003  **PAGE ___ OF ___**
INSPECTOR OBSERVATIONS CONT'd:

The dispersion piping and STP's are protected from corrosion by magnesium anodes.

Spill bunds are present and are in good condition. Overfill prevention is provided by ball float valves.

The method of release detection is ATG and the system in use is a Verdex Root TLS-300.
## COMPLIANCE INSPECTION REPORT
### FOR
### UNDERGROUND STORAGE TANKS

<table>
<thead>
<tr>
<th>AI #</th>
<th>20620</th>
<th>FID #</th>
<th>17-002003</th>
<th>INSPECTION DATE(S)</th>
<th>4-8-10</th>
</tr>
</thead>
<tbody>
<tr>
<td>AI NAME</td>
<td>Hit &amp; Run Fuel Store</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Have Red Tags Been Applied to any USTs at this facility?**
- [ ] Yes
- [x] No
- [ ] N/A

### Physical Address:
- **2313 South Acadian Thrvy.**
- **Baton Rouge**
- **LA 70808**
- **Parish:** EBR

### Mailing Address:
- Same as above

### UST Owner:
- **Brenton Investment Corp.**
- **Phone:** (337) 856-8628
- **Fax:**

### Mailing Address:
- **P. O. Box 61**
- **Youngsville**
- **LA 70592**

### Property Owner:
- Same as above

### Mailing Address:

### Fuel Distributor:
- **Pleasant Refining Co., Inc.**
- **Phone:** (225) 387-0278
- **Fax:**

### Mailing Address:
- **1940 Hwy 1 North**
- **Port Allen**
- **LA 70767**

### Lead Inspector:
- Larry Pentecost

### DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

<table>
<thead>
<tr>
<th>Class A UST Operator</th>
<th>Phone</th>
<th>370-7634</th>
<th>Date Certified</th>
<th>N/A</th>
</tr>
</thead>
<tbody>
<tr>
<td>Lyke Lamotte Jr.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Mailing Address:
- **2313 South Acadian Thrvy.**
- **Baton Rouge**
- **LA 70808**

<table>
<thead>
<tr>
<th>Class B UST Operator</th>
<th>Phone</th>
<th>370-7634</th>
<th>Date Certified</th>
<th>N/A</th>
</tr>
</thead>
<tbody>
<tr>
<td>Larry Hougue</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Mailing Address:
- **2313 South Acadian Thrvy.**
- **Baton Rouge**
- **LA 70808**

### Class B UST Operator:

### Mailing Address:

### Class B UST Operator:

### Mailing Address:

---

List additional UST Operators in Summary of Findings/Comments section below

**Has an Operator Training brochure been provided to the UST Owner of this facility?**
- [x] Yes
- [ ] No

**UST CBI CHECKLIST**

REVISED February 22, 2010

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

Use narrative / summary of findings area to describe all areas of concern in greater detail.
Summary of Findings/Comments

A UST CI was performed. I was met at this location by facility manager Lyle Lamotte who had arranged to have all requested records delivered on site from the Brenton Investment Corp. headquarters office. In addition, Mr. Lamotte assisted me on a visual inspection of the fillports, dispenser, STPs and ATG system.

This facility has four ACT 100 tanks and uses pressurized FRP piping. The previous three line tightness tests and line leak detector tests were performed by Southern Tank Testing on 7-30-07, 6-3-08 and 7-29-09.

The dispenser piping and the STPs are protected from corrosion by magnesium anodes.

Spill buckets are present and are in good condition. Overfill prevention is provided by ball float valves.

The method of release detection is ATG and the system being used is a Veedee Root TLS 300.

Report By: [Signature] 4-12-10
Larry Pentecost, ES III

Reviewed By: [Signature] 7/13/10
Alan Karr, ES Supervisor
Section A Registration Requirements (Further Explanation Attached)

1. Are all New and Existing UST systems registered? (New = 301 A; Existing = 301 A.1)  ☑ Yes ☐ No ☐ N/A
2. Are all new USTs that contain regulated substances registered? (301 C.4)  ☑ Yes ☐ No ☐ N/A

3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility:

<table>
<thead>
<tr>
<th>DEQ ASSIGNED TANK NO.</th>
<th>SIZE OF TANK (GALLONS)</th>
<th>PRODUCT STORED</th>
<th>INSTALLATION DATE</th>
<th>UPGRADE DATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>37840</td>
<td>8,000</td>
<td>Gasoline</td>
<td>February, 1990</td>
<td>3-19-97</td>
</tr>
<tr>
<td>37841</td>
<td>8,000</td>
<td>Gasoline</td>
<td>February, 1990</td>
<td>3-19-97</td>
</tr>
<tr>
<td>37842</td>
<td>8,000</td>
<td>Gasoline</td>
<td>February, 1990</td>
<td>3-19-97</td>
</tr>
<tr>
<td>17623</td>
<td>4,000</td>
<td>Gasoline</td>
<td>February, 1990</td>
<td>3-10-97</td>
</tr>
</tbody>
</table>

Latitude: Degrees: Minutes: Seconds: Front Gate Location
Longitude: Degrees: Minutes: Seconds:

Section B Release Prevention (Further Explanation in Narrative)

SOE - Release Prevention

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1.c)  ☑ Yes ☐ No ☐ N/A
2. What is the corrosion protection method for the tank?
   a. Fiberglass reinforced plastic (303.D.1.a)  ☑ Yes ☐ No ☐ N/A
   b. Tank constructed of metal and cathodically protected e.g. STI-P3, metal tank with anodes, metal tank with impressed current system (303.D.1.b) Specify:  ☑ Yes ☐ No ☐ N/A
   c. Metal-fiber glass reinforced plastic composite (ACF-100) (303.D.1.c)  ☑ Yes ☐ No ☐ N/A
   d. Records available to document that corrosion protection is not necessary (303.D.1.d, 509.B.1)  ☑ Yes ☐ No ☐ N/A
   e. Other corrosion protection (303.D.1.e) Specify:  ☑ Yes ☐ No ☐ N/A
3. For USTs installed after 12/20/88, are the USTs secondary contained? (303.C)
   a. Double-walled or jacketed construction? (303.D.1.f.i) Specify:  ☑ Yes ☐ No ☐ N/A
   b. Other secondary containment type approved by the Department prior to installation (303.D.1.f.ii) Specify:

Section C Upgrading Existing Tanks to New System Standards (Further Explanation in Narrative)

(Tanks installed on or before 12/22/88)  (Section C Not Applicable)

1. Do the Existing Tank(s) comply with one of the following requirements:
   a. Are all existing tanks upgraded to meet the standards for New UST systems? (303.E.1)  ☑ Yes ☐ No ☐ N/A
      If yes, specify tank type:
   b. Are all existing tanks upgraded with cathodic protection? (303.E.1) If yes, complete Sec. C.2  ☑ Yes ☐ No ☐ N/A
   2. What method of corrosion protection is used for each tank?
      a. Metal tank retrofitted with interior lining (303.E.3.a) Date Lining Installed:  ☑ Yes ☐ No ☐ N/A
      b. Lining inspected periodically? (303.E.3.a.ii) Date of Last Lining Inspection:  ☑ Yes ☐ No ☐ N/A
      c. Metal tank retrofitted with cathodic protection (303.E.3.b) Type of CP:  ☑ Yes ☐ No ☐ N/A
      d. If tank >10 years old when CP was added, was a tank integrity test performed? (303.E.3.b) Type of integrity test performed:  ☑ Yes ☐ No ☐ N/A
      e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 701 A.3? (303.E.3.b.ii)  ☑ Yes ☐ No ☐ N/A
      f. Internal Lining combined with cathodic protection (303.E.3.c) If CP was not installed at same time as the lining, complete sections C.2.d and e above:  ☑ Yes ☐ No ☐ N/A
      g. Other corrosion protection. Specify:  ☑ Yes ☐ No ☐ N/A

Section D Standards for New UST Piping System (Further Explanation in Narrative)

(Piping installed after 12/22/88)  (Section D Not Applicable)

1. Is piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)  ☑ Yes ☐ No ☐ N/A
2. What method of corrosion protection is used for the piping?
   a. Fiberglass reinforced plastic piping (303.D.2.a)  ☑ Yes ☐ No ☐ N/A
   b. Constructed of metal and cathodically protected e.g. coated with dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b)  ☑ Yes ☐ No ☐ N/A

UST CEI CHECKLIST

3

REVISED February 22, 2010
Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
The narrative / summary of findings area to describe all areas of concern in greater detail.
<table>
<thead>
<tr>
<th>Section E</th>
<th>Existing Piping Upgrading Requirements</th>
<th>(Further Explanation in Narrative)</th>
<th>(Section E Not Applicable)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Has existing piping been upgraded with corrosion protection by 12/22/98? (303.6.1)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>2. Is existing piping and metal components protected from corrosion? (303.6.4) Complete Section D.</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Section F</th>
<th>Spill and Overfill for New UST Systems</th>
<th>(Further Explanation in Narrative)</th>
<th>(Section F Not Applicable)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.6.3.a.i) Date Installed: 3-19-97</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>a. Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.6.3.a.i)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>b. Does the spill bucket contain less than one inch of regulated substance? Regulated substance spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter. (303.6.3.a.i)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>2. Is each tank equipped with Overfill Prevention Equipment? (303.6.3.a.ii) Date Installed: 3-19-97</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>3. Is the Overfill Prevention Equipment designed to:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>a. Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. butterfly valve (303.6.3.a.ii.b(1)) (device not tampered with or inoperable)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>b. Alert the transfer operator when the tank is no more than 90% full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overfill alarm)? (Is the alarm near the fill port? Does it work?) (303.6.3.a.ii.b)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>c. Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.6.3.a.ii.b)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>d. If ball float valves are used, is the piping system pressurized? Ball float valves are not allowed for use on suction piping delivery systems (303.6.6.a and PI/PL/PLP-2005, Chapter 7.3.3 for New Systems, 203.E.1 and PI/PLP-2005, Chapter 7.3.3 for Existing Systems)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Section G</th>
<th>Spill and Overfill for Existing Tanks</th>
<th>(Further Explanation in Narrative)</th>
<th>(Section G Not Applicable)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.6.1)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>2. Is each tank equipped with Spill and Overfill Prevention Equipment? (303.6.3) Complete Section F</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Section H</th>
<th>Under Dispenser Containment</th>
<th>(Further Explanation in Narrative)</th>
<th>(Section H Not Applicable)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. For dispensers installed after 12/20/08:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>a. Is each new dispenser at a new facility equipped with Under-Dispenser Containment? (303.6.4.a.i)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>b. Is each new dispenser at an existing facility where new pipe was added to connect the new dispenser to the existing system equipped with Under-Dispenser Containment? (303.6.4.a.ii)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
<tr>
<td>c. Is each replacement dispenser at an existing facility where piping that connects the dispenser to the existing piping is replaced equipped with Under-Dispenser Containment? (303.6.4.a.iii)</td>
<td>Yes</td>
<td>No</td>
<td>N/A</td>
</tr>
</tbody>
</table>

**UST CRI CHECKLIST** 4  
**REVISED** February 22, 2010

Note: All questions are to be answered. If unable to determine, write ‘unknown’ and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.
Section I  Submersible Turbine Pump (STP) Secondary Containment
(STP installed after 12/20/08) (Further Explanation in Narrative)

For submersible turbine pumps installed after 12/20/08:

1. Is each new STP a new facility equipped with Secondary Containment? (303.D.5.a.i) [ ] Yes [ ] No [ ] N/A

2. Does each STP containment sump subject to the 12/20/08 STP Secondary Containment requirements have liquid-tight sides and bottom, and maintained free of storm water, debris, and regulated substances? (303.D.5.b) [ ] Yes [ ] No [ ] N/A

Section J  Operation and Maintenance of Corrosion Protection Systems
(Further Explanation in Narrative)

1. Is the corrosion protection system continuously operated and maintained to provide corrosion protection to metal components of external portions of the tanks and piping that routinely contain regulated substance and are in contact with the ground or water? (303.A.1) [x] Yes [ ] No [ ] N/A

2. Are the cathodic protection systems installed by qualified testers? (303.A.2) [x] Yes [ ] No [ ] N/A

3. Was the cathodic protection system tested within six months after installation? (303.A.2.a) [x] Yes [ ] No [ ] N/A

4. Is the system tested at least every three years? (303.A.2.a) [x] Yes [ ] No [ ] N/A

5. Are the inspections meet the requirements of a code or practice developed by a nationally recognized association? (303.A.2.b) [x] Yes [ ] No [ ] N/A

6. As outlined in 303.B.2, does the facility have copies of the last two CP inspections? (309.B.2) [x] Yes [ ] No [ ] N/A

7. If the UST system has an impressed current, is the rectifier inspected every 60 days? (303.A.3) [x] Yes [ ] No [ ] N/A

8. As outlined in 303.B.1, does the facility have copies of the last 3 years of rectifier inspections? (309.B.2) [x] Yes [ ] No [ ] N/A

9. Are all records of UST system repairs retained for the operating life of the UST system? (307.B) [ ] Yes [ ] No [ ] N/A

   a. Is a tightness test performed on the tank and/or piping within 30 days of a repair if applicable? (307.A.5) [x] Yes [ ] No [ ] N/A

   b. Is the cathodic protection system tested within six months of a repair? (307.A.5) [x] Yes [ ] No [ ] N/A

SOC - Release Detection

Section K  Release Detection Requirements for UST System
(Further Explanation in Narrative)

1. Does the facility perform a method of release detection? Check "No" if no RD conducted (703.A.1) [x] Yes [ ] No [ ] N/A

2. Is the method of release detection capable of detecting a release from any portion of the tank that routinely contains product? (703.A.2.a) [x] Yes [ ] No [ ] N/A

3. Is the release detection system installed, calibrated, operated, and maintained in accordance with the manufacturer's instructions, including routine maintenance, etc? (703 A.2.b) [x] Yes [ ] No [ ] N/A

4. Does the release detection system meet the performance standards outlined in 703.A.2.c? (Check third party certification against equipment or method present) (703.A.2.c) [x] Yes [ ] No [ ] N/A

5. Are all USTs monitored at least every 30 days for releases? (703.B.1) [x] Yes [ ] No [ ] N/A

6. For UST systems subject to the 12/20/08 Secondary Containment Requirements:
   a. Is Interstitial Monitoring conducted on all tanks subject to the 12/20/08 SC requirements? (303.D.1.f.i) [x] Yes [ ] No [ ] N/A

   b. Is Interstitial Monitoring conducted on all piping subject to the 12/20/08 SC requirements? (303.D.2.f.i) [x] Yes [ ] No [ ] N/A

Section L  Release Detection Record Keeping
(Further Explanation in Narrative)

1. As outlined in 705 A.1, does the facility maintain all written performance claims and documentation provided by the release detection vendor throughout the operating life of the equipment? (509.B.4) [x] Yes [ ] No [ ] N/A

2. As outlined in 705 A.2 and 3, does the facility maintain all monitoring results, sampling records, equipment testing, calibration and maintenance records, or leak detection equipment repair records for at least three years? (509.B.4) [x] Yes [ ] No [ ] N/A

3. As outlined in 705.A.3, are all tank tightness testing records retained until the next test is conducted? (509.B.4) [x] Yes [ ] No [ ] N/A

4. As outlined in 705.A.3, are schedules of required calibration and maintenance for release detection equipment received for 5 years from date of installation? (509.B.4) [x] Yes [ ] No [ ] N/A

Section M  Release Reporting
(Further Explanation in Narrative)

Suspected Releases
1. When a release detection method indicates that a release may have occurred, has the facility notified the department of a suspected release? (703.A.3 or 707.4) [x] Yes [ ] No [ ] N/A

2. Has the facility notified the department of any other suspected release regulated substance discovered, annual operating conditions? (707.4) [x] Yes [ ] No [ ] N/A

3. Has the facility resolved suspected releases in accordance with procedures outlined in 711 or 715? [x] Yes [ ] No [ ] N/A

UST CEQ CHECKLIST

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

1. How narrative / summary of findings area to describe all areas of concern in greater detail.

REVISED February 22, 2010
### A1 NA#: 20620  
FID #: 17-002003  
INSPECTION DATE(S): 4-8-10

#### Spills and Overfills

<p>| | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Has the facility reported, investigated, and cleaned-up any spills and overfills as required?</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

#### Section N Release Detection Methods for Tanks

<p>| | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
</table>
| 1. **Inventory Control with Tank Tightness Testing** (701.A.1) **Deadline date:**
  a. Are inputs, withdrawals, amounts in tank recorded daily or on each operating day? (701.A.1.a) | Yes | No | N/A |
  b. Is the measuring equipment capable of measuring the level of the product over the full range of the tank's height to the nearest one-eighth of an inch? (701.A.1.b) | Yes | No | N/A |
  c. Are inputs recorded with delivery receipts? (701.A.1.c) | Yes | No | N/A |
  d. Are deliveries made through a drop tube which extends to within 1 foot of bottom? (701.A.1.d) | Yes | No | N/A |
  e. Are measurements of water level made to the nearest 1/8 inch at least once a month? (701.A.1.f) | Yes | No | N/A |
  f. Is the TTT conducted every 5 years as required and is TTT method capable of detecting a 0.1 gal/hr leak rate from any portion of the tank routinely containing product? (701.B.1.a) | Yes | No | N/A |
  g. Date of Last Tank Tightness Test: |   |   |   |
  h. Within the 10 year time frame for using IC/TTT? (703.B.1.a) | Yes | No | N/A |
  i. Expiration Date: |   |   |   |


<p>| | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>a. If tank is &gt;550 gal and &lt; 2000 gal, is tank tightness being conducted every 5 years? (703.B.1.a)</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>b. Tank size is appropriate for using MTG (701.A.2)</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>c. Method is being conducted properly (701.A.2.d)</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>d. No liquid is added to or taken out of tank during test. (701.A.2.e)</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>e. Equipment is capable of 1/8-in measurement (701.A.2.f)</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>f. Within the 10 year time frame for using MTG/TTT for tanks between 550 and 5000 gallons? (703.B.1.a)</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

#### Automatic Tank Gauging (ATG) (701.A.4)

<p>| | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>a. Make and Model: Vecder Root TLS 300</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Probc Type: Mag II</td>
<td></td>
<td></td>
</tr>
<tr>
<td>b. If ATG installed prior to 12/22/90 and is not capable of pd &gt; 0.95 and a pfa &lt; 0.05, is inventory control (or other equivalent performance test) being conducted in accordance with monthly leak detection requirements? (701.A.4.a.i)</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>c. As the sole method of release detection, the ATG must test the tank at least once per month in a manner that can detect a 0.2 gal/hr release with a pd &gt; 0.95 and a pfa &lt; 0.05 (701.A.4.b)</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>
| d. The ATG will generate a hard copy which contains the following:
  i. the time and date of the test (701.A.4.b.i); | Yes | No | N/A |
  ii. the tank identification (701.A.4.b.ii); | Yes | No | N/A |
  iii. the fuel volume in the tank at the time of the test (701.A.4.b.iii); | Yes | No | N/A |
  iv. the qualitative result either "pass" or "fail" (701.A.4.b.iv); | Yes | No | N/A |

#### External Release Detection Devices (701.A.5)

<p>| | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>a. General Requirements for Release Detection Devices</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
| b. Vapor Monitoring (701.A.5.b)
  i. Is the regulated substance (or tracer) sufficiently volatile to allow vapors to be detected by the monitoring device? (701.A.5.b.i) | Yes | No | N/A |
  ii. Vapor monitoring is not affected by high ground water. (701.A.5.b.ii) | Yes | No | N/A |
  iii. Does background concentration in excavation zone interfere with method used? (701.A.5.b.iii) | Yes | No | N/A |

#### Groundwater Monitoring (701.A.5.c)

<p>| | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>i. Is regulated substance immiscible in water and have a specific gravity less than one? (701.A.5.c.i)</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>ii. Water in the monitoring well is never more than 20 feet from the ground surface? (701.A.5.c.ii)</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>iii. Does RRD prevent migration of soils into RRD, and can regulated substance enter RRD in both low and high water conditions? (701.A.5.c.iii)</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>iv. Can continuous monitoring device or manual method detect 1/8-in of free product? (701.A.5.c.iv)</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>
5. **Intermittent Monitoring (701.A.6)**  
Specify Method:

- a. Describe the UST system which was IM e.g., double walled tank, secondary barrier: Yes No N/A
- b. Can the operator detect a release through the inner wall of the tank? (701.A.6.a) Yes No N/A
- c. Is Intermittent Monitoring conducted in accordance with 701.A.6 for tanks subject to the 12/2009 Primary Containment requirements (701.A.11), by either: Yes No N/A
  - i. Continuous interstitial monitoring by an automatic leak sensing device that signals to the operator the presence of any regulated substance in the interstitial space or sump (701.A.6.a)
  - ii. Manual intermittent monitoring every 30 days by means of a procedure capable of detecting the presence of any regulated substance in the interstitial space or sump (701.A.6.a)

OR

6. **Statistical Inventory Reconciliation (SIR) (701.A.7)**  
Specify Method:

- a. Can the SIR method detect a release of 0.2 gal/h from any portion of the UST System that routinely contains product for a period of 0.95 and a pfa < 0.005? (701.A.7.a) Yes No N/A
- b. Did the owner/operator receive the monthly report(s) from the SIR provider/vendor within 15 days following the last day of the calendar month for which the analysis was performed? (701.A.7.b) Yes No N/A
- c. Did the SIR analysis report include the following information:
  - i. the name of the SIR provider and the name and version of the SIR method (701.A.7.b.i) Yes No N/A
  - ii. the name and address of the facility at which the analysis was performed (701.A.7.b.ii) Yes No N/A
  - iii. a description of the internal system for which the analysis was performed (701.A.7.b.iii) Yes No N/A
  - iv. a quantitative statement, in gallons, for each UST system monitored for the month, of the leak threshold, minimum detectable leak rate, and the indicated leak rate (701.A.7.b.iv) Yes No N/A
  - v. a qualitative statement of "pass", "fail", or "inconclusive" for each UST system monitored (701.A.7.b.v) Yes No N/A

7. **Other Method (701.A.8)**  
Specify Method:

- a. Method can detect 0.2 gal/hr leak rate or a release of 150 gal within a month, & meet the 95/1 probability requirement (701.A.8) Yes No N/A
- b. EPA/DEQ has approved the method as being as effective as Tank Tightness testing, AG vapor monitoring, ground water monitoring, or interstitial monitoring and operator complies with any conditions imposed by the agency (701.A.8.b) Yes No N/A

---

Section O Methods of Release Detection for Piping  
(Fill out only the applicable sections, all others can remain blank)  
(Sec O Not Applicable)

### 1. Pressurized Piping

- a. Which of the following methods of leak detection does the facility use for pressurized piping? (703.B.2.a)
  - i. Automatic line leak detectors (AILL.D) (One of the following methods is required on all pressurized lines, regardless of line leak detection method used) (703.B.2.a.i) Yes No N/A
    - 1. Automatic flow restriction
    - 2. Automatic shutoff, or
    - 3. Continuous audible or visual alarm
  - b. Is a performance test conducted every 12 months on the line leak detector according to manufacturer’s requirements and also by simulating a release in order to determine if the system is fully operational? (701.B.1) Yes No N/A

AND

- ii. One other method (703.B.2.b)
  - i. A line tightness test conducted every 12 months (703.B.2.b.i) Yes No N/A
  - ii. Dates of last 2 tests: See Comments

- 2. Is L111 method capable of detecting a 0.1 gal/hr leak rate from any portion of the piping system, containing product? (701.B.2) Yes No N/A

---

AND

### 1. Monthly monitoring (703.B.2.a)  
Specify Type:

- a. Is Intermittent Monitoring conducted in accordance with 701.B.4 for piping subject to the 12/2009 Secondary Containment requirements (700.D.2.f), by either: Yes No N/A
  - i. Continuous interstitial monitoring by an automatic leak sensing device that signals to the operator the presence of any regulated substance in the interstitial space or sump (701.B.4.a)
  - ii. Manual intermittent monitoring every 30 days by means of a procedure capable of detecting the presence of any regulated substance in the interstitial space or sump (701.B.4.a)

---

Note: All questions are to be answered. If unable to determine, write ‘unknown’ and explain in narrative.  
Use narrative/summary of findings area to describe all areas of concern in greater detail.
### 2. Suction Piping

- **a.** Which of the following leak detection methods does the facility use for suction piping? (703.B.2.b)
  - [ ] Safe Section: Yes [ ] No [ ] N/A
  - [ ] Other: Yes [ ] No [ ] N/A

- **b.** Line tightness test every 1 year? (703.B.2.b) Date of last test:
  - [ ] Yes [ ] No [ ] N/A

- **c.** Monthly monitoring? (703.B.2.b) Specify Type:
  - [ ] Yes [ ] No [ ] N/A

### Section P Requirements for Temporary Closure (903)

<table>
<thead>
<tr>
<th>Requirement</th>
</tr>
</thead>
<tbody>
<tr>
<td>For UST systems in temporary closure, has the facility:</td>
</tr>
<tr>
<td>a. If greater than 1 inch of liquids remain, is monthly release detection conducted? (903.A) Specify Type of RD performed:</td>
</tr>
<tr>
<td>b. If applicable, has the Cathodic Protection been maintained? (903.A)</td>
</tr>
</tbody>
</table>

### NON-Significant Operational Compliance Components

### Section Q Temporary Closure Continued

<table>
<thead>
<tr>
<th>Requirement</th>
</tr>
</thead>
<tbody>
<tr>
<td>For UST systems temporarily closed for 3 months or more did the owner/operator:</td>
</tr>
<tr>
<td>a. Leave vent line open and functioning? (903.B.1)</td>
</tr>
<tr>
<td>b. Cap and secure all other lines, pump, manways, and ancillary equipment? (903.B.2)</td>
</tr>
<tr>
<td>c. Notify the Department of the temporary closure status (UST-REG-01 form) (901 R.5)</td>
</tr>
<tr>
<td>d. Perform a tank tightness test within five days after the system was brought into service after being in temporary closure 3 months or more? (903.E)</td>
</tr>
</tbody>
</table>

### Section R Additional Paperwork Requirements

<table>
<thead>
<tr>
<th>Requirement</th>
</tr>
</thead>
<tbody>
<tr>
<td>Is the information on the UST-REG-01 form correct and accurate? (Existing - 301.A.3, New - 301.B.1)</td>
</tr>
<tr>
<td>Has the owner/operator submitted the following information to the department:</td>
</tr>
<tr>
<td>a. Registration form for all UST systems, including installation certification and installer verification for new tank systems (509.A.1)</td>
</tr>
<tr>
<td>b. Reports of all releases, suspected releases, spills and overfills, and confirmed releases (509.A.2)</td>
</tr>
<tr>
<td>c. Descriptions of corrective action plans, site characterization, free product removal investigation of soil and groundwater cleanup, and corrective action plan (509.A.3)</td>
</tr>
<tr>
<td>d. Notification before permanent closure or change in service (509.A.4)</td>
</tr>
<tr>
<td>e. Results of site assessment conducted at permanent closure (509.A.5)</td>
</tr>
</tbody>
</table>

### Section S General Requirements

<table>
<thead>
<tr>
<th>Requirement</th>
</tr>
</thead>
<tbody>
<tr>
<td>Are the materials being stored compatible with the materials or liner in the UST system? (509.A)</td>
</tr>
</tbody>
</table>

### Section T Financial Responsibility

<table>
<thead>
<tr>
<th>Requirement</th>
</tr>
</thead>
<tbody>
<tr>
<td>Has the facility paid its annual monitoring and maintenance fee (Current Certificate)? (301.D)</td>
</tr>
<tr>
<td>Can the owner/operators demonstrate financial responsibility for taking corrective action etc. i.e. how is he going to pay for the cleanup of a release? (1133.A.) What type of financial responsibility is used? Explain UST Trust Fund</td>
</tr>
</tbody>
</table>

### Section U Compliance

<table>
<thead>
<tr>
<th>Requirement</th>
</tr>
</thead>
</table>
| Has the facility complied with all of the regulations or any order issued by the department? If not, this constitutes a violation of the Act. Enforcement Tracking # of Order not in compliance with:
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

Certificate No. REG19900001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana
Revised Statutes, Section 30.2194.1 to read: “No person shall place
or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana
Department of Environmental Quality.”

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

FACILITY INFORMATION  NO. OF TANKS  OWNER INFORMATION

Agency Interest No. 20620  4  Owner Identification No. 13074

Hit & Run Food Stores #3
2319 S Brasillan Thruway

Baton Rouge  LA 70808  Brenton Investment Corp

Youngsville  LA 705920061

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE
WITH THE 1998 UST UPGRADE REQUIREMENTS

THIS CERTIFICATE SHALL BE PROMINENTLY DISPLAYED AT THE SPECIFIED FACILITY.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

[Signature]
Environmental Scientist Manager
Underground Storage Tank & Remediation Division
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK DIVISION

REGISTRATION OF UNDERGROUND STORAGE TANKS

INSTRUCTIONS
Office of Waste Services

RETURN COMPLETED LDEQ-UST DIVISION REGISTRATION UNIT FORM TO:
POST OFFICE BOX 32178
Baton Rouge, LA 70868-32178

FOR QUESTIONS, CALL THE REGISTRATION UNIT AT:
(225) 730-1043

FEES: Upon receipt of your registration form, the LDEQ will send you an invoice for all applicable fees, as delineated below. Annually thereafter, you will receive an annual statement(s) for all applicable fees for the fiscal year (July 1 through June 30). Each type fee is invoiced and sent separately. ALL FEES MUST BE PAID REGARDLESS OF WHETHER THE TANKS WILL BE INSTALLED, ARE OUT OF SERVICE, OR ARE PERMANENTLY OR TEMPORARILY DISCONTINUED DURING THE FISCAL YEAR.

1) Annual Registration Fee
All UST owners must pay a fee of $45 per tank. Your registration fee with the LDEQ will not be valid until payment is received. After payment is received, a Certificate of Registration will be issued for each facility. This certificate must be posted in a conspicuous location on the premises. Registration forms filling the USTs can easily verify registration.

2) Annual Maintenance and Renewal Fee
A) State and federal agencies must pay a fee of $210.
B) Owners of USTs containing hazardous substances as defined in Section 103 of the UST regulations must pay a fee of $500.
C) Owners of USTs containing petroleum products not meeting the definition of a minor fuel must pay a fee of $310.

3) Motor Fuels Storage Tank Trust Fund Fee
Owners of USTs containing new or used oils must pay a fee of $75.

LATE REGISTRATION: A registration will be considered late if not filed within 30 days of the UST system being put into service. In order to avoid fines, no late registration fee will be charged. As a result, UST owners must submit completed registration forms prior to using the UST system. Therefore, once a late registration is received by the LDEQ, an owner will be issued a Notice to Underreport Underground Storage Tank Registrants. In the event of a late registration, the owner must file a late registration form and pay the applicable fee. Any late registration form must be filed in accordance with the requirements of the LDEQ for late registration.

NOTE: ALL FEES MUST BE PAID. Registration forms taking information will be retained. For annual registrations, fees must include the identification numbers that have been assigned by the LDEQ (CONTACT THE LDEQ IF NECESSARY). The owner’s identification number should not be included if this is a Change of Ownership.

I. GENERAL REGISTRATION INFORMATION

☐ CHECK HERE IF THIS IS A LATE REGISTRATION

REASON FOR REGISTRATION

☐ New Installation and New Facility
☐ Replacement Tank(s)
☐ Additional Tank(s)
☐ Amended (Specify below)
☐ Change of Ownership

Owner ID #: 00-942200
(ASSIGNED BY LDEQ)

II. OWNER INFORMATION

FACILITY INFORMATION

Owner Name (corporation, individual, public agency, or other entity)

G. Alternate Owner

Address

Street Address (must contain City Name and State)

City, State, Zip Code

Telephone Number (include Area Code)

Reserved for State Use Only

Period

Number of Tank(s)

1 minute 00 seconds

DEGREES

MINUTES

SECONDS

DEGREES

MINUTES

SECONDS

IV. TYPE OF OWNER - Select the appropriate owner description.

Local Government

Private

Commercial

V. INDIAN LANDS Complete this section only if applicable.

Name of Tribe/Nation

Tasks are located on land with an Indian Reservation or on other Indian lands

Tasks are owned by native American, Indian, or individual.

VI. TYPE OF FACILITY - Select the appropriate facility description.

Aircraft Owner

Contractor

Federal Non Military

Railroad

Transport/Transport

Air Taxi (Airline)

Farm

Industrial

Residential

Utilities

Auto Dealership

Federal Military

Petrochemical Distributor

Retail Distributor of Motor Fuel

Other (Specify)

State Bank

Other (Specify)
### VII. CONTACT PERSON IN CHARGE OF TANKS

<table>
<thead>
<tr>
<th>Name</th>
<th>Official Title</th>
<th>Phone Number (Include Area Code)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Domenick di Ninoeloa</td>
<td>Maintenance Supt</td>
<td>925-3654</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Address</th>
<th>City</th>
<th>Zip Code</th>
</tr>
</thead>
<tbody>
<tr>
<td>3 Per. Eisele, IA</td>
<td>Benton</td>
<td>62707</td>
</tr>
</tbody>
</table>

### VIII. FINANCIAL RESPONSIBILITY

Check all that apply:
- [ ] Commercial Insurance
- [ ] Letter of Credit
- [ ] Surety Bond
- [ ] Guarantee
- [ ] Risk Retention Group
- [ ] Other Allowed Method (Specify):
- [ ] Lien Money Trust Fund
- [ ] Self Insurance

### IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS

**Tank Identification Number** (MUST BE ASSIGNED BY LDEQ): 52781

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

1. Current Condition of Tank
   - ['']
   - ['']
   - ['']
   - ['']
   - ['']

2. Date of Installation:
   - ['']
   - ['']
   - ['']

3. Date Put in Service:
   - ['']
   - ['']
   - ['']

4. Limit Capacity - gallons
   - ['']
   - ['']
   - ['']
   - ['']
   - ['']
   - ['']

5. Water Wells:
   - ['']
   - ['']
   - ['']
   - ['']
   - ['']
   - ['']

6. Substance Last Stored in Greater Quantity by Volume:
   - ['']
   - ['']
   - ['']
   - ['']
   - ['']
   - ['']

### X. CERTIFICATION OF THE OWNER

**CERTIFICATION OF FINANCIAL RESPONSIBILITY**

I certify, under penalty of law, that I have met the financial responsibility requirements in accordance with the UST regulations of LAC 33:XI, Chapter 11.

### X. CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my knowledge of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

- [Signature]
- [Date]

**Printed Name of Person Signing Form**

NOTE: A current copy of the registration form must be kept on site or at the nearest staffed facility.
### General Registration Information

- **Reason for Registration:**
  - New Tank(s) and New Facility
  - Replacement Tank(s)
  - Expansion
  - Upgrade

- **Owner ID (Assigned by LDEQ):** 00949800

### Owner Information

- **State of Louisiana**
- **Address:** 3857 Essen Lane
- **City:** Baton Rouge
- **State:** LA
- **Zip Code:** 70809
- **Telephone:** 504-925-3654

### Facility Information

- **Number of tanks at this location:** 1

### General Tank Information

- **Tank Identification Number (MUST BE ASSIGNED BY LDEQ):** 52084

### Tank Material

- **Base Material:** See all that apply:
  - Asphalt Coated or Painted
  - Epoxy Coated
  - Fiberglass Reinforced Plastic
  - Concrete

- **Liner Material:**
  - Polyethylene

### Tank Type

- **Pipe Type:** Black Iron

### Spill and Overfill Protection

- **Spill containment (Date installed):**
- **Overfill prevention (Date installed):**
X. RELEASE DETECTION - Mark all that apply. (Installation of equipment, as indicated by an asterisk (*), must be supervised by a LDEQ certified worker.)

- A. Manual task sensing
- B. Task tightness testing
- C. Inventory controls
- D. Line tightness testing
- E. Automatic task sensing
* F. Granular monitoring
* G. Interstitial monitoring - doubled walled
* H. Interstitial monitoring - secondary containment
* I. Automatic line leak detectors
* J. Vapor monitoring
* K. Other method allowed by the LDEQ (Specify)

XI. CORROSION PROTECTION (Mark compliance with December 27, 1998 deadline)

A. TANK - Date of installation/upgrade
B. PIPING - Date of installation/upgrade
C. Fiberglass-reinforced plastic
D. Steel-fiberglass-reinforced plastic composite tank
E. Corrosion expert has determined leak due to corrosion will not occur
F. Ductile iron
G. Stainless steel
H. Copper-based alloy
I. Interim Lining in tank
J. Combination of Interim Lining and Linerless protection for tank
K. Other method allowed by the LDEQ (Specify)

XII. LDEQ CERTIFIED WORKER INFORMATION: Complete if this is an installation/upgrade performed on or after January 30, 1992. A CERTIFIED WORKER MUST BE PRESENT AND SUPERVISE THE CRITICAL JUNCTURES AS DEFINED BY LAC 13:30.1103 FOR INSTALLATIONS/UPGRADES.

Certificate Number of LDEQ-Certified Worker: ____________________________
Name of LDEQ-Certified Worker: ____________________________
Name of LDEQ-Certified Worker's Employee: ____________________________

XIII. CERTIFICATION BY THE LDEQ CERTIFIED WORKER FOR INSTALLATIONS PERFORMED ON OR AFTER JANUARY 30, 1992

The LDEQ certified worker must complete this section by signing and dating. If this is an INSTALLATION performed on or after January 30, 1992.

CERTIFICATION OF INSTALLATION COMPLIANCE

I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.

Signature of LDEQ Certified Worker: ____________________________
Date: ____________________________

OWNER'S SIGNATURE NOT ACCEPTABLE

XIV. CERTIFICATION BY THE OWNER FOR INSTALLATIONS AND UPGRADES PERFORMED ON OR AFTER DECEMBER 23, 1998

Owners must complete the top certification (A) for installations. Owners must complete the bottom certification (B) for upgrades.

A. CERTIFICATION OF INSTALLATION COMPLIANCE

I certify, under penalty of law, that the methods used to install this UST system(s) complies with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the UST regulations.


I certify, under penalty of law, that at least one of the following methods of certification, testing, or inspection was used to demonstrate compliance:

CHECK ALL THAT APPLY:
- Installer was certified by tank and/or piping manufacturer
- Installation was inspected and certified by a registered engineer/inspector and experience in UST systems installations
- The installation was inspected and approved by the LDEQ (documentation required)
- Manufacturers' installation certification was completed
- Other method allowed by LDEQ was used (Specify)

CERTIFICATION OF CORROSION PROTECTION COMPLIANCE - Required for installations performed on or after Dec. 23, 1998.

I certify, under penalty of law, that the corrosion protection requirements were in accordance with the UST regulations of 40 CFR 280.1.

Signature of Owner or Authorized Employee: ____________________________
Date: ____________________________

OWNER'S SIGNATURE NOT ACCEPTABLE

B. CERTIFICATION OF UPGRADE COMPLIANCE

I certify, under penalty of law, that the upgrade requirements were in accordance with the UST regulations of 40 CFR 280.7.

Signature of Owner or Authorized Employee: ____________________________
Date: ____________________________

OWNER'S SIGNATURE NOT ACCEPTABLE

XV. CERTIFICATION BY THE OWNER FOR ALL INSTALLATIONS AND UPGRADES REGARDLESS OF THE DATE

CERTIFICATION OF RELEASE DETECTION COMPLIANCE

I certify, under penalty of law, that the release detection requirements were in accordance with the UST regulations of 40 CFR 280.1.

CERTIFICATION OF TRUENESS, ACCURACY, AND COMPLETENESS OF INFORMATION

I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this, and all attached documents, and that noted on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature of Owner or Authorized Employee: ____________________________
Date: ____________________________

OWNER'S SIGNATURE NOT ACCEPTABLE

Name of Person Signing Form: ____________________________
Print or Type: ____________________________
Official Title: ____________________________

NOTE: A current copy of the registration form must be kept on site or at the nearest staffed facility.
# COMPLIANCE INSPECTION REPORT
## FOR
### UNDERGROUND STORAGE TANKS

<table>
<thead>
<tr>
<th>AI #</th>
<th>7621</th>
<th>FID #</th>
<th>17-017405</th>
<th>INSPECTION DATE(S)</th>
<th>2/06/17</th>
</tr>
</thead>
<tbody>
<tr>
<td>AI NAME</td>
<td>LA Secretary of State - Archives</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Have red tags been applied to any USTs at this facility? [ ] Yes [ ] No [ ] N/A

<table>
<thead>
<tr>
<th>Physical Address</th>
<th>3851 Essen Lane</th>
<th>Phone</th>
<th>225-925-3654</th>
</tr>
</thead>
<tbody>
<tr>
<td>City, State, Zip</td>
<td>Baton Rouge, LA 70809</td>
<td>Parish</td>
<td>East Baton Rouge</td>
</tr>
<tr>
<td>Mailing Address</td>
<td>P. O. Box 94125</td>
<td>Baton Rouge, LA 70804-4125</td>
<td></td>
</tr>
<tr>
<td>Facility Representative/Title</td>
<td>Earl Broussard/Maintenance</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>UST Owner</th>
<th>State of Louisiana - Archives Building</th>
<th>Phone</th>
<th>225-925-3654</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mailing Address</td>
<td>P. O. Box 94125</td>
<td>Baton Rouge, LA 70804-4125</td>
<td></td>
</tr>
<tr>
<td>Property Owner</td>
<td>same</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mailing Address</td>
<td>(Address)</td>
<td>(City)</td>
<td>(State)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Fuel Distributor</th>
<th>Lavigne Oil Company</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mailing Address</td>
<td>11203 Proverbs Avenue</td>
</tr>
<tr>
<td>Phone</td>
<td>225-925-7900</td>
</tr>
<tr>
<td>Fax</td>
<td>70816</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Lead Inspector</th>
<th>Steve C. Luman</th>
</tr>
</thead>
</table>

### DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

#### Class A UST Operator:
- **Operator:** Earl Broussard
- **Phone:** 225-925-3654
- **Date Certified:** 5/15/14

<table>
<thead>
<tr>
<th>Mailing Address</th>
<th>P. O. Box 94125</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Address)</td>
<td>Baton Rouge, LA 70804</td>
</tr>
</tbody>
</table>

#### Class B UST Operator:
- **Operator:** same
- **Phone:**
- **Date Certified:**

<table>
<thead>
<tr>
<th>Mailing Address</th>
<th>(Address)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Address)</td>
<td>(City)</td>
</tr>
</tbody>
</table>

#### Class B UST Operator:
- **Operator:**
- **Phone:**
- **Date Certified:**

<table>
<thead>
<tr>
<th>Mailing Address</th>
<th>(Address)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Address)</td>
<td>(City)</td>
</tr>
</tbody>
</table>

List additional UST operators in Summary of Findings/Comments section below

---

UST CEI CHECKLIST

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative/summary of findings area to describe all areas of concern in greater detail.

Revision Date: July 29, 2016
Summary of Findings/Comments:

CFI conducted on 2/06/17.

The site has taken the Class A-B operator training classes. The site is an unmanned facility; therefore, a Class C operator is not required.

The site has one 2,000-gallon capacity fiberglass (FRP) diesel generator tank installed in 1987. The safe suction product lines are copper piping. The product and return lines are protected via anodes. The last two cathodic protection surveys were conducted on 10/18/16 and 3/31/14 by Coastal Testing, Inc.

The tank is used as an emergency generator and is exempt from release detection (installed prior to 8/20/09). The product lines are safe suction in the first floor pump. The lines are pressurized from the first floor pump in the fourth floor generator.

The tank has a spill bucket and a butterfly valve for overfill protection.

Areas of Concern:

None.

Report By:  

Fdd Price  

2/06/17

Steve C. Luman (Date)
<table>
<thead>
<tr>
<th>DEQ TANK ID NUMBER</th>
<th>SIZE OF TANK (GALLONS)</th>
<th>PRODUCT STORED</th>
<th>TANK TYPE</th>
<th>INSTALL. DATE</th>
<th>UPGRADE DATE</th>
<th>TANK STATUS (Arbor, Temp, Fixed, etc.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>53871</td>
<td>2000</td>
<td>diesel generator</td>
<td>fiberglass</td>
<td>8/01/87</td>
<td>n/a</td>
<td>Active</td>
</tr>
</tbody>
</table>

Latitude: Degrees: 30 Minutes: 24 Seconds: 52.00 Tank Hold Area 1

Longitude: Degrees: 91 Minutes: 5 Seconds: 50.97

**Significant Operational Compliance Components (SOC)**

**SOC - Release Prevention**

<table>
<thead>
<tr>
<th>Section B Standards for New Underground Storage Tanks (Tanks installed after 12/22/88) (Further Explanation in Narrative(?) Section B Not Applicable)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303 D 1)</td>
</tr>
<tr>
<td>2. What is the corrosion protection method for the tank?</td>
</tr>
<tr>
<td>a. Fiberglass reinforced plastic (303 D 1 a)</td>
</tr>
<tr>
<td>b. Tank constructed of metal and cathodically protected c.e. ST1-P3, metal tank with anodes, metal tank with impressed current system (303 D 1 b) Specify:</td>
</tr>
<tr>
<td>c. Metal-fiberglass-reinforced-plastic composite (ACT-100) (303 D 1 c)</td>
</tr>
<tr>
<td>d. Records available to document that corrosion protection is not necessary (303 D 1 d, 509 H 1)</td>
</tr>
<tr>
<td>e. Other corrosion protection (303 D 1 e) Specify:</td>
</tr>
</tbody>
</table>

For USTs installed after 12/20/08, are the USTs secondary contained? (303 C)

a. Double walled or jacketed construction? (303 D 1 f) Specify: | ☑ Yes ☐ No ☐ N/A |

b. Other secondary containment type approved by the department prior to installation (303 D 1 g) Specify: | ☑ Yes ☐ No ☐ N/A |

**Section C Upgrading Existing Tanks to New System Standards (Further Explanation in Narrative(?) Section C Not Applicable(?)**

<table>
<thead>
<tr>
<th>Section C Upgrading Existing Tanks to New System Standards (Tanks installed on or before 12/22/88) (Further Explanation in Narrative(?) Section C Not Applicable(?)</th>
</tr>
</thead>
</table>
| 1. Do the existing tank(s) comply with one of the following requirements:  
  a. Are all existing tanks upgraded to meet the standards for new UST systems? (303 F 1) If yes, specify tank type, fiberglass | ☑ Yes ☐ No ☐ N/A |
| 2. What method of corrosion protection is used for each tank? | ☑ Yes ☐ No ☐ N/A |
| a. Metal tank retrofitted with interior lining (303 E 3.a) Date lining installed: | ☑ Yes ☐ No ☐ N/A |
| b. Insulation inspected periodically? (303 E 3.a.n) Date of last lining inspection: | ☑ Yes ☐ No ☐ N/A |
| c. Metal tank retrofitted with cathodic protection (303 E 3.b) Type of CP: | ☑ Yes ☐ No ☐ N/A |
| d. If tank >10 years old when CP was added, was a tank integrity test performed? (303 E 3.b) Type of integrity test performed: | ☑ Yes ☐ No ☐ N/A |
| e. For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with 301.A.1F (303 E 3.b.n) | ☑ Yes ☐ No ☐ N/A |
| f. Internal lining coated with cathodic protection (303 E 3.c) | ☑ Yes ☐ No ☐ N/A |
| g. Other corrosion protection. Specify: fiberglass | ☑ Yes ☐ No ☐ N/A |

UST CEI CHECKLIST 3 Revision Date: July 29, 2016

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative / summary of findings area to describe all areas of concern in greater detail.
### Section D: Standards for New UST Piping System

(Piping installed after 12/22/88)

(See further explanation in Narrative)

(Section D Not Applicable)

1. Is piping that routinely contains regulated substances and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303 D.2)
   - Yes [ ] No [ ] N/A [ ]

2. What method of corrosion protection is used for the piping?
   - a. Fiberglass-reinforced plastic piping (303 D.2.a) [ ] Yes [ ] No [ ] N/A [ ]
   - b. Constructed of metal and cathodically protected e.g. coated with dielectric material, metal piping with anodes, or metal piping with impressed current system (303 D.2.b)
     - Specify: Copper with anodes [ ] Yes [ ] No [ ] N/A [ ]
   - c. Metal piping with additional corrosion protection measures (303 D.2.c)
     - Specify: [ ] Yes [ ] No [ ] N/A [ ]
   - d. Records available in document corrosion protection is not necessary (309 B.1)
     - Yes [ ] No [ ] N/A [ ]
   - e. Non-metallic flexible piping (303 D.2.e) [ ] Yes [ ] No [ ] N/A [ ]

3. For piping installed after 12/20/08, is the new piping secondary contained? (303 C)
   - Yes [ ] No [ ] N/A [ ]
   - a. Double-walled piping (303 D.2.f.1) for new install; 303 D.2.g for new piping at existing site; 303 A.7 for repairs >25%
     - Specify: [ ]
   - b. Other secondary containment type approved by the department prior to installation (303 D.2.l.1)
     - Specify: [ ]

4. Are all metal components (flexible connectors, submersible turbine pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303 D.2)
   - Yes [ ] No [ ] N/A [ ]
   - a. Constructed of metal and cathodically protected e.g. coated with dielectric material, metal piping with anodes, or an impressed current system, contained in dryumps (303 D.2.b)
     - Specify: Anodes [ ] Yes [ ] No [ ] N/A [ ]
   - b. Metal piping components without additional corrosion protection measures (303 D.2.c; 309 B.1)
     - Specify: [ ] Yes [ ] No [ ] N/A [ ]

5. For pressurized piping systems and non-safe suction systems, are all impact valves (shark valves) properly installed (moving parts unobstructed, shark valve properly anchored)? (303 A and NFPA 30A Chapter 6 Paragraph 5.9) (new & existing systems)
   - Yes [ ] No [ ] N/A [ ]

### Section E: Existing Piping Upgrading Requirements

(Piping installed on or before 12/22/88)

(See further explanation in Narrative)

(Section E Not Applicable)

1. Has existing piping been upgraded with corrosion protection by 12/22/98 (303.6.1)
   - Yes [ ] No [ ] N/A [ ]

2. Is existing piping and metal components protected from corrosion (303.6.4) Complete section D.
   - Yes [ ] No [ ] N/A [ ]

### Section F: Spill and Overfill for New UST Systems

(UST systems installed after 12/22/88)

(See further explanation in Narrative)

(Section F Not Applicable)

1. Is each tank equipped with spill prevention equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303 D.3.a.i) Date installed: 12/10/98
   - Yes [ ] No [ ] N/A [ ]
   - a. Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303 D.3.a.i)
     - Yes [ ] No [ ] N/A [ ]
   - b. Does the spill bucket contain less than one inch of regulated substance? Regulated substances spilled into any spill bucket must immediately be removed by the UST owner/operator or fuel distributor, common carrier, or transporter (303 D.3.a.i)
     - Yes [ ] No [ ] N/A [ ]

2. Is each tank equipped with overfill prevention equipment? (303 D.3.a.n) Date installed: 12/18/98
   - Yes [ ] No [ ] N/A [ ]

3. Is the overfill prevention equipment designed to:
   - a. Automatically shut off flow to the tank when the tank is no more than 95% full? e.g. butterfly valve (303 D.3.a.n.1) (device not tampered with or operable)
     - Yes [ ] No [ ] N/A [ ]
   - b. Alert the transfer operator when the tank is no more than 90% full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overfill alarm)
     - Yes [ ] No [ ] N/A [ ]
   - c. Restrict the flow to 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303 D.3.a.n.3)
     - Yes [ ] No [ ] N/A [ ]
   - d. If ball float valves are used, is the piping system pressurized? Ball float valves are not allowed for use on suction piping delivery systems (303 D.3.a and PEI/RP100-2005, Chapter 7.3.3 for new systems; 303 E.5 and PEI/RP100-2005, Chapter 7.3.3 for existing systems)
     - Yes [ ] No [ ] N/A [ ]

4. Alternative type of spill or overfill prevention equipment being used? (303 D.3.b)
   - Specify: [ ]

### Section G: Spill and Overfill for Existing Tanks

(UST systems installed on or before 12/22/88)

(See further explanation in Narrative)

(Section G Not Applicable)

1. Has each tank been upgraded with spill and overfill prevention equipment by 12/22/98? (303 E.1)
   - Yes [ ] No [ ] N/A [ ]

2. Is each tank equipped with spill and overfill prevention equipment? (303 E.5) Complete section F.
   - Yes [ ] No [ ] N/A [ ]

---

UST CEI CHECKLIST

Revision Date: July 29, 2016

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative/summary of findings area to describe all areas of concern in greater detail.
STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY

CERTIFICATE OF UNDERGROUND STORAGE TANK REGISTRATION

Expires June 30, 2018

Certificate No. REG20030001

Act 336 of the 1995 Regular Session of the Legislature amended the Louisiana Revised Statutes, Section 30.2194.1 to read: "On or after January 1, 1996, no person shall place or dispense a regulated substance into an underground storage tank that has not been registered with the Louisiana Department of Environmental Quality."

This certificate shall serve as proof of registration for the owner, facility, and number of underground storage tanks as specified below:

<table>
<thead>
<tr>
<th>FACILITY INFORMATION</th>
<th>NO. OF TANKS</th>
<th>OWNER INFORMATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agency Interest No. 7621</td>
<td>1</td>
<td>Owner Identification No. 13524</td>
</tr>
<tr>
<td>LA Secretary of State - Archives 9891 Franklin Ter</td>
<td></td>
<td>State of Louisiana - Archives Building PO Box 94175</td>
</tr>
<tr>
<td>Baton Rouge LA 70809</td>
<td></td>
<td>Baton Rouge LA 708049125</td>
</tr>
</tbody>
</table>

THIS CERTIFICATE DOES NOT CERTIFY COMPLIANCE WITH THE 1998 UST UPGRADE REQUIREMENTS

This certificate shall be prominently displayed at the specified facility.

Any deviation from the information provided on this certificate, including the number of tanks, shall make this certificate null and void.

Environmental Scientist Manager
Underground Storage Tank & R土壤 Remediation Division
**REGISTRATION FOR UNDERGROUND STORAGE TANKS**

**STATE OF LOUISIANA**
**DEPARTMENT OF ENVIRONMENTAL QUALITY**
**OFFICE OF SOLID AND HAZARDOUS WASTE**
**UNDERGROUND STORAGE TANK PROGRAM**

P.O. BOX 44274
BATON ROUGE, LA 70804-4274

**RECEIVED**

I.D. NUMBER 61-0127776

DATE RECEIVED: 03-02-90

CHECKED BY:

**GENERAL INFORMATION**

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances. Since January 1, 1977, there are few exceptions, except that third parties may use these tanks after the expiration of the registration period.

The purpose of this registration program is to locate and evaluate underground tanks that may have stored petroleum or hazardous substances and to determine the quantity and nature of the substances stored. This information is used to assess the potential for contamination of the environment.

Who Must Register? Any person who stores or handles hazardous or petroleum substances in underground storage tanks, regardless of ownership, is required to register. This includes operators, owners, and any other person who has access to the tanks.

What Information Is Required? The registration form requires the following information:

- **Name and Address** of the person registering the tank(s).
- **Type of Owner** (e.g., individual, corporation, etc.).
- **Capacity and Location** of the tank(s).
- **Identification of the substance(s)** stored in each tank.
- **Date of Registration**.
- **Expiration Date**.
- **Registration Fee**.

**INSTRUCTIONS**

- **Print legibly**.
- **Use black ink**.
- **Complete all sections**.
- **Attach continuation sheets if necessary**.

**I. OWNERSHIP OF TANKS**

**Owner Name (Corporation, Individual, Public Agency, or Other Entity)**

**FALCO INT**

**Address**

300 South West Port Dr.

**City**

**State**

**Zip Code**

**Phone Number**

**Area Code**

**Type of Owner** (Mark all that apply)
- Corporate
- Private
- Federal
- Other

**II. LOCATION OF TANK(S)**

**Facility Name or Company Site Identifier**, as applicable

**City**

**State**

**Zip Code**

**Street Address or State Road**, as applicable

**Longitude**

**Latitude**

**Indicate number of additional tanks at this location**

**Mark Box here if tank(s) are located on land within an Indian reservation or on other Indian trust land.**

**III. CONTACT PERSON AT TANK LOCATION**

**Name** (as same as Section I, mark box here)

**Job Title**

**Area Code**

**Phone Number**

**IV. TYPE OF REGISTRATION**

**Mark Box here only if this is an amended or subsequent registration for this location.**

**V. CERTIFICATION (Read and sign after completing Section VI.)**

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and I believe that the information is true, accurate, and complete.

**Name and official title of owner or owner's authorized representative**

**Signature**

**Date Signed**

**CONTINUE ON REVERSE SIDE**
<table>
<thead>
<tr>
<th>Owner Name (from Section I)</th>
<th>Location (from Section II)</th>
<th>Page No.</th>
<th>Page No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>VI. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tank identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1, 2, 3….)</td>
<td>Tank No.</td>
<td>Tank No.</td>
<td>Tank No.</td>
</tr>
<tr>
<td>1. Status of Tank</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark all that apply)</td>
<td>Currently in Use</td>
<td>Temporarily Out of Use</td>
<td>Permanently Out of Use</td>
</tr>
<tr>
<td>2. Age (Years)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>3. Total Capacity (U.S. gal.)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4. Is Tank and/or Piping Leaking? (YES or NO)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>5. Material of Construction</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark one)</td>
<td>Steel</td>
<td>Concrete</td>
<td>Fiberglass Reinforced Plastic</td>
</tr>
<tr>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>6. Internal Protection</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark all that apply)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cathodic Protection</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Interior Lining (e.g., epoxy, rubber)</td>
<td>None</td>
<td>Unknown</td>
<td>Other, Please Specify</td>
</tr>
<tr>
<td>7. External Protection</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark all that apply)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Painted (e.g., asphaltic)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fiberglass Reinforced Plastic</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>8. Piping</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark all that apply)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bare Steel</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Galvanized Steel</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fiberglass Reinforced Plastic</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cathodically Protected</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>9. Substance Currently or Last Known in Greatest Quantity by Volume</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(Mark all that apply)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>a. Empty</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>b. Petroleum</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Diesel</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Kerosene</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gasoline (including alcohol blends)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Used Oil</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>c. Hazardous Substance</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Please Indicate Name of Principal CERCLA Substance</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oil</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Chemical Aherants and/or Solvents (CANS)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mark box if tank stores a mixture of substances</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>d. Unknown</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>10. Additional Information (for tanks permanently taken out of service)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>a. Estimated date last used (mo./yr.)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>b. Estimated quantity of substance remaining (gal.)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>c. Mark box if tank was filled with inert material (e.g., sand, concrete)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>11. Additional Information (for replacement tanks installed after January 1, 1974)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>a. Was the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>b. When was the previous tank removed? (mo./yr.)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>c. What was the age of the previous tank at time of removal? (years)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>d. Was the tank and/or piping previously removed found to be leaking? (YES or NO)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>e. If yes, was contamination of the regulated substance removed from the area and another ground water? (YES or NO)</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Page 2
Registration for Underground Storage Tanks

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
P.O. BOX 44274
BATON ROUGE, LA 70804-4274

MAY 19,1986

I.D. NUMBER: 6l-0104916
RECEIVED: 338300
DATE RECEIVED: MAY 19, 1986
DATE CHECKED: CHECKED BY: 

EXECUTION DIVISION

Registration is required by State and Federal law for all underground storage tanks used for storage of hazardous materials, oil, water, or any other substance. The registration forms are available at the Department of Environmental Quality, P.O. Box 44274, Baton Rouge, LA 70804-4274.

The primary purpose of this registration program is to locate and evaluate underground storage tanks that store flammable, combustible, or toxic substances. This information is important to ensure the safety and health of the public, and to protect the environment.

A. The date of the most recent inspection is May 19, 1986.

B. The tank is used for the storage of hazardous materials, oil, water, or any other substance.

C. The maximum capacity of the underground storage tank is 5,000 gallons.

D. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

E. The owner of the underground storage tank is John Smith.

F. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

G. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

H. The owner of the underground storage tank is John Smith.

I. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

J. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

K. The owner of the underground storage tank is John Smith.

L. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

M. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

N. The owner of the underground storage tank is John Smith.

O. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

P. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

Q. The owner of the underground storage tank is John Smith.

R. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

S. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

T. The owner of the underground storage tank is John Smith.

U. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

V. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

W. The owner of the underground storage tank is John Smith.

X. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

Y. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

Z. The owner of the underground storage tank is John Smith.

AA. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

BB. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

CC. The owner of the underground storage tank is John Smith.

DD. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

EE. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

FF. The owner of the underground storage tank is John Smith.

GG. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

HH. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

II. The owner of the underground storage tank is John Smith.

JJ. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

KK. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

LL. The owner of the underground storage tank is John Smith.

MM. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

NN. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

OO. The owner of the underground storage tank is John Smith.

PP. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

QQ. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

RR. The owner of the underground storage tank is John Smith.

SS. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

TT. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

UU. The owner of the underground storage tank is John Smith.

VV. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

WW. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.

XX. The owner of the underground storage tank is John Smith.

YY. The underground storage tank is used for the storage of hazardous materials, oil, water, or any other substance.

ZZ. The underground storage tank is located at 123 Main Street, Baton Rouge, LA 70804.
<table>
<thead>
<tr>
<th>Description of Underground Storage Tanks</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
<th>Tank No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tank Identification No. (e.g., ASG-123), or Arbitrarily Assigned Sequential Number (e.g., 1, 2, 3, ...)</td>
<td>24911</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1. Status of Tank (Mark all that apply)</td>
<td>Currently in Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Temporarily Out of Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Permanently Out of Use</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Brought into Use after 5/8/86</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2. Age (Years)</td>
<td>2</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>3. Total Capacity (gallons)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4. Is Tank and/or Piping Leaking? (YES or NO)</td>
<td>NO</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>5. Material of Construction (Mark one)</td>
<td>Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Concrete</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Fiberglass Reinforced Plastic</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>6. Internal Protection (Mark all that apply)</td>
<td>Cathodic Protection</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Interior Lining (e.g. epoxy resins)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Non</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>7. External Protection (Mark all that apply)</td>
<td>Cathodic Protection</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Insulation (e.g. spray foam)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Fiberglass Reinforced Plastic</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>8. Piping (Mark all that apply)</td>
<td>Bare Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Galvanized Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Fiberglass Reinforced Plastic</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Cathodically Protected</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Cathodically Protected</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>9. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply)</td>
<td>Empty</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Petroleum</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Diesel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Kerosene</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Gasoline (including alcohol blends)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Ethanol</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Other, Please Specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>a. Hazardous Substance (Specify)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Please Indicate Name of Principal CERCLA Substance</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>On Chemical Abstract Service (CAS) No.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Mark box if tank stores a mixture of substances</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>a. unknown</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>10. Additional Information (for tanks permanently underground)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>a. Estimated date last used (mo./yr.)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>b. Estimated quantity of substance remaining (gal.)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>c. Mark box if tank was filled with inert material (e.g., sand, concrete)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>11. Additional Information (for replacement tanks)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>a. Is the tank currently in use a replacement tank for one previously in use at the same site? (YES or NO)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
REGISTRATION FOR UNDERGROUND STORAGE TANKS

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF SOLID AND HAZARDOUS WASTE
UNDERGROUND STORAGE TANK PROGRAM
MAY 8, 1986
P.O. BOX 44274
BATON ROUGE, LA 70804-4274

GENERAL INFORMATION

Registration is required by State and Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are brought into use after May 31, 1986. The information requested is required by the Louisiana Environmental Quality Act, L.R.S. 30:1501 et seq., as amended.

The primary purpose of this regulation is to identify and indicate underground tanks that store or have stored petrochemical or hazardous substances. It is expected that the information you provide will be based on reasonably available records or, if otherwise unavailable, your knowledge, belief, or recollection.

What Must Be Registered? The Louisiana Environmental Quality Act, L.R.S. 30:1501 et seq., as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify the Louisiana Department of Environmental Quality of the existence of such tanks. Owners must:

1. In the case of an underground storage tank in use on December 31, 1984, or brought into use after that date, any person who owns an underground storage tank used to store, use, or dispose of regulated substances, and
2. In the case of any underground storage tank in use on December 31, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuance of its use.

What Tanks Are Exempted? Underground storage tanks are defined as any one or combination of tanks that:

- Is used to contain more than 500 gallons of regulated substances,
- Whose volume (exclusive of underground space) is 10% or more, measured below the ground. Some examples include underground storage tanks storing gasoline oil, diesel fuel and 2,000 lb liquefied petroleum gas containers, pesticides, herbicides or fungicides.

NOTICE: Underground storage tanks of less than 500 gallons capacity, which are required to be registered by the Environmental Protection Agency, shall register with the State. However, these tanks are exempt from Louisiana fees and regulations.

What Tanks Are Registered? Tanks registered under Louisiana regulations are:

1. Non-residential with a capacity of less than 500 gallons used for storage of motor fuel for non-commercial purposes;
2. Tanks used for storage of motor fuel for commercial purposes;
3. Septic tanks;
4. Pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1969, or the Hazardous Liquid Pipeline Safety Act of 1979, or any site in a pipeline facility regulated by State code;
5. Surface impoundments, pits, ponds, or lagoons;
6. Spray towers or water wash collection systems;
7. Flow-through process tanks;
8. Liquid storage or associated gathering tanks, except for true gas production and gathering operations;
9. Storage tanks located in an underground area (such as a basement, cellar, subterranean, etc.), except if the storage tank is situated within the air space around or above the surface area of the state.

What Substances Are Covered? The regulations require owners of underground storage tanks containing regulated substances to file an Notification of Underground Storage Tanks that contain regulated substances. This includes any substance defined in section 6514(d) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980, but excluding any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA, and (2) petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch actual absolute).

Who Must Register? Corrected registration forms should be sent to the address given at the end of this page.

When to Register? Owners of underground storage tanks (if any) that have been in operation after January 1, 1974, must register by May 31, 1986. Owners who bring underground storage tanks into use after May 31, 1986, must register within 30 days of bringing the tanks into use.

To report any underground storage tanks containing regulated substances that are not subject to the regulations, please contact the Louisiana Department of Environmental Quality.

Residual Fuel: The owners of operational or non-operational underground storage tanks containing regulated substances must submit the information form to the commission for the registration fee on such underground storage tank according to the following schedule:

1. For any substance defined in section 6514(d) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980, but excluding any substance regulated as a hazardous waste under Subtitle C of the Solid Waste Disposal Act as amended by RCRA, $4.00 per tank;
2. For petroleum, including crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch actual absolute), $0.25 per tank.

In no case shall one owner be required to pay an aggregate registration fee in excess of one thousand dollars ($1,000.00). In addition to the registration fee, an annual monitoring and maintenance fee is required commencing May 1 of each year in accordance with the regulations.

Permits: Any person who knowingly fails to register or submit false information shall be subject to a civil penalty not to exceed $400.00 per day for each tank for which registration is not given or for which false information is submitted.

INSTRUCTIONS:

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 8 tanks are owned at this location, photocopy the reverse side and staple continuation sheets to this form.

Make checks payable to the Louisiana Department of Environmental Quality.

INDICATE NUMBER OF CONTINUATION SHEETS ATTACHED

I. OWNERSHIP OF TANK(s)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)

Pet Stk Oil Co. #8

P.O. Box 8631 (R2)

Parish

East Baton Rouge

City Code

State

Zip Code

Area Code

Phone Number

Type of Owner (Mark all that apply)

Current 
Former 

State or Local Gov't. 
Private 

FSPC Corp. 
Private

FSPC facility I.D. no. 

Indicate number of tanks at this location

1

Mark box here if tank(s)

are located on land

within an Indian reservation

on other Indian trust lands

II. LOCATION OF TANK(s)

Facility Name or Company Site Identifier, as applicable

Pet Stk Oil Co. #8

Street Address or State Road, as applicable

1972 East Blvd.

Parish

East Baton Rouge

City (nearest)

State

Zip Code

Lat. (deg.)

Long. (deg.)

Indicate number of tanks at this location

2

Mark box here if tank(s)

are located on land

within an Indian reservation

on other Indian trust lands

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here)

Bud Fletcher

Job Title

Supervisor

Area Code

Phone Number

504 387-6165

IV. TYPE OF REGISTRATION

Mark box here only if this is an amended or subsequent registration for this location.

V. CERTIFICATION (Read and sign after completing Section VI)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative

Ward Peters, Pres.

Signature

Date Signed

CONTINUE ON REVERSE SIDE
<table>
<thead>
<tr>
<th>Description of Underground Storage Tanks and Piping</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Tank ID Number</strong></td>
<td>19626</td>
</tr>
<tr>
<td><strong>Date of Installation</strong></td>
<td>61/04/30</td>
</tr>
<tr>
<td><strong>Status of Tank</strong></td>
<td></td>
</tr>
<tr>
<td>Currently in use</td>
<td>✓</td>
</tr>
<tr>
<td>Temporarily Out of Use</td>
<td></td>
</tr>
<tr>
<td>Permanently Out of Use</td>
<td></td>
</tr>
<tr>
<td><strong>Estimated Total Capacity (gallons)</strong></td>
<td>8000</td>
</tr>
<tr>
<td><strong>Substance Currently or Last Stored in</strong></td>
<td></td>
</tr>
<tr>
<td>Gasoline</td>
<td>X</td>
</tr>
<tr>
<td>Diesel</td>
<td></td>
</tr>
<tr>
<td>Gasohol</td>
<td></td>
</tr>
<tr>
<td>Kerosene</td>
<td></td>
</tr>
<tr>
<td>Mixture</td>
<td></td>
</tr>
<tr>
<td>New or Used Oil</td>
<td></td>
</tr>
<tr>
<td>Hazardous Substance</td>
<td></td>
</tr>
</tbody>
</table>

**Release Detection (Mark all that apply). Note:** Effective January 20, 1992, installation of methods marked by a * must be supervised by a IDRO certified installer. If your release detection was installed prior to this date it must have been done in accordance with the UST Rules and Regulations, LAC 33:XI.703.A.

- A. Manual Tank Gauging
- B. Tank Tightness Testing
- C. Inventory Controls
- D. Line Tightness Testing
- E. Automatic Tank Gauging
- F. Groundwater Liquid Monitoring
- G. Interstitial Monitoring doubled walled tank/piping
- H. Interstitial Monitoring/secondary containment
- I. Automatic Line Leak Detectors
- J. Vapor Monitoring
- K. Other method allowed by implementing agency. Please specify.

**Spill and Overfill Protection**
- A. Overfill Device Installed
- B. Spill Device Installed
## COMPLETE THIS SECTION ONLY FOR TANKS OUT OF USE

<table>
<thead>
<tr>
<th>Tank ID Number</th>
<th>19626</th>
<th>19627</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Closing of Tank (Note: Effective January 20, 1992, closure of USTs must be supervised by a LDEQ certified worker.)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>A. Estimated date last used</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>B. Estimated date tank closed</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>C. Tank was removed from ground</td>
<td>Y  N</td>
<td>Y  N</td>
<td>Y  N</td>
</tr>
<tr>
<td>D. Tank was closed in ground</td>
<td>Y  N</td>
<td>Y  N</td>
<td>Y  N</td>
</tr>
<tr>
<td>E. Tank filled with inert material. Describe</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

| 2. Has site assessment as part of closure or change-in-service been completed? | Y  N  | Y  N  | Y  N  | Y  N  |
| Was there evidence of a leak detected? | V  N  | V  N  | Y  N  | Y  N  |
| Has a letter from LDEQ accepting closure been received? | V  N  | V  N  | Y  N  | Y  N  |

## CONTACT PERSON IN CHARGE OF TANKS

<table>
<thead>
<tr>
<th>NAME and JOB TITLE</th>
<th>ADDRESS</th>
<th>PHONE NUMBER (Including Area Code)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tommy A. Lyke, V.P.</td>
<td>P.O. Box 3621</td>
<td>318-888-4458</td>
</tr>
</tbody>
</table>

## CERTIFICATION (Read and sign after completing all sections)

### OATH

Owner: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this form and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Signature of Authorized Representative: ____________________________ Date: 1/28/93

Name and Official Title of Owner's Authorized Representative (Print or Type): Tommy A. Lyke, V.P.

Please complete the white form and retain the blue copy for your files. Return the white form to the following address by January 31, 1993.

Underground Storage Tank Division
Leak Detection Self Certification Program
P.O. Box 82178
Baton Rouge, LA  70894-2178

TSLDC-6/92
Underground Storage Tank Closure/Assessment Form - Please Type

Return to: DEQ - ENVIRONMENT
P. O. Box 82378
Batson, LA 70870

DEQ Facility Number: 19-007-195
DEQ Owner ID Number: 09 22 5500

I. Ownership of Tanks

- PEI State Oil Co., Inc.
- Owner Name (Company/Individual, etc.): PEI State Oil Co., Inc.
- Mailing Address: P.O. Box 82378
- City: LA
- State: 70870
- Zip: 70870
- Contact Person: Caddo
- Parish/County: 318
- Telephone (Include Area Code): 318-286-4458

II. Location of Tanks

- Facility Name or Company Site Name: PEI State Oil Co., Inc.
- Street Address (P.O. Box Not Acceptable): 43
- City: LA
- State: 70802
- Zip: 70802
- Parish: Caddo
- Telephone (Include Area Code): 318-286-4458
- Contact Person at the Location: Danny Slack

III. Tank Information

<table>
<thead>
<tr>
<th>DEQ Assigned Tank Numbers</th>
<th>Site of Tanks (Gallons)</th>
<th>Product Last Stored in Tank</th>
<th>CHOOSE ONE PER TANK</th>
<th>TANK FRONT LABEL</th>
<th>HIGHEST LIQ. OXYGEN STANDING</th>
</tr>
</thead>
<tbody>
<tr>
<td>19626</td>
<td>8000</td>
<td>Gasoline</td>
<td>2</td>
<td>N</td>
<td>6.8 00</td>
</tr>
<tr>
<td>19627</td>
<td>8000</td>
<td>Gasoline</td>
<td>2</td>
<td>N</td>
<td>6.9 00</td>
</tr>
</tbody>
</table>

1. Indicate the non-regulated substance to be stored in the tank.
2. Highest reading recorded just before tank removed from service.
3. Lower explosive limit.
4. A registration form addressing the replacement tank must be completed.

IV. Tank Slurry

- A. Date cleaned: 6/21/100
- B. Date disposed/recycled: N/A
- C. Name of disposal site/recycling site: Closed in place

V. Tank Waters/Washwaters

<table>
<thead>
<tr>
<th>A. Date disposed/recycled:</th>
<th>B. Volume removed:</th>
</tr>
</thead>
<tbody>
<tr>
<td>6/21/100</td>
<td>300 gals</td>
</tr>
</tbody>
</table>

VI. Certification

I certify under penalty of law that I have personally examined and am familiar with the contents submitted in this and all attached documents, and that based on my knowledge of those documents, I am responsible for ensuring their accuracy. I further certify that the submitted information is true, correct, and complete.

Owner's Signature: [Signature]
Owner's Date: [Date]

Printed Name of Certified Worker: [Name]
Certificate No.: [Number]
Certification Date: [Date]

LDEQ Response - Do Not Write Below This Line

- UST system removed from databases; no further action required.
- UST system removed from database; additional information required.

LDEQ DIV. REGISTRATION FILES

IST-ENF-02

***INCOMPLETE FORMS MAY BE REJECTED***

Revised 12/94
UNDERGROUND STORAGE TANK CLOSURE/ASSESSMENT FORM

INSTRUCTIONS

Within SIXTY DAYS after completing a UST closure or change-in-service, this form along with two copies of the following must be provided to the Underground Storage Tank Division:

1. Site drawing;
2. Analytical results with chain-of-custody documents; and
3. Copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and water.

All applicable information required on the form must be addressed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making six copies). After completion, the owner is to retain the bottom (canary) copy and forward all remaining copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P.O. BOX 82178
BATON ROUGE, LA 70894-2178.

The UST Division will distribute the remaining copies of the form as follows:

1. Original (White) – UST Main Office File
2. Pink – UST Regional Office File
3. Goldenrod – Registration Files
4. Blue – UST Owner (After DEQ processing)
5. White – UST Closure Reading File
6. Green – UST Main Office File (Before DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.
STATE OF LOUISIANA
NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE
TO A UNDERGROUND STORAGE TANK SYSTEM

Please complete and return thirty (30) days prior to permanent UST system closure or change in service.

I. OWNERSHIP OF TANKS

<table>
<thead>
<tr>
<th>IF OWNER'S ADDRESS CHANGED, PLEASE CHECK □</th>
<th>IF SAME AS SECTION I, PLEASE CHECK □</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pel STATE OIL Co Inc</td>
<td>Pel STATE OIL</td>
</tr>
<tr>
<td>PO Box 862</td>
<td>#43</td>
</tr>
<tr>
<td>SHIAMO IT LA 70494</td>
<td></td>
</tr>
<tr>
<td>CASPER</td>
<td></td>
</tr>
<tr>
<td>718, 868 4458</td>
<td></td>
</tr>
<tr>
<td>Telephone (Inclusive Area Code)</td>
<td></td>
</tr>
<tr>
<td>Mr. Danny Slaic</td>
<td></td>
</tr>
<tr>
<td>NAME OF CONTACT</td>
<td></td>
</tr>
</tbody>
</table>

II. LOCATION OF TANKS

<table>
<thead>
<tr>
<th>FACILITY NAME OR COMPANY SITE IDentiFICATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>1497 THOMAS DOLPHIT RD</td>
</tr>
<tr>
<td>PATTON RANGE LA 70802</td>
</tr>
<tr>
<td>CIT T EAST BAYOU RANGE</td>
</tr>
<tr>
<td>PARSU 418, 868 4458</td>
</tr>
<tr>
<td>Telephone (Inclusive Area Code)</td>
</tr>
<tr>
<td>Mr. Danny Slaic</td>
</tr>
<tr>
<td>CONTACT PERSON AT THIS LOCATION</td>
</tr>
</tbody>
</table>

III. TANK INFORMATION

<table>
<thead>
<tr>
<th>DATE SCHEDULED FOR CLOSURE/REMOVAL OR CHANGE-IN-SERVICE</th>
</tr>
</thead>
<tbody>
<tr>
<td>RQD NUMBER</td>
</tr>
<tr>
<td>------------</td>
</tr>
<tr>
<td>19776</td>
</tr>
<tr>
<td>19677</td>
</tr>
</tbody>
</table>

ATTACH CONTINUATION SHEETS IF NECESSARY

IV. TANK CLOSURE INFORMATION

A. If the tank(s) are to be closed in place, indicate cleaning method and the type of fill material to be used:

Concrete Shown

B. Name of UST Certified Worker: John Guindon
C. Name of Contractor Company: James Brothers Co.
D. Name of Laboratory to conduct sample analysis:

V. CERTIFICATION

I certify that the above information is correct to the best of my knowledge and that the appropriate UST Regional Office will be contacted seven days prior to performing the UST system closure or change-in-service. I agree if closure or change-in-service of the UST system does not begin within 90 days after DEQ's approval, this form becomes invalid. I also agree to submit the following information within 60 days after closure/change-in-service of the UST system:

(1) the "UST Closure/Removal Form" (UST ENV 01);
(2) two copies of a site drawing to include the information required by the "Underground Storage Tank Closure/Change-in-Service Assessment Guideline";
(3) two copies of analytical results with chain-of-custody documents; and
(4) two copies of all manifests, bills of lading or receipts for the disposition of tank(s), tank contents, soil and water.

W. Slaic
Owner's Name

LDEQ RESPONSE - DO NOT WRITE BELOW THIS LINE

☑ Approved for the indicated activity.
☑ Rejected for the following reason:
  □ DEQ records indicate that the contractor you have selected is not a UST worker certified by DEQ for closure. You must select, from the enclosed list, a contractor that is a certified UST worker.
  □ DEQ records indicate that the UST system has not been registered. You must complete the attached registration form and return it to this office IMMEDIATELY.
  □ The noted highlighted section(s) of this form must be completed in order for LDEQ to process.
  □ This form has not been signed by the owner. Please resubmit with the required signature.

Signature of LDEQ Representative: [Signature]
Telephone #: (504) 765-0243
Date: 5/15/00

UST DIV. MAIN OFFICE FILE (AFTER DEQ PROCESSING)

UST-ENV-01

*** INCOMPLETE FORMS MAY BE REJECTED ***
NOTIFICATION OF INTENT TO PERFORM A CLOSURE OR CHANGE-IN-SERVICE TO A UNDERGROUND STORAGE TANK SYSTEM

NOTICES WILL ONLY BE ACCEPTED ON THIS FORM.
YOUR UNDERGROUND STORAGE TANK MUST BE REGISTERED PRIOR TO SUBMITTAL OF THIS FORM.

INSTRUCTIONS

THIRTY DAYS prior to permanent closure or change-in-service of a UST, all information required on this form must be completed. Forms that are incomplete may be rejected.

Please PRINT clearly (press hard, as you are making three copies). After completion, the UST owner is to retain the bottom copy (canary) copy and forward all other copies of the form to:

UNDERGROUND STORAGE TANK DIVISION
P. O. BOX 82178
BATON ROUGE, LA 70808-5178

The UST Division will distribute the remaining copies of the form as follows (top to bottom):

1. Original (White) - UST Main Office
2. Pink - UST Regional Office File
3. Blue - UST Owner (After DEQ Processing)

PROCEDURES TO BE FOLLOWED

The procedures which must be followed when performing a UST closure or change-in-service are provided in the "Underground Storage Tank Closure/Change-in-Service Assessment Guidelines." To obtain a copy of this document call the UST Division at (504) 765-0243 or write to the address noted above.

NOTICE

Chapter 13 of the UST Regulations requires that owners of USTs ensure that the contractor chosen to perform the UST closure/change-in-service employs an individual who holds a current Louisiana DEQ certificate for closure. The certified person must be present at the site and exercising responsible supervisory control during the closure/change-in-service process. A list of contractors who employ DEQ certified workers can be obtained from the UST Division at (504) 765-0243.
State of Louisiana
Department of Environmental Quality

Edwin W. Edwards
Governor

William A. Kucharski
Secretary

January 18, 1995

Racetrack Petroleum, Inc.
300 Technology Court
Smyrna, CA  30082

RE:  Racetrack, Essen-Lane, Baton Rouge, LA
Three Tank Installations - No Listing Found

Dear Sir:

We have received your December 30, 1994 "Underground Storage Tank (UST) Installation/Renovation Notification Form" for the referenced facility.

Plans and specifications for all UST construction must first be submitted to the State Fire Marshal's office for review and approval prior to construction or renovation. Additionally, there may also be some local building permits, zoning, etc., which are required by the site's parish or municipality.

Various sections of the UST rules and regulations (LA 33:XI) require that UST systems meet certain criteria, be installed and repaired only by properly certified individuals, and be registered with the UST Division. Within thirty days of job completion, it is required that the UST owner submit a UST registration form UST-REG-01 for upgrade work, tank replacement/addition, or new system installation. Registration of release detection and spill/overfill must also be provided utilizing form UST-REG-02.

Accompanying the registration form(s), we require a letter from the contractor certifying that the UST systems meet the requirements of LA 33:XI at the time of work completion. This letter should also specify the system's method of release detection, corrosion protection, spill/overfill protection, and date of job completion.

If you have any questions, please contact Charlie Melchior of our Capital Regional Office at (504) 295-8583. We require you to contact the region one week prior to the anticipated installation or renovation commencement date.
January 18, 1995
Page 2

Any correspondence concerning this matter should be addressed to me. Your cooperation in this matter is appreciated.

Sincerely,

[Signature]

Raul M. Busquet
Enforcement Program Manager
Underground Storage Tank Division

RMB/CM/tb
Return to: State of Louisiana
Department of Environmental Quality
Office of Solid and Hazardous Waste
Underground Storage Tank Division
P.O. Box 660464
Baton Rouge, LA 70865

I.D. Number: Differ

I certify the above submitted information is correct and I agree to comply with all requirements of LAC 33:XI.

Owner's Name

Date Signed
**STATE OF LOUISIANA**

**REGISTRATION FOR UNDERGROUND STORAGE TANKS**

RETURN COMPLETED FORM TO:
LDEQ - UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 82178
BATON ROUGE, LA 70882-2178
(504) 306-9363

**INSTRUCTIONS**

Please type or print in ink all items except “signature” in Section VIII. A separate form must be completed for each location containing underground storage tanks. If more than 4 tanks are owned and/or operated at this location, photocopy page 2 and staple to this form. Indicate the number of continuation sheets attached.

**NOTE**

If this is an amended registration form, you need only address those portions of the form that have changed since the last submission, EXCEPT that you MUST address Sections I, II and VIII. Please be sure to include the tank identification numbers that have been assigned by this Division.

<table>
<thead>
<tr>
<th>Type of Registration</th>
<th>New</th>
<th>Late</th>
<th>Amended</th>
</tr>
</thead>
<tbody>
<tr>
<td>Your Federal ID#</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Facility ID#</td>
<td>11 01554</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Owner ID#</td>
<td>10039500</td>
<td></td>
<td></td>
</tr>
<tr>
<td>DEQ Assigned Number</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**STATE USE ONLY**

<table>
<thead>
<tr>
<th>Replacement Tank(s)</th>
<th></th>
<th>Additional Tank(s)</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Date Entered</td>
<td>01/31/96</td>
<td>Date of Acquisition</td>
<td></td>
</tr>
<tr>
<td>Data Entry Clerk</td>
<td>00</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**I. OWNERSHIP OF TANK(S)**

**RaceTrac Petroleum Inc**

- **Owner Name:** (corporation, individual, public agency, or other entity)
- **Legal Address:** 
  - **Street:** RaceTrac #492
  - **City:** Smyrna
  - **State:** GA
  - **Zip Code:** 30082

**II. PHYSICAL LOCATION OF TANK(S)**

- **Tank #:** 492
- **Address:** 4965 Essen Lane
- **City:** Cobb County
- **State:** LA
- **Zip Code:** 30082

**III. TYPE OF OWNER**

- **Federal Government** ☐
- **Commercial** ☐
- **State Government** ☐
- **Private** ☑

**IV. INDIAN LANDS**

- **Tanks are located on land with an Indian Reservation or on other tribal lands.** ☐
- **Tanks are owned by a tribe or Indian nation.** ☐

**V. TYPE OF FACILITY**

- **Excel Station** ☑
- **Airplane Customer** ☐
- **Federal Non-Military Contractor** ☐
- **Residential** ☐
- **Petroleum Distributor** ☐
- **Auto Dealership** ☐
- **Automotive** ☐
- **Contractor** ☐
- **Railroad** ☐
- **Industrial** ☐
- **Utilities** ☐
- **Other (Specify)** ☐

**VI. CONTACT PERSON IN CHARGE OF TANK(S)**

- **Name and Title:** 
  - **First Name:** Lisa
  - **Middle Name:** Moler
  - **Last Name:** Environmental Compliance 
  - **Phone #:** (770) 431-7600

**VII. FINANCIAL RESPONSIBILITY**

I have met the financial responsibility requirements in accordance with Title 11 of the Underground Storage Tank Rules and Regulations.

- ☑

**VIII. CERTIFICATION**

**OATH**

**OWNER:** I hereby, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is correct, complete, and current.

- **Signature:** [Signature]
- **Date:** 11/31/96

**Title:**

- **Supervisor or Authorized Agent:** Environmental 
  Design 

**(Print or Type)**

**MISPRINT:** A current copy of the registration form must be kept on-site or at the nearest staffed facility.
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Status of Tank (Mark only one)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Currently in Use</td>
<td>X</td>
<td>X</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Temporarily Out of Use (Date)</td>
<td>/</td>
<td>/</td>
<td>/</td>
<td>/</td>
</tr>
<tr>
<td>Permanently Out of Use (Date)</td>
<td>/</td>
<td>/</td>
<td>/</td>
<td>/</td>
</tr>
<tr>
<td>is the tank compartmentalized?</td>
<td>Yes</td>
<td>No X</td>
<td>Yes</td>
<td>No X</td>
</tr>
<tr>
<td>If so, how many compartments?</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Is Tank or piping leaking?</td>
<td>Yes</td>
<td>No X</td>
<td>Yes</td>
<td>No X</td>
</tr>
<tr>
<td>2. Date of Installation (mm/yy)</td>
<td>10-95</td>
<td>10-95</td>
<td>10-13-95</td>
<td></td>
</tr>
<tr>
<td>3. Estimated Total Capacity (gal/1000)</td>
<td>12,000</td>
<td>12,000</td>
<td>12,000</td>
<td></td>
</tr>
<tr>
<td>4. Is there an Active or Abandoned Water Well within 50 ft?</td>
<td>Yes</td>
<td>No X</td>
<td>Yes</td>
<td>No X</td>
</tr>
<tr>
<td>If yes, specify number of Active Wells</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Number of Abandoned Wells</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>5. Material of Construction (Mark all that apply)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Asphalt Coated or Bare Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cathodically Protected Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fiberglass/Resin</td>
<td>X</td>
<td>X</td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>Lined Interior</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lined Outside</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Propylene Tank Jars</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Concrete</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Has tank over flowed?</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>6. Piping (Material) (Mark all that apply)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bare Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fiberglass Reinforced Plastic</td>
<td>X</td>
<td>X</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Copper</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cathodically Protected</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Stainless Steel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Has piping over flowed?</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>7. Piping (Type) (Mark all that apply)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Suction with Release Detection</td>
<td>X</td>
<td>X</td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>Suction: without Release Detection</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pressure</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gravity Feed</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>8. Substance Currently or Last Stored in Greatest Quantity by Volume</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gasoline</td>
<td>X</td>
<td>X</td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>Diesel</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gasohol</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Kerosene</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Heating Oil</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>New and Used Oil (Lube, cutting, metalworking, inhibited, waste, engine, etc. oil)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Task Stores Fuel Safely for use by an Emergency Generator?</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Empty</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Hazardous Substance</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CERCLA waste and/or</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CAS number</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Material of Substances</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Please specify</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
STATE OF LOUISIANA
REGISTRATION OF RELEASE DETECTION AND SPILL/OVERFLOW FOR UST'S
RETURN COMPLETED FORM TO: LDEQ UST DIVISION
REGISTRATION UNIT
POST OFFICE BOX 62178
BATON ROUGE, LA 70894-2178
(225) 922-3433
JAN 2 1996 DEC 07 1995

Check ones that apply:
Upgrade New Tank(s) X Late Registrant ______
DEQ assigned DEQ assigned
Facility ID 17-05594 Owner ID# ______

I. OWNERSHIP OF TANK(S)

Facility Name: Racetrac Petroleum, Inc.
Owner Name: (corporation, individual, public agency, or other entity)

Mailing Address: Racetrac #492

City

State

Zip Code

II. PHYSICAL LOCATION OF TANK(S)

If same as section I, mark box here. □

Facility Name or Company Site Identifier, as applicable

Public Address (P.O. Box not acceptable)

City

State

Zip Code

Parish

Phone Number (Include Area Code)

Date Filled Out: 12/31/95

Late Entry Code: 80

I. INSTALLATION, RELEASE DETECTION AND SPILL/OVERFLOW.

1. Installation and Upgrade (Effective January 20, 1992, no UST may be installed, upgraded, repaired, or closed unless a LDEQ certified individual is present and supervising the entitled jobname.)

(Mark all that apply)

Task Identification Number

Tank No.

Tank No.

Tank No.

Tank No.

Fuel Tank Capacity (gallons)

12,000

12,000

12,000

12,000

Substance Currently or last stored

Gas

Gas

Gas

Gas

A. Installer certified by the LDEQ

B. Installer certified by tank and piping manufacturers

C. Installation inspected by a registered engineer

D. Manufacturer's installation checklists have been completed

2. Release Detection (Mark all that apply)

Installation of methods marked by a √ must be supervised by a LDEQ certified installer.

A. Manual tank gauging

B. Tank tightness testing

C. Inventory controls

D. Line tightness testing

E. Automatic tank gauging

F. Groundwater monitoring

G. Interstitial monitoring/doubled walled tank/piping

H. Interstitial monitoring/secondary containment

I. Automatic line leak detection

J. Vapor monitoring

K. Other method allowed by implementing agency. Please specify.


A. Overfill device (Date installed)

B. Spill Containment (Date installed)

TOTAL CERTIFICATION OF COMPLIANCE (Complete this section if this/these UST system(s) was installed or upgraded on or after Dec. 23, 1995.)

OATH

I certify that the methods used to install or upgrade this/these UST system(s) comply with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions and the LDEQ Regulations.

X DANNY SEVERANCE X Danny Severance 11/23/95

X

Signature

Pass

Employer Name:

Employees Name (Print or type)

Owners Name (Print or type)

Date

Revised 11/95
# COMPLIANCE INSPECTION REPORT

## FOR

UNDERGROUND STORAGE TANKS

**AI #: 78516**  
**FID #: 17-015594**  
**INSPECTION DATE(S): 7/9/15**

**AI NAME:** RaceTrac 492

---

**Have Red Tags Been Applied to any USTs at this facility?**  
☐ Yes  ☐ No  ☐ N/A

**Physical Address:** 4665 Essen Lane  
**Phone:** 225-761-4126

**City, State, Zip:** Baton Rouge, LA 70809  
**Parish:** BR

**Mailing Address:**  
(Address) (City) (State) (Zip)

**Facility Representative/Title:** Angeline Perkins/Shift Manager

---

**UST Owner:** RaceTrac Petroleum Inc  
**Phone:** 770-431-7600  
**Fax:**

**Mailing Address:** 3225 Cumberland Blvd, Suite 100  
(Address)  
Atlanta (City)  
GA (State)  
30339 (Zip)

---

**Property Owner:** same  
**Phone:**  
**Fax:**

**Mailing Address:**  
(Address) (City) (State) (Zip)

---

**Fuel Distributor:** Dupree Transport  
**Phone:** 551-251-8411  
**Fax:**

**Mailing Address:** 201 Energy Parkway  
(Address)  
Lafayette (City)  
LA (State)  
70508 (Zip)

**Lead Inspector:** Gene Anderson

**Additional Inspector(s):**

---

## DESIGNATED CLASS A AND CLASS B UST OPERATORS FOR THIS FACILITY:

**Class A UST Operator:** Joseph Brown  
**Phone:** 770-431-7600  
**Date Certified:** 4/16/14

**Mailing Address:** 3225 Cumberland Blvd, Suite 100  
(Address)  
Atlanta (City)  
GA (State)  
30339 (Zip)

**Class B UST Operator:** same  
**Phone:**  
**Date Certified:**

**Mailing Address:**  
(Address) (City) (State) (Zip)

**Class B UST Operator:**  
**Phone:**  
**Date Certified:**

**Mailing Address:**  
(Address) (City) (State) (Zip)

---

List additional UST Operators in Summary of Findings/Comments section below

**Has an Operator Training brochure been provided to the UST Owner of this facility?**  
☐ Yes  ☐ No

---

**UST CEI CHECKLIST**  
1

Revision Date: January 27, 2015

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative/summary of findings area to describe all areas of concern in greater detail.
Summary of Findings/Comments:

CFI conducted on 7/9/15.

This site has taken the Class-A-B-C operators training classes.

The site has three ACT-100 double walled tanks installed in 1995. The pressurized product lines are double walled fiberglass. The metal components beneath the dispensers and the submersible turbine pump (STP) areas are in dry sumps with sensors.

The release detection method for the tanks and lines is interstitial monitoring via automatic tank gauging (ATG). The ATG is a Gilbarco EMC. The pressurized product lines have PLLDs that perform a 1 gph monthly test. The PLLDs are tested annually by simulating a leak. The last three performance tests on the PLLDs were conducted on 1/24/13, 1/23/14, and 1/22/15 by DTS Services Inc.

The tanks have spill buckets and an alarm for overfill protection.

Areas of Concern:

None

<table>
<thead>
<tr>
<th>Report By:</th>
<th></th>
<th>7/9/15</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gene Anderson, Inspector</td>
<td></td>
<td>(Date)</td>
</tr>
</tbody>
</table>

UST CEI CHECKLIST 2
Revision Date: January 27, 2015

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.
Use narrative/summary of findings area to describe all areas of concern in greater detail.
### Section A Registration Requirements

1. Are all New and Existing UST systems registered? (New - 301.D; Existing - 301.A.1) [X] Yes [ ] No [ ] N/A
2. Are all new USTs that contain regulated substances registered? (301.C.4) [X] Yes [ ] No [ ] N/A
3. Please indicate the number, size, product stored, installation date, and upgrade date for all tanks at the facility:

<table>
<thead>
<tr>
<th>DEQ Tank ID Number</th>
<th>Size of Tank (Gallons)</th>
<th>Product Stored</th>
<th>Tank Type</th>
<th>Install Date</th>
<th>Upgrade Date</th>
<th>Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>4G173</td>
<td>12000</td>
<td>Gas</td>
<td>DW ACT-100</td>
<td>10/1995</td>
<td>N/A</td>
<td>Active</td>
</tr>
<tr>
<td>4G177</td>
<td>12000</td>
<td>Diesel</td>
<td>DW ACT-100</td>
<td>10/1995</td>
<td>N/A</td>
<td>Active</td>
</tr>
<tr>
<td>4G278</td>
<td>12000</td>
<td>Gas</td>
<td>DW ACT-100</td>
<td>10/1995</td>
<td>N/A</td>
<td>Active</td>
</tr>
</tbody>
</table>

### Significant Operational Compliance Components (SOC)

#### SOC - Release Prevention

**Section B Standards for New Underground Storage Tanks (Tanks Installed after 12/22/88)**

1. Is each tank properly designed and constructed to prevent corrosion in any portion of the tank that routinely contains product? (303.D.1.a)
   - [X] Yes [ ] No [ ] N/A
2. What is the corrosion protection method for the tank?
   - [X] Fiberglass reinforced plastic (303.D.1.b)
   - [ ] Yes [ ] No [ ] N/A
   - [X] Metal-fiberglass-reinforced-plastic composite (ACT-100) (303.D.1.c)
     - [X] Yes [ ] No [ ] N/A
   - [X] Other corrosion protection (303.D.1.c)
     - [ ] Yes [ ] No [ ] N/A
3. For USTs installed after 12/20/88, are the USTs secondary contained? (303.C)
   - [ ] Yes [ ] No [ ] N/A
   - [X] Double walled or jacketed construction? (303.D.1.e)
     - [ ] Yes [ ] No [ ] N/A
   - [X] Other secondary containment type approved by the Department prior to installation (303.D.1.f)
     - [ ] Yes [ ] No [ ] N/A

**Section C Upgrading Existing Tanks to New System Standards (Tanks Installed on or before 12/22/88)**

1. Do the existing tanks comply with one of the following requirements:
   - [X] Yes [ ] No [ ] N/A
   - If yes, specify:
     - [X] Metal tank retrofitted with interior lining (303.E.3.a)
       - [ ] Date of Lining Installed:
     - [X] Lining inspected periodically? (303.E.3.a.n)
       - [ ] Date of Lining Inspection:
     - [X] Metal tank retrofitted with cathodic protection (303.E.3.b)
       - [ ] Type of CP:
     - [X] If tank was older than 10 years old when CP was added, was a tank integrity test performed? (303.E.3.b)
       - [ ] Type of integrity test performed:
     - [ ] For tanks utilizing the Louisiana Alternative Assessment Protocols, is the tank tested annually in accordance with (303.E.3.b.a)
       - [ ] Yes [ ] No [ ] N/A
     - [ ] Internal lining combined with cathodic protection (303.E.3.c)
       - [ ] If CP was not installed at same time as the lining, complete sections C.2.d and e above:
     - [ ] Other corrosion protection:
       - [ ] Yes [ ] No [ ] N/A
     - Specify:

---

**UST CEI CHECKLIST**

Revision Date: January 27, 2015

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative.

Use narrative/summary of findings area to describe all areas of concern in greater detail.
**Section D** Standards for New UST Piping System (Piping installed after 12/22/88) (Further Explanation in Narrative [X])

1. Is piping that routinely contains regulated substance and is in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)
   - [ ] Yes
   - [ ] No
   - [ ] N/A

2. What method of corrosion protection is used for the piping?
   - a. Fiber glass reinforced plastic piping (303.D.2.a)
     - [ ] Yes
     - [ ] No
     - [ ] N/A
   - b. Constructed of metal and cathodically protected e.g. coated with dielectric material, metal piping with anodes, or metal piping with impressed current system. (303.D.2.b)
     - Specify:
     - [ ] Yes
     - [ ] No
     - [ ] N/A
   - c. Metal piping without additional corrosion protection measures. (303.D.2.e)
     - Specify:
     - [ ] Yes
     - [ ] No
     - [ ] N/A
   - d. Records available in document. Corrosion Protection is not necessary. (309.B.1)
     - [ ] Yes
     - [ ] No
     - [ ] N/A
   - e. Non-metallic flexible piping (303.D.2.c)
     - Specify:
     - [ ] Yes
     - [ ] No
     - [ ] N/A

3. For piping installed after 12/20/08, is the new piping secondarily contained? (303.C)
   - [ ] Yes
   - [ ] No
   - [ ] N/A
   - a. Double walled? (303.D.2.f.1) for new install, 303.D.2.g for new piping at existing site; 501.A.7 for repairs >25% Specify: DW
     - [ ] Yes
     - [ ] No
     - [ ] N/A
   - b. Other secondary containment type approved by the Department prior to installation (303.D.2.h.1)
     - Specify:
     - [ ] Yes
     - [ ] No
     - [ ] N/A

4. Are all metal components (flexible connectors, submersible pumps) that routinely contain regulated substances and are in contact with the ground or water designed, constructed, and protected to prevent corrosion? (303.D.2)
   - Specify:
     - [ ] Yes
     - [ ] No
     - [ ] N/A
   - a. Constructed of metal and cathodically protected e.g. coated with dielectric material, metal piping with anodes, or impressed current system, contained in dry enclosures. (303.D.2.a.
     - Specify:
     - [ ] Yes
     - [ ] No
     - [ ] N/A
   - b. Metal piping components without additional corrosion protection measures. (303.D.2.c, 309.B.1)
     - Specify:
     - [ ] Yes
     - [ ] No
     - [ ] N/A

5. For pressurized piping systems and non-safe suction systems, are all impact valves (suction valves) properly installed (moving parts unobstructed, valve properly anchored)? (501.A and NFPA 306 Chapter 6 Paragraph 3.9) (New & Existing Systems)
   - [ ] Yes
   - [ ] No
   - [ ] N/A

**Section E** Existing Piping Upgrading Requirements (Piping installed on or before 12/22/88) (Further Explanation in Narrative [X])

1. Has Existing Piping been upgraded with corrosion protection by 12/22/98? (303.E.1)
   - [ ] Yes
   - [ ] No
   - [ ] N/A

2. Is Existing Piping and metal components protected from corrosion? (303.E.2) Complete Section D.
   - [ ] Yes
   - [ ] No
   - [ ] N/A

**Section F** Spill and Overfill for New UST Systems (UST systems installed after 12/22/88) (Further Explanation in Narrative [X])

1. Is each tank equipped with Spill Prevention Equipment to prevent a release of product when the transfer hose is detached from the fill pipe? (303.D.3.a.i) Date Installed: 10/1/95
   - [ ] Yes
   - [ ] No
   - [ ] N/A
   - a. Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)
     - [ ] Yes
     - [ ] No
     - [ ] N/A
   - b. Does the spill bucket contain less than one inch of regulated substance? Regulated substance spilled into any spill bucket must immediately be removed by the UST Owner/Operator or fuel distributor, common carrier, or transporter (303.D.3.a.i)
     - [ ] Yes
     - [ ] No
     - [ ] N/A

If more than one inch, list the amount of fuel present.

2. Is each tank equipped with Overfill Prevention Equipment? (303.D.3.b.i)
   - [ ] Yes
   - [ ] No
   - [ ] N/A
   - a. Is the Overfill Prevention Equipment designed to:
     - [ ] Yes
     - [ ] No
     - [ ] N/A
     - b. Does the spill prevention equipment have liquid tight sides and bottom (not cracked or broken)? (303.D.3.a.i)
     - [ ] Yes
     - [ ] No
     - [ ] N/A

If more than one inch, list the amount of fuel present.

3. Is the Overfill Prevention Equipment designed to:
   - [ ] Yes
   - [ ] No
   - [ ] N/A
   - a. Automatically shut off flow to the tank when the tank is no more than 95% full e.g. butterfly valve (303.D.3.a.i)
     - [ ] Yes
     - [ ] No
     - [ ] N/A
   - b. Alert the transfer operator when the tank is no more than 90% full by restricting flow into the tank (ball float valve) or triggering a high-level alarm (overfill alarm)? (303.D.3.a.i)
     - Specify:
     - [ ] Yes
     - [ ] No
     - [ ] N/A
   - c. Restrict the flow 30 minutes prior to overfilling or alert the operator one minute before overfilling? (303.D.3.a.i)
     - [ ] Yes
     - [ ] No
     - [ ] N/A
   - d. If ball float valves are used, is the piping system pressurized. Ball float valves are not allowed for use in suction piping delivery systems (303.D.3.a.i)
     - [ ] Yes
     - [ ] No
     - [ ] N/A

4. Alternative type of Spill or Overfill Prevention Equipment being used? (303.D.3.b)
   - Specify:
   - [ ] Yes
   - [ ] No
   - [ ] N/A

**Section G** Spill and Overfill for Existing Tanks (UST systems installed on or before 12/22/88) (Further Explanation in Narrative [X])

1. Has each tank been upgraded with Spill and Overfill Prevention Equipment by 12/22/98? (303.E.1)
   - [ ] Yes
   - [ ] No
   - [ ] N/A

2. Is each tank equipped with Spill and Overfill Prevention Equipment? (303.E.5)
   - [ ] Yes
   - [ ] No
   - [ ] N/A

---

**UST CEI CHECKLIST**

Revision Date: January 27, 2015

Note: All questions are to be answered. If unable to determine, write 'unknown' and explain in narrative. Use narrative/summary of findings area to describe all areas of concern in greater detail.